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# STATE OF NEW YORK

# FIRST ANNUAL REPORT

OF THE

# PUBLIC SERVICE COMMISSION

SECOND DISTRICT

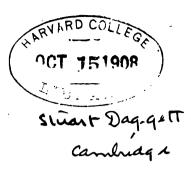
For the Six Months Ending December 31, 1907

Commissioners

FRANK W. STEVENS, Chairman CHARLES HALLAM KEEP THOMAS M. OSBORNE MARTIN S. DECKER JAMES E. SAGUE

VOLUME II

ALBANY 1908 74 Doc 2.52 gor 3362.51





J. B. Lyon Company, State Printers, Albany, N. Y.

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# LETTER OF TRANSMITTAL

Public Service Commission,
Second District,
Division of Statistics and Accounts,
Albany, June 30, 1908.

To Hon. Frank W. Stevens, Chairman:

Herewith is transmitted a series of statements compiled from the annual reports made to the Public Service Commission, Second District, by the steam railroad corporations, the street railroad corporations, and the electrical corporations and gas corporations within the jurisdiction of this Commission. These reports were made in pursuance of the requirements of the Public Service Commissions Law, and relate to the fiscal year ended June 30, 1907, except in the case of a few municipal plants engaged in the production of electricity or gas, in which cases the corporations availed themselves of the permission granted them by the Commission to render reports for their respective fiscal years.

Because of the fact that the Public Service Commission was not organized until July 1, 1907, it was necessary that the reports of the various classes of corporations above mentioned be made upon the forms of reports pre-

viously in use by the Board of Railroad Commissioners and the Commission of Gas and Electricity.

The character of the facts provided for in the various statements sufficiently appears from the table of contents and the statement headings. A word of caution in this connection may not be improper, however. Many of the reports submitted, particularly those made by the electrical and gas corporations, contained internal evidences of errors, and a vast amount of correspondence was necessitated thereby. It must be confessed that even with all the pains taken to secure the correction of the errors contained in the reports, our success in this regard is by no means complete. We are only too well aware that errors remain uncorrected. If the correction of the errors contained in the reports for this particular year were the only thing to be accomplished throug our efforts in this connection, it might well be questioned whether the game were worth the candle. It is hoped, however, that the correspondence of the past year had by this office in connection with the correction of annual reports may not be entirely without disciplinary value.

It is believed that the figures hereinafter submitted are compiled with substantial accuracy and faithfulness from the reports submitted, as corrected through correspondence. They should not, however, be accepted in all cases as meaning precisely what they seem to say. The figures of total revenues and total expenses are probably in most cases substantially correct. Those representing the classification of the revenues and expenses are, in the reports of some electrical and gas corporations, much less reliable. No classifications had ever been prescribed for the accounting items of these two classes of corporations, and probably in no case did any of these corporations keep its accounts precisely in accordance with the scheme of classification contained in the report form used by the former Commission of Gas and Electricity. Even had the corporations kept their accounts according to that scheme, it is doubtful if any two corporations would have interpreted the scheme in precisely the same way throughout its entire extent, for the report form contained, so far as the accounts are concerned,

merely a list of their titles.

Even in the accounts of the railroad corporations, where the corporations have long had the benefit of the best accounting talent of the country, uniformity of interpretation of terms has not yet been completely accomplished. Not only does the character of the items charged to such accounts as "cost of road" vary as between different corporations, but it has varied from time to time in the same corporation. This variation is due principally to two causes: one, the inclusion, in the various "cost of property" accounts, of the discounts at which corporate securities are issued; the other, the disregard of the line separating operating expenses from capital expenditures. This line is in many cases difficult enough to draw, but when a manager desires to shut his eyes to the fact, in order to make net earnings show large or small, it can not be wondered that the distinction should be more honored in the breach than in the observance. Any one even slightly acquainted with the properties can, by examining briefly the average cost of road per mile as shown in the following tables, readily satisfy himself as to the amount of reliance to be placed on such figures.

It is hoped that under the mandatory classifications recently prescribed by this Commission, and others later to be prescribed, substantial uniformity in the interpretation of terms may in course of time be brought about, and that the statistics based on the prescribed accounts may have a much greater significance than they

now possess.

In conclusion, I may say that whatever merit the following compilation may possess is largely due to the diligence and painstaking efforts of Mr. F. L. Hutchins, the assistant chief of this division, under whose immediate oversight practically all of the matter has been prepared. For the form in which the tables are printed, the credit must go to Mr. Theodore Z. Root, who has had charge of the preparation of the matter for the press.

Very respectfully, WM. J. MEYERS, Statistician.

#### PRELIMINARY STATEMENT

#### MERGED AND OTHERWISE DECEASED CORPORATIONS

In the following statement are shown the names and principal characteristics of corporations merged into other corporations between June 30, 1906, and July 1, 1907, together with the names of the corporations into which the mergers were made. There are also shown the names and principal characteristics of corporations otherwise dissolved during the year, and certain names of roads heretofore treated as corporations but in fact only branch roads constructed without the creation of distinct corporations.

#### STEAM RAILROAD CORPORATIONS

	PRINCIPAL CHARACTERISTICS.			STICS.	-	
NAME OF CORPORATION.		road.	Securities.			
		Held under lease.	Funded debt.	Capital stock.	REMARKS.	
Cooperstown & Mohawk Valley Ry. Co					Dissolved by order of the Supreme Court Sept. 29,	
Cooperstown & Northern Ry. Co					1906. Certificate of necessity refused by the court Jan.	
Dutchess County R. R. Co	12.40	0	\$350,000	\$300,000	8, 1908. Merged into the Central New England Ry. Co.	
Garnerville Railroad	1.00				June 25, 1907.  Is a switching road only, not a common carrier.  Merged into the Rensselaer & Saratoga R. R. Co. July 31, 1906.	
Klipnockie Railroad	::::::	::::			Charter expired by limitation.  No company was ever formed or existed under this name: the so-called Lackawanna & Susquehanna Railroad was built by The Delaware & Hudson Co. as a branch line; it is merely a division of the railroads of The Delaware & Hudson	
Lehigh & Lake Erie R. R. Co	2.98	0	3,000,000	25,000	Co. Merged into the Lehigh Valley Ry. Co. June 27,	
Newburgh, Dutchess & Connecticut R. R. Co	58.84	0	1,380,500	1,100,000	Merged into the Central New England Ry. Co.	
New York, Boston, Albany & Schenectady R. R. Co	10.70		ö	200,000	June 25, 1907. Charter expired Jan. 1, 1907, by limitation. Merged into the Lehigh & Hudson River Ry. Co.	
Oswayo Valley R. R. Co	.50	0	0	10,000	May 23, 1907. Petition for voluntary dissolution allowed on or	
Pittsburg, Binghamton & Eastern R. R. Co	0.00	0	o	127,000	about April 9, 1907.  Merged into the Pittsburgh, Binghamton & Eastern R. R. Co. July 1, 1906.	
Port Chester & Tarrytown R. R. Co	34.99			500,000	Never organized, nor commenced construction.  Merged into the Central New England Ry. Co.  June 22, 1907.	
Rochester, Hornellsville & Lackawanna R. R. Co	•••••				The property formerly of this corporation was sold under foreclosure, and is now owned by Frank	
Schenectady & Mechanicville Railroad					Sullivan Smith and John Byrne; and is operated and reported by the Pittsburg, Shawmut & Northern R. R. Co. as a part of its system.  No company was ever formed or existed under this name: the so-called Schenectady & Mechanic-ville Railroad was built by The Delaware & Hudson Co. as a branch line; it is merely a division of the railroads of The Delaware & Hudson	
Upper Hudson R. R. Co				20,000	Co. The president of the corporation considers that	
Suffern R. R. Co	0.00	0	o	20,000	the charter has lapsed.  Merged into the Erie & Jersey R. R. Co. June 26, 1907.	

Besides the corporations named in the table, the Schenectady and Duanesburg Railroad Company, which appeared in the report of the Board of Railroad Commissioners for the year ended June 30, 1906, is dropped; this corporation was merged into The Delaware and Hudson Company August 4, 1903.

E	LECTRI	C RAI	LROAD COR	PORATIONS	3
Ballston Terminal R. R. Co	12.00	0	\$250,000	\$300,000	April I, 1906, the property of this corporation was, by order of the court, turned over to the Eastern New York R. R. Co.
Bennington & Hoosick Valley Ry. Co	16.00	0	182,000	200,000	Merged into the Bennington & North Adams Street Ry. Co. Jan. 1, 1907.
Buffalo, Dunkirk & Western R. R. Co	10.00	0	750,000	3,500,000	Merged into the Buffalo & Lake Erie Traction Co. Jan. 1, 1907.
Buffalo, Niagara Falls & Rochester Ry. Co					Certificate of necessity set aside by the court;
Dunkirk & Fredonia R. R. Co	3.51	0	100,000	173,250	the matter is still in litigation.  Merged into the Buffalo & Lake Erie Traction Co. Jan. 1, 1907.
Hamburg Ry. Co	11.20	0	650,000	350,000	Merged into the Buffalo & Lake Erie Traction Co. Jan. 1, 1907.
Lake Erie Electric Traction Co	11.63	0	300,000	400,000	Merged into the Buffalo & Lake Erie Traction Co.
Lake Ontario & Riverside Ry. Co. (Fulton & Oswego Falls portion)					Jan. 1, 1907.  Sold under foreclosure proceedings, and on Aug. 30, 1906, transferred to the Syracuse & Ontario Railroad.
Olean, Rock City & Bradford R. R. Co	16.00	0			Merged into the Western New York & Pennsylvania Traction Co. Nov. 15, 1906.
Olean Street Ry. Co	27.95	4.10	401,500	300,000	Merged into the Western New York & Pennsyl-
Rhinebeck & Rhinecill Street Ry. Co	5.50		200,000	150,000	vania Traction Co. Nov. 15, 1906. Reported defunct: particulars not given. Merged into the Utica & Mohawk Valley Ry. Co.
Syracuse & South Bay Ry. Co	10.00	0	300,000	120,000	June 28, 1907. Sold under foreclosure proceedings to the Syracuse
Syracuse & Ontario Railroad	0	0	0	39,000	& South Bay Electric R. R. Co. Merged into the Syracuse, Lake Shore & Northern R. R. Co. June 29, 1907.

Besides the corporations named in the table, the Syracuse and Oneida Lake Electric Railway Company, which appeared in the report of the Board of Railroad Commissioners for the year ended June 30, 1906, is dropped. The referee in the case of that company against the Syracuse Rapid Transit Railway Company, found as one of his conclusions: "That the plaintiff has never begun construction of its road or of any part thereof, and has not expended thereon 10 per cent. nor any considerable amount of its capital stock; that under section 5 of the Railroad Law its corporate existence and powers have therefore ceased;" and upon the report of such referee, judgment was entered for defendant March 18, 1904 in the office of the clerk of Onondaga county.

The paramac Lake Light, Heat and Power Company, with funded debt of \$50,000 and capital stock of \$100,000, was sold to Paul Smith's Electric Light and Power and Railroad Company, January 1, 1907.

#### OPERATIONS SEPARATELY REPORTED

The railroads of the corporations named below are operated as parts of railroad systems, but the operations thereon are, because of provisions in leases or for other sufficient reasons, separately accounted for:

CORPORATION REPORTED.
Campbell Hall Connecting Ry.
Co
Central Dock & Terminal Ry. Co.
Champlain & St. Lawrence R. R.
Co
Dunkirk, Allegheny Valley &
Pittsburgh R. R. Co
Tilleria A. T. I., Ontania D. D. Ca

Elmira & Lake Ontario R. R. Co.. Elmira & Williamsport R. R. Co.. Middletown, Unionville & Water Gap R. R. Co.....

Pochuck R. R. Co.....

CORPORATION OPERATING.

Lehigh & New England R. R. Co. Philadelphia & Reading Coal & Iron Co.

Grand Trunk Ry. Co. of Canada.

Lake Shore & Michigan Southern Rv. Co. Northern Central Ry. Co. Northern Central Ry. Co.

New York, Susquehanna & Western R. R. Co.

Lehigh & New England R. R. Co. United States & Canada R. R. Co. Grand Trunk Ry. Co. of Canada.

#### CORPORATIONS IRREGULARLY PLACED

The Albany and Hudson R. R. Company, and the Rochester, Charlotte and Manitou R. R. Company, although incorporated as steam railroad corporations, operate their roads by electric power, and are therefore shown with the electric railway corporations in table 201 and subsequent tables.

The New York, Auburn and Lansing R. R., and the Marcellus and Otisco Lake Ry., although designed to be operated by electric power, are temporarily operated by steam power, and the statistics of the corporations interested in these roads are therefore shown in table 101 and subsequent tables. The operations on the New York, Auburn and Lansing R. R. are shown in the name of the Auburn Construction Company, which is constructing that road and operating it during the period of construction.

#### CORPORATIONS NOT REPORTING

Reports from the corporations named below were not received in time to incorporate same in this report of the Commission:

#### STEAM RAILROAD CORPORATIONS

Hancock and East Branch R. R. Co. Hayt's Corners, Ovid & Willard R. R. Co. Milford, Matamoras and New York R. R. Co. Plattsburgh & Dannemora R. R. Co.

ELECTRIC RAILROAD CORPORATIONS Great South Bay Ferry Co.

ELECTRICAL AND GAS CORPORATIONS

Buffalo Gas Co. Buttermilk Falls Electric Co. Callicoon Acetylene Gas Co. Camden, village of. Chaumont Electric Co. Earlville Electric Light Co. Economic Power and Construction Co. Ellicottville Electric Light Co. Fairhaven Electric Co. Jeffersonville Gas Co. Natural Gas, Electric Light, Heat and Power Co. Rockville Center, village of. St. Lawrence River Power Co. Union, village of. Webster Gas Co.

## FRAGMENTARY REPORTS

Hereunder are shown abstracts of the reports of various corporations, rendered in such incomplete or otherwise defective form as to furnish little or no material for the numbered statements. Where inconsistencies are shown in the figures given below, they have been called to the attention of the reporting corporation, which has failed to correct them:

ADIRONDACK GAS CO.

Capital stock issued, \$8,000; bond, \$35,000; works in process of construction: not over \$2,000 worth of work done.

Amsterdam, Chuctanunda and Northern R. R. Co.

Used and operated entirely by the N. Y. C. & H. R. R. R. Co. as a branch line for delivering to and receiving freight from Kelloggs & Millers Linseed Oil Works; it has no income or expenses, and reports only cost of road and capital stock.

THE ATTICA WATER, GAS AND ELECTRIC CO.

Construction and equipment: "Impossible to give this in detail, as we had no such account from former owners." Operating expense: "Impossible to give this in detail; does not include any portion of taxes." Income account shows:

Expenses	\$7,850 7,509	83 9 <b>6</b>
Net from operation	\$340	87

No deductions for interest and taxes; balance sheet note: "Above value of plant and franchise (\$325,000) is book value only, and includes \$200,000 of stock that has no worth."

AURORA ELECTRIC LIGHT COMPANY.

Owned by N. Lansing Zabriskie. "We have no franchise; this electric plant was installed by N. L. Zabriskie and Henry A. Morgan in the central heating plant of Wells College . . . . and the wires were afterwards extended through the village so that the donors and such of the citizens as chose to pay for it might have the benefit of it." Expenses: "No separate account is kept of the cost of producing electricity; the net income from its sale is paid over to the college " Net income given as \$1,188.42; no balance sheet is

AUSABLE VALLEY LIGHT, HEAT AND POWER Co.

Stock: "Not issued." Bonds: "None." Construction and equipment not shown. Expenses not shown. Income given as, earnings, \$846.59; expenses, \$846.59. No balance sheet is given.

Avon Electric Company.

Extended correspondence fails to bring figures of operating report into agreement with balance sheet statement. Letter of April 25th from the president says: "The system of bookkeeping of the company does not enable me to bring the income account for the year and the general balance sheet in accord."

#### B. A. BABCOCK.

Letter September 28, 1907, says: "I am obliged to estimate nearly the whole report, on account of my electric light business being run in connection with my milling and coal business." Construction and equipment not given. Taxes included in station expense. No balance sheet is given.

BORO OIL AND GAS CO.

Earnings stated in one amount because gas from same main is used for fuel and light.

IncomeExpense	\$2,403 50 3,412 00
<del></del>	\$1 008 50

Balance sheet shows accounts receivable \$60, which is amount of surplus; while profit and loss account shows a debit balance of **\$**3,412.

Broadalbin Electric Light and Power Co.

No stock issued; no bonds issued. "The company has borrowed \$23,800, giving its notes therefor; later these are to be substituted by bonds at 5 per cent." No balance sheet, nor profit and loss account, is given.

BROCTON, VILLAGE OF. Income account.

ncome account.		
Expenses	\$3,943 3,367	11 00
Interest	\$576 400	
Profit and loss account, credit	176	11

Balance sheet shows this profit and loss amount on both sides. Depreciation of \$500 added to expense account, but resulting total not carried to income account.

BROCTON GAS AND FUEL Co.

Capital, \$10,000; construction and equipment, \$10,975. Has no data to itemise, as books were burned in fire of 1906. Expenses, none shown; earnings, \$69.91. No other income account. Profit and loss not shown. Balance sheet shows liabilities of \$10,000 stock, \$800 bills payable, \$175 accounts payable; total, \$10.975. Assets, \$10,975, construction and equipment.

BUFFALO AND LAKE ERIE TRACTION Co., LIGHTING DEPARTMENT.

Capitalization, and construction and equipment accounts include that of consolidated companies. Income account:

Expenses	\$5,730 26 3,385 87
-	80 244 20

"Net earnings shown on railroad company's report."

JOHN BURLESON GAS Co.

Owner, Jo	ohn Burleson.	Expenses	not	shown.	Earnings not
detailed. I	ncome account:				

Expenses	\$290 00 100 00
	\$190 00

No profit and loss account stated; no balance sheet is given. Campen, Village of.

Expenses include interest on bonds; income account:

Earnings	\$5,158 5,065	49 86
Balance sheet:	\$92	63
Assets: Construction and equipment	\$38,912 100	36 00
Accounts receivable	46	78
Asset side of balance sheet as shown	\$39,288 39,059	33 14
Liabilities:		

CANASERAGA GAS Co.

Owner, William C. Windsor. Construction and equipment shown as \$2,500. "No itemized account kept." Expense shown in total; no taxes shown. Income account:

Earnings		\$1,334 32 714 41
	-	
		8610 01

No profit and loss account shown; no balance sheet is given. CLARK & SON, S. L.

Owner, Pliny J. Clark.

Revenues	\$628 582	
		_

No profit and loss shown; no balance sheet is given.

CLIFTON SPRINGS, VILLAGE OF.

The income account has but one item: gross income, \$606.78. Expenses are shown as \$3,908.79. No profit and loss account shown. Balance sheet has but two items, namely:

Construction and equipment	\$188 4 144 6	
Total	\$333 1	16

DANSVILLE GAS AND ELECTRIC Co.

"The figures contained in this report are for the period of eleven months: from August 1, 1906, to June 30, 1907. . . . no record of the company's transactions for July, 1906."

Construction and equipment, gas: "The figure of \$65,000, given as value of the gas plant on August 1, 1906, is the book value merely, and is an arbitrary division of the book value when the present management came into possession."

Construction and equipment, electric: "The figure of \$89,700 given, is the book value merely, and is the arbitrary division of the book value of the company's property when the present management came into possession on August 1, 1906, at which time the book value of the combined gas and electric plant was \$154,700."

Expense, gas operation: "Owing to the fact that the company has no record of the cost of operation of the gas or electric plant separately, it is possible only to report the cost of operations of the combined plants."

Expense, electric operation: "Owing to some confusion in charging off taxes during the period covered by this report, the figures do not reflect an accurate statement of the taxes assessed against the company."

Earnings, gas: "The company has no accurate records of the number of cubic feet of gas sold . . . but the figures given represent the gross amount charged for gas. As the discounts from all charges for both gas and electricity are carried in one account, it is not possible to separate the two, and the entire item of discounts from charges for both gas and electricity is, therefore, given and deducted from the receipts for gas."

Earnings, electric: "The amount given, namely: \$13,593.89, represents the entire amount of receipts from the sale of electric current for all purposes without deduction of discounts. The company has no record enabling it to make the distribution of the different uses of electric current as called for."

Income: Earnings Expense	\$18,114 15,231	79 34
Interest funded debt	\$2,883	45
Floating debt	3,483	08
Deficit	\$599	63
"Dividends amounting to \$2,191.75, not shown out of surplus."	ı, were d	eclared
Profit and loss, August 1, 1906	\$15,500	00
Dividend	2,791	38
Balance sheet, made for December 31, 1906, sh	\$12,708 lows sur	

Balance sheet, made for December 31, 1906, shows surplus of \$13,947.78. "The company's fiscal year corresponds to the calendar year, and it is impossible, therefore, to furnish a general balance sheet as of June 30, 1907. This explanation will account for the discrepancy between some of the figures (of balance sheet) and the figures given on other pages of this report."

DELAWARE AND OTSEGO LIGHT AND POWER Co.

Construction and equipment: "The construction up to July l, 1907, was in the hands of contractors, who only partly completed the work, and has not yet been completed or adjusted, so that it is impossible to answer as to the cost up to the present time." Expenses are not shown; earnings are not shown. Income account is not shown; note says "Don't know; just started operations on a small scale." No profit and loss account is shown. No balance sheet is given.

DEPEW AND LANCASTER LIGHT, POWER AND CONDUIT Co.

Construction and equipment: "On account of method of keeping accounts, it is impossible to give distribution more accurately; balance of property account, when properly divided, and entered on books, \$80,209.11." No profit and loss account is shown. Balance sheet balances without the entry of any items to profit and loss account

DRYDEN. VILLAGE OF.

Funded debt account, 1906, shows \$30,000. Report of 1907 shows but \$5,000. Construction and equipment, nothing is shown. Income account:

From appropriations	\$378 75 885 61 1,439 09
Deficit	\$175 73

Profit and loss account shows deficit of \$175.73 as above. No balance sheet is given.

ELLENVILLE ELECTRIC Co.

Construction and equipment, not given. Income account:

Expenses	12,348	56
Net deficit	\$204 1,200	
Loss during the year	\$1,404	71

Profit and loss account is not shown. No balance sheet is given.

#### EMPIRE WOOD PULP Co.

Construction and equipment, expense account, earnings, income account, and profit and loss account are not shown. No balance sheet is given.

#### FALCONER ELECTRIC LIGHT PLANT.

Owner, W. E. Cowden. Construction and equipment stated in bulk, as value "about \$3,000". Expenses, "about \$170 per month". Earnings, "about \$170 a month". Income account: the same statement as for earnings and expenses. Profit and loss account is not shown. Balance sheet is not correctly made.

#### FARLEY, GEORGE, Forestport, N. Y.

Letter states he has water power, which during the summer months he can use but part of the time on account of low water; but runs steadily through the winter to furnish lights for the merchants and some of the residents.

Does the work himself, and therefore does not count the expense.

Report contains no figures whatever.

#### FORT PLAIN GAS AND ELECTRIC LIGHT, HEAT AND POWER CO.

ncome account: Gross earnings Expenses	\$17,112 55 13,801 83
Net Dividend	\$3,310 72 3,100 00
Surplus	\$210 72

Profit and loss account, nothing shown. Balance sheet made to balance without entry of any item of profit and loss. Report made as of the first day of May. 1907.

#### FRANKLINDALE COMPANY.

Gas works, owned by Garner & Co., calico printers. Income account:

Gross earnings, including \$8,834.64 used by print works.  Expenses	\$12,336 11 7,874 73
Net earnings	\$4,461 38 1,680 00 200 00
Net income	\$2,581 38

Profit and loss credit, \$2,581.38, being the net income for the year, only. No balance sheet is given.

### FREEPORT, VILLAGE OF.

Construction and equipment not shown. Expenses given as total of \$10,172.13, with a few subdivisions of that amount. Earnings shown as  $$11_{5}987.08$ . Income account:

Gross earnings	\$15,251 80 10,132 13
Net earnings from operation	\$5 089 67

Profit and loss note: "We keep no account". Balance sheet is not completed.

# FULTON COUNTY GAS AND ELECTRIC CO.

Construction and equipment not divided between gas and electric properties. Less than 10 per cent. of the whole detailed. "I very greatly regret that it will be impossible, much as we should like to do so, for us to assist the Commission by making a more definite assignment of the amount of the account 'Plant: Gas and Electric,' which is shown in gross in the report. The Fulton County Gas and Electric Company was organized in 1900, and purchased the properties of the Johnstown and Gloversville Gas Company, the Gloversville Electric Light Company, and the Johnstown Electric Light and Power Company for \$1,100,000 of bonds and \$1,499,500 of stock, a total purchase price of \$2,599,500. The account 'Plant: Gas and Electric' represents this purchase, the balance of the account as shown by the report for the year ended June 30, 1907, representing this purchase price after making certain adjustments in the account, chiefly on account of quick assets received in the purchase. The account 'Construction,' on page 11, represents expenditures made immediately after the purchase in rehabilitating the purchased electric plants, and you are authorized, if it will simplify your tabulation, to add the amount of this account to the account 'Plant: Gas and Electric.'" Profit and loss account: "charges (made) direct to profit and loss account for year, \$20,039.02." The item of \$20,039.02, charged direct to profit and loss, does not show anywhere in the operations for the year covered by the report. This

item was for settlements, legal fees, and expenses in three accident cases, which accidents occurred prior to the year covered by the report, although settlements were not made until during that year.

GENESEE COUNTY ELECTRIC LIGHT, POWER AND GAS Co.

Began operations June 7, 1907. No gas furnished. Operating expenses, "none". Income account: gross earnings, \$235.19; profit and loss account, balance June 30, 1907, credit, \$45,229. No other detail given.

#### HONK FALLS POWER Co.

Owned by Charles B. Dickinson, Fitchburg, Mass. Surplus for year, \$15,131. No profit and loss account is shown. No balance sheet is given.

#### ISLAND R. R. COMPANY.

This road was purchased in 1903 by the Mutual Elevator Company, now the Mutual Terminal Company of Buffalo, which says: "The Island Railroad, so called, consists only of warehouse sidings, in connection with which there are no revenues or expenses."

#### JUENGST & SONS, GEORGE.

Construction and equipment is not completely stated. Expenses: against item of depreciation is noted, "This we can not declare on account of litigation". No taxes shown. Net earnings from operation, \$5,429.50, and no deductions. No profit and loss account shown. No balance sheet is given.

#### LAKEWOOD ELECTRIC LIGHT AND POWER Co.

Operating June 15 to 30, 1907. Construction and equipment is not completely stated. Expense account is incomplete. Earnings given as "none". Income account shows operating expense \$22.50, with no other entries. Profit and loss account is not shown. Balance sheet is incomplete.

#### MASSENA TERMINAL R. R. COMPANY.

Extends from Massena Springs station over the Raquette and Grasse Rivers on steel bridges to the power house of the St. Lawrence Power Co.; total length of 1.56 miles, with 0.75 miles of switches in factories. The company does not operate, but derives revenue from charges for every car switched by the N. Y. C. & H. R. R. R.

#### McFarland, John.

Acetylene gas. Conducts a hardwood and milling business in addition. Furnishes no figures whatever for report.

# MIDDLEVILLE ELECTRIC LIGHT Co.

Construction and equipment is incompletely stated. Income account is not given. Profit and loss account is not shown. Balance sheet, no items are given, but has notation: "Did not own the plant on June 30, 1907, and for that reason can not answer these questions, but can say that the company was badly in debt at that time."

# MUNICIPAL GAS Co.

Construction and equipment: "Note A. It is impossible, after earnest investigation, to give, at the present time, the above items. The investment for construction and equipment by the Albany Gas Light Company, The People's Gas Light Company, and the West Troy Gas Light Company, the properties and ownership of each and all of which companies passed to and vested in the present Municipal Gas Company, by purchase, are unknown. Also, since the Municipal Gas Company has operated, many of the items which would be chargeable, according to the requirements for this report, to construction and equipment, were, according to its long established practice, carried upon the company's books under different heads and divisions, and the items of such cost, not being subdivided as above, are not supplied under the heads indicated. By reason of the earnest desire of the company to afford the fullest information as to the amounts of the investments made in the present properties and operations of the Municipal Gas Company, effort is now being made to obtain all such data in existence in order to present in later reports to the Commission, as far as is possible, the total of such investments."

Expense account: The total value of residuals made, \$4,613.60, deducted from expenses, while the amount shown under earnings is \$3,742.04, claimed to be residuals actually sold.

Profit and loss account is not shown. Balance sheet is incomplete, but bears notation: "Note A. For the reason herein otherwise set forth, the balance is not drawn."

NEW YORK AND ONTARIO POWER CO.

Furnishes statement only, which shows that the authorized capital stock is \$2,000,000, with permission to issue \$150,000, and a like amount of bonds for the purchase of what is known as the Waddington Water Power property, rights, and franchises. Company engaged in preparing for the construction of a power plant; will not be operated until said power plant is completed.

NIAGARA FALLS ELECTRICAL TRANSMISSION Co.

In process of construction by the J. G. White Co. This company acquired control of the Albion Power Company, and through such control secured the franchises of that company. Company was organised for the purpose of transmitting Niagara Falls power, and will cover territory from Niagara Falls to Buffalo, and from Niagara Falls to Rochester.

Construction and equipment is not shown in full. No operating expenses or earnings are shown.

Income account shows the receipt of \$841 for rent; with payment of interest, \$6,035, sundry wages and organization expenses, \$2,285, making a deficit of \$7,479, which deficit appears upon the balance sheet.

Balance sheet carries this note: "The moneys required in the acquiring of the rights of way of the Niagara Falls Electrical Transmission Company, and in the making of the surveys and in the purchasing of material and construction of said transmission line, as far as the same has been progressed with, have been furnished by the construction committee of the Buffalo, Lockport & Rochester Railway Company, which construction committee is to acquire and construct said transmission line, and to render an account to the Niagara Falls Electrical Transmission Company for the same, when completed and turned over."

NIAGARA, LOCKPORT AND ONTARIO POWER Co.

The report of this company states that it is operated by the Iroquois Construction Company under a contract dated April 25, 1905, modified October 10, 1905. Term of contract is during construction, and terminates June 30, 1907. The report contains no figures whatever. Upon demand, report of the Iroquois Construction Company was furnished, which contains no definite information. NORTH BUFFALO NATURAL GAS FUEL Co.

Original report contains no information except capital stock \$2,000, but correspondence developed that Louis J. Bennett was president, and Leslie J. Bennett secretary and treasurer.

Construction and equipment, originally reported "none;" correspondence developed \$2,100. Operating expenses, none are shown. Earnings, none are shown. No income, profit and loss, or balance sheet accounts are given.

NORTHERN POWER Co.

This company is located at Potsdam, N. Y., and gives construction and equipment simply: as poles, wires, rights of way, construction of line, etc., \$565.31, and says it is impossible to give details. Its operating expense account states that it does not produce, but simply transmits. Earnings from operation account says "none," because of the account not being adjusted. The income account makes this same statement, with total operating expense of \$1,434. No profit and loss or balance sheet. This company is to obtain its current from the Hannawa Falls Water Power Company. Current transmitted is delivered to the Ogdensburg Power and Light Company and the St. Lawrence Pyrites Company.

OSWEGO RIVER POWER TRANSMISSION Co.

Correspondence developed that no current was transmitted by this company prior to July 1, 1907; that it was to distribute power purchased from the Niagara, Lockport and Ontario Power Company through the villages of Baldwinsville and Phænix, and the cities of Fulton and Oswego and intervening towns. Balance sheet shows assets of \$34,318, with a deficit, and profit and loss account of \$1,007. Capital stock, \$20,000; other liabilities, \$15,325.

ORANGE COUNTY POWER Co.

Construction and equipment, nothing is shown. Expenses, earnings, income, profit and loss, and balance sheet accounts are not given.

PARISH LIGHTING Co.

Construction and equipment is not shown in detail. No balance sheet is given.

PATCHOGUE GAS Co.

Construction and equipment is not completely stated. Operating expenses noted as "none". Receipts for gas given as \$11,273, but against item of operating expenses is noted: "not kept separate from construction". In reply to repeated requests, the company states: "The fullest information the company can give as to total cost is that the coal and oil cost between 43 and 45 cents per thousand feet, and labor from 40 to 45 cents, taxes 15 to 20 cents per thousand feet, making total of between 98 and 110 cents per thousand feet."

PENNSYLVANIA GAS Co.

This company states: "This company is a foreign corporation, organised and existing under the laws of the State of Pennsylvania. Its principal field of operation is in the State of Pennsylvania, and the gas fields from which it obtains its supply are wholly within the State of Pennsylvania. Its business in New York state is but a small part of its total business."

All figures in the report are confined to business and plant in New York state. Income account, profit and loss account, and balance sheet are not shown, because "the books and accounts of the company have been kept without special reference to the business in the State of New York, and the general expense account has been spread over the entire business of New York and Pennsylvania. It would not be possible, therefore, to make up a balance sheet of the business in New York, and make an accurate statement of profit and loss."

PHILMONT LIGHTING AND POWER Co.

Plant was not constructed on July 1, 1907. Contracts were made, and a portion of materials on hand.

PORT CHESTER TERMINAL R. R. COMPANY.

Organized for the purpose of furnishing Russell, Burdsall & Ward Bolt and Nut Company terminal facilities; tracks used by the N. Y., N. H. & H. R. Co., in delivering and taking out freight for the above-named company, for which no charge is made. \( \frac{\cappa}{2} \)

PORT HENRY LIGHT, HEAT AND POWER Co.

Commenced operations February 6, 1907; no stocks or bonds issued. Balance sheet shows assets \$45,602.09, of which \$45,316.35 is balance by accounts payable; \$285.74 being shown as credit to profit and loss.

POTSDAM, VILLAGE OF.

Statement of bonds is not complete, but bears the following note: "Amount authorized and issued, \$24,000; payable, interest annually, and after five years from date of issue, principal in annual instalments of \$1,200." In earnings from operation the various amounts are given as being the "value of". Income account: value of electricity, \$1,368; expense, \$351; net, \$1,017; interest, \$286; net "value of service, \$731". Under profit and loss account this net of \$286 is shown, with the note: "Represents net value of service and is not an actual fund". Balance sheet shows debit profit and loss, with note: "Value of service, \$1,017".

POTTER GAS Co.

Report does not show character of service given. Expense of operation given in one amount, the company stating that it is unable to make any distribution as called for by the schedule. This company sells gas to the Crystal City Gas Company at Corning, Addison Gas and Power Company at Addison, Chemung County Gas Company at Elmira, and Southport Gas Company, who distribute through their own lines and meters and collect for the same, that being all the business that is done in New York, and which is between 20 and 25 per cent. of the gross sales. Income account shows earnings from operation, \$235,814; interest, \$69,466; net, \$166,348; from which is taken a dividend of \$4,256.

QUOGUE GAS Co.

Commenced operations May 18, 1907. Report no earnings, but show expense of \$235. No profit and loss account is shown. Balance sheet shows profit and loss, "operating expense" debit, \$235.

St. Lawrence International Electric Railroad and Land Co.
Construction and equipment is not shown, as it is included with
railroad report. Income account shows \$7,932 net earnings. Balance sheet is not shown for lighting department; all departments
are included in railroad report.

Incomplete reports, both for this and the Waverly Electric Light and Power Company, were filed. In response to repeated requests, the president of the company, under date of May 19, 1908, advises as follows regarding construction and equipment:

as follows regarding construction and equipment:

"Our company did not build either the plant of the Sayre Electric Company in Pennsylvania, or the plant of the Waverly Electric Light and Power Company in the State of New York. Our company acquired all the capital stock of the Waverly Electric Light'and Power Company. It has no records that have come into its possession which show the cost of the property of the Waverly company (or of the Sayre Electric Company).

At the time the present owners took the property over there were no records showing the value of the plant, its cost, or what it covered. We have no classified operating expense in the State of New York. The Sayre Electric Company supplies certain current in the State of New York from its power plant in Pennsylvania. The operating expense in this connection is all incurred in connection with the plant in Pennsylvania, and none of it in the State of New York. The only profit and loss account or balance sheet for the period mentioned is a general profit and loss account and balance sheet covering the operations both of the Sayre Electric Company in the State of Pennsylvania, and the operations of the Waverly Electric Light and Power Company in the State of New York. The length of streets or public ways occupied by overhead lines in the State of New York is approximately four miles. The Waverly Electric Light and Power Company had no records showing this when the Sayre Electric Company took charge of the property. We are causing surveys and maps of this to be made. They are not wholly completed, but will be very shortly."

Income account shows earnings, New York state, \$16,376; ex-

Income account shows earnings, New York state, \$16,376; expenses, \$12,720; net, \$3,656. No profit and loss or balance sheet given except for the Waverly Electric Light and Power Company.

CONSOLIDATED ELECTRIC LIGHT, HEAT AND POWER CO.

Name of this company was changed to Security Light and Power Company, of Cornwall, N. Y. Property of the company was destroyed by fire in February, 1906. No profit and loss account is shown. Capital stock given as \$110,000. The operating expense of \$330 is stated as having been advanced by the stockholders of the company. The balance sheet is made to show this \$330 as accounts payable, and a profit and loss debit of the same amount. The assets are stated as "rights for the distribution of electric current over the distributing pole lines of the Poughkeepsie and Wappingers Falls Railway Company; valuable franchises for the distribution of gas and electric current in the city of Poughkeepsie, Dutchess county, N. Y., and its organization and good will remaining to it as incidental to organization during the years 1900 and 1902, the operation under which has been suspended by fire which destroyed its property in February, 1906. The total value of all these properties is estimated by the board of directors as equalling the amount of its capital stock outstanding, \$110,000."

SCHOHARIE LIGHT AND POWER Co.

Construction and equipment, nothing shown. Expense account, letter of May 18th says: "Owing to destruction of records by fire, and poor system, can give no accurate figures for power bought from the Cairo Electric Light and Power Company." Income account: gross earnings, \$10,508; expenses, \$4,115; leaving net of \$6,393. No profit and loss account or balance sheet is given.

SOUTHERN DUTCHESS GAS AND ELECTRIC CO.

The gas portion of this plant was operated six months only, from January 1 to June 30, 1907. The electric part of this plant is leased from the Citisens Railroad, Light and Power Company, and a rental of \$9,000 paid.

SPRINGVILLE, VILLAGE OF.

No bonded indebtedness is shown. Expense, earnings, income, and profit and loss accounts are not shown. No balance sheet is

STANDARD LIGHT, HEAT AND POWER Co.

Construction and equipment account confused with paper mill property, and largely lumped. Expenses: "We keep no separate item of cost of production, distribution, and general expense, and can not correctly distribute, showing correct total only." Two different statements of this total are given. Balance sheet, given in separate statement, does not agree with the schedule of the report, and bears the notation: "This is made supplementary to our report in accordance with your request, and is, we believe, correct as to items; and any differences in report should be corrected and made to conform with this."

SUFFOLK GAS AND ELECTRIC LIGHT Co.

Construction and equipment only partially shown. Item of \$392,009 for construction and equipment is carried in lump sum to balance sheet, and not divided between electrical and gas capital.

Detail of operating expense and gross earnings does not agree with income account as shown. Profit and loss account is not shown. Balance sheet was originally blank, but figures for same were given by correspondence, which figures develop a discrepancy of \$5,067 in the profit and loss account as compared with that account on June 30, 1906. In letter of May 19th it is stated that the "balance sheet for 1906 was made up by the treasurer from his books, which books did not take into account the following items: accounts receivable, accounts payable, and complete inventory of supplies and materials." And it is further noted: "About the \$3,500 for notes paid, we would say that in our previous reports we have considered money borrowed on notes as part of our surplus, and our surplus is therefore reduced when notes are paid."

TROY GAS CO.

Construction and equipment account for gas bears note: "The Troy Citizens Gas Light Company, and The Troy Fuel Gas Company, with all the property, real, personal, and mixed, belonging to each, together with all the rights, privileges, and franchises belonging to and appertaining to each, were merged October, 1889, into one company known as the Troy Gas Company, which was authorized to issue 10,000 shares of stock of the value of \$100 each, and \$500,000 of first mortgage bonds."

Construction and equipment account for electricity bears the note: "In February, 1892, the Troy Gas Company purchased the two electric lighting plants and issued therefor \$500,000 registered debenture notes, which said notes were in February, 1898, retired, and \$500,000 of second mortgage bonds issued in lieu thereof."

Profit and loss account is not shown. Income account shows a deduction for sinking fund of \$30,000, which is shown neither in sinking fund nor upon the balance sheet.

THERESA ELECTRIC LIGHT CO.

Owned by James W. Wakefield and Frederick L. Santway. The original report made the claim that "the company did not own any property, but uses and operates the power and power house, etc., owned individually by James W. Wakefield; and franchise, electrical equipment, wires, poles, transformers, etc., which are the individual property of Frederick L. Santway." Upon demand, these two parties made partial reports in addition to that for the Theresa Electric Light Company. From none of the three, or all combined, can information be deduced to enter upon the tabulations.

UNITED NATURAL GAS CO.

"About 75 per cent. of its plant is located in Pennsylvania, and only 25 per cent. thereof is located in the State of New York. Of its total production of natural gas, about 93 per cent. is derived from its gas territory located in Pennsylvania; about 7 per cent. from its gas territory located in the State of New York. Gas produced is consigned to the following companies for sale and distribution: Buffalo Natural Gas Fuel Company, Salamanca Gas Company, Reystone Gas Company in Olean, N. Y. Small local production in Eric county, New York, which it sells locally."

locally."

Operating expense note: "The depreciation charge in this report, and the depreciation charge in previous reports of this company, is of course an estimate, not based upon the then value of the gas mains without reference to the company's ability to supply gas for distribution through the mains, but is based largely upon the proposition that the probable exhaustion of the gas fields within a short period rendered the plant, as the time went on, of less and less value. Within a recent period the sources of gas supply have been enlarged and extended, and the estimated depreciation given, which is the same estimated depreciation shown on our books, is probably over-estimated."

No profit and loss account or income account is shown. No balance sheet is given, the statement being made that the books and accounts of the company have been kept without special reference to business in the State of New York, and the general expense account has spread over the entire business in New York and Pennsylvania. "It would not be possible, therefore, to make up a balance sheet for the business in New York, and make a correct statement of profit and loss account; and all the figures given are confined to those pertaining to the company's business in the State of New York.

ADHAMS AND WESTPORT ELECTRIC LIGHT AND POWER Co.

Owned by Daniel F. Payne. No profit and loss account is shown, and the balance sheet is brought into balance without any profit and loss account, and is manifestly incorrect.

Wappingers Falls, Village of.

Construction and equipment, nothing is shown. Operating expenses, earnings from operation, income account, and profit and loss account are not shown. No balance sheet is given.

WATKINS, VILLAGE OF.

Expense account is not distributed, being shown in but two gross amounts. Income account: gross earnings, \$10,007; expenses, \$7,736; net, \$2,271. Profit and loss account is not shown. No balance sheet is given.

WATERVLIET, CITY OF.

No information given as to funded indebtedness. Construction and equipment cost is not shown. Operating expenses, gross earnings, income, and profit and loss account are not shown. No balance sheet is given. Report bears notation: "There is an amount placed annually in the tax budget to run this plant; \$10,000 was the sum appropriated this year, beginning March 1, 1907. The fiscal year commences March 1, 1907. There is a balance in fund from 1906 amounting to \$3,031.68."

WAVERLY ELECTRIC LIGHT AND POWER Co.

See Sayre Electric Company.

WETMORE ELECTRIC Co.

Profit and loss is not shown. No balance sheet is given.

WOODHULL GAS CO.

Owned by C. W. Tubbs, R. C. Park, J. G. Husted, Brown & Co., Henry Kent. No financial figures of any description given.

Statement concerning the New York, Westchester and Boston Ry. Company, and the New York and Port Chester R. R.

Statement concerning the New York and Port Chester R. R. Company:

From a statement filed in the office of the Public Service Commission by the New York and Port Chester R. R. Co., it appears that the total of the New York and Port Chester R. R. Co., it appears that the total of which \$156,100 independence including expenses of the total properties of which \$156,100 independence including expenses for surveys in the filed the following amounts: Construction, materials furnished, and labor performed for regulating and grading a portion of route, \$36,343,14; engineering and superintendence, including expenses for surveys in the field, locating route, and selecting and defining boundaries of its right of way, \$15,667,77 it legal expenses and proceedings relating to and in completing the properties of the foregoing, there has been expended the sum of \$40,191.95, for additional real estate which had been bought for the said company by the New York Railroad and Development Co.

On Nov. 5, 1906, Millbrook Company was organized, and the securities of the New York and Fort Chester R. R. Co. (thereins the called the Peter and Boston Ry, Co. (thereins fer called the Peter and Boston Ry, Co. (thereins fer called the Peter and Boston Ry, Co. (thereins fer called the Westchester Company), were and Boston Ry, Co. (thereins fer called the Westchester Company), were work and Service of the New York in the New York i

route, and also restraining the Westchester Company, the Port Chester Company, and their directors, and Millbrook Company from entering into the proposed contract or taking any steps to locate upon the line of the Westchester Company.

In the meantime, and as a part of the general plan, a condemnation proceeding was begun by the Westchester Company to condemn the property of Mrs. Arabella B. Huntington upon the Throggs Neck branch of its road. In this condemnation proceeding, all questions as to the validity of the Westchester Company charter have been raised. Pending the final determination of these two cases, property has been purchased and construction work has been continue by Millbrook Company, or the analysis of the Westchester Company had a contract for the construction that Westchester Company and a contract for the two auxiliary companies, in order that when the litigation was finally determined it should be known which company would proceed with the completion of the road, and the real estate covering right of way and the construction work thereon could be transferred to such company.

On June 20, 1907, Millbrook Company entered into a contract with the Port Chester Company, whereby it agreed to turn over to the Port Chester Company at 181, 843, 940 par value of its first mortgage bonds, which securities were to be issued as follows:

As soon as the Port Chester Company agreed to issue to Millbrook Company 319, 843, 940 par value of its first mortgage bonds, which securities were to be issued as follows:

As soon as the Port Chester Company received all the stocks, bonds, underwriting and voting trust certificates, it was to issue 86,500,000 par value of its stock of the Westchester Company of 84,971 shares of stock of the Westchester Company was canceled either by Millbrook Company or by the Port Chester Company was to de issued as follows:

As soon as the Port Chester Company upon a prior cancellation either by Millbrook of the Westchester Company was cancelled either by Millbrook Company or the Wes

a share; in addition, there are 11 shares held by the directors of company;

(b) Voting trust certificates representing the beneficial interest in 23,489‡ shares of stock of the New York, Westchester and Boston Railway Company;

(c) Assignments of \$13,490,000 out of \$13,500,000 of a certain under-writing agreement calling, upon conditions therein stated, for \$15,000,000 of bonds and 45,000 shares of stock of the New York, Westchester and Boston Railway Company, evidenced by voting trust certificates held by the Knickerbocker Trust Company under said syndicate agreement of underwriting. Upon the completion of payments of said underwriting, the Port Chester Company would be entitled to 44,967 shares of stock of the New York, Westchester and Boston Railway Company, evidenced by voting trust certificates; and

(d) Voting trust certificates; and

(d) Voting trust certificates; and

(d) Voting trust certificates representing 6.895 shares of stock of that company.

(d) Voting trust certificates representing 6,895 snares of stock of that company.

The City and County Contract Co. above mentioned was formed for the purpose of constructing the Westchester Company's railway, and there was issued to it as a consideration for the agreement, \$19,000,000 of stock and \$15,000,000 of bonds.

Of the 108,410 shares of the Westchester Company's stock outstanding on June 30, 1907, the Port Chester Company owned at the date of the statement 74,106; shares, and there was outstanding in the hands of others 34,303; shares.

The bonds of the Port Chester Company above referred to were issued under a mortgage made under date of June 1, 1907, by the Port Chester Company to the Trust Company of America as trustee, securing \$20,000,000 of 5 per cent. coupon fity-year gold bonds. July 3, 1907, this mortgage was recorded in the offices of the registrar of the county of New York and the registrar of the county of Westchester.

Prior to Nov. 1, 1906, when Millbrook Company was formed, there had sen expended by the Westchester Company for construction, \$1,345,899.62; and for real estate, \$2,352,599.90. Subsequent to that date, to and including Dec. 31, 1907, there had been expended, either by Millbrook Company or by the City and County Contract Co., upon the entire enterprise, for construction, \$365,714.64; and for real estate, \$1,704.008 16; of which last amount about \$576,000 was expended for real estate in Westchester county, a greater part of it as recently as the summer of 1907.

Statement of work done in construction during the year ended June 30, 1907:

Electric line construction. Grading. Bridges. Tles Track fastenings. Miscellaneous structures (sewers, Mt. Vernon).	107,622 51 586,121 66 60,227 07 20,607 70
Rails. Power house Fencing right of way. Foundation excavation.	14,251 59 108 58

\$994,793 97

The corporations named below are not shown in the tables indicated by the arbitrary marks, X and O, opposite their names. Where an X appears, it indicates that the report of the corporation is silent, or obscure with regard to matters covered by the table indicated; where O appears, it indicates that the corporation reports "nothing" or "none" with regard to matters covered by such table.

The corporations characterized as lessor corporations are those whose railroads are in possession of other corporations for purposes of operation.

Those whose railroads are still in process of construction, no part being in operation, are characterized as incheate.

Those characterized as dormant are corporations whose railroads are not in operation, and upon which nothing has been done during the year ended June 30, 1907.

	1					N	UME	ERS	OF '	rabi	Æ8.								
NAME OF CORPORATION.	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	REMARKS.
STEAM RAILEOADS: OPERATING.  iirondack & St. Lawrence Ry. Co  iburn Construction Co., operating the New York, Auburn & Lansing R. R.  iffalo Creek Transfer R. R. Co													x						
York, Auburn & Lansing R. R	:::	:::	:::	X	:::	:::	•••	:::	ö.	x	x	x	ŏ	X	X O	X	×	:::	erated by Frank Willia
ffalo & Susquehanna Ry			ļ									•••	x	x	x	x			& Co.  The road of this company vin course of construction sit was not feasible to copile accurate statistical formation called for in the
mpbell Hall Connecting Ry. Co	ļ		ļ			ļ			x	•••						x	<b> </b>		
amplain & St. Lawrence R. R., operated by the Grand Trunk Ry. Co. of Canada			ļ	0	ļ	ļ			o						<b></b>		<b></b>		Equipment owned by Grant Trunk Ry. Co. of Canada
nnecting Terminal R. R. Co	···	···		···	···	···			x	• • •	• • •		• • •		X	X	0	0	Trackage and terminal ser
aware, Lackawanna & Western R. R. Co.	Î	×	Î	Î		Ŷ		:::				:::	:::	:::	:::	:::	:::		
laware & Hudson Co	-	:::	<b> </b>	: :::	:::	:::	:::	:::				:::	:::	x		:::	:::		Not shown in detail.
idletown, Unionville & Water Gap R. R. Co	.]:::	:::		: :::	: :::	:::	:::	:::	:::	:::	:::			<b> </b> :::	.↑.	x	:::	:::	Gives proportional figures o
R. Co	•			.	· ···	<b> </b>	<b> </b>	<b> </b>				<b> </b>		X	Ã	x	ļ	x	110 No mound hand of a
				İ											Ì				by New York Central & P son River R. R. Co., and
vasco River Rychuck R. R. Co	1							1					١.	1					115. Gives proportional
uth Buffalo Ry. Co	$\cdot   \cdots  $			· ···	· [ · · ·	· ···	<b> </b> · · ·					ļ	X	X	<b> </b> • • •	<b> </b>			Operating under flat switch
	1	1	1		1	1	1			1	1					1	1	1	Uentral of Hudson A
nesassa & Bradford R. R. Co	e 								0 0		 	 			<b>X</b>	<b>-</b>			Equipment owned by Granad
Steam Railroads: Lessor. iffalo, Bradford & Pittsburgh R. R. Co iffalo Erie Basin R. R. Co	:::	: ::	: ::		: ::	:::		.::	:	X	:::	:::	:::	:::	:::	.::	:::		Included by Eric R. R. Co Included by New York Cer
ntral Dock & Terminal Ry. Co								İ							l	1	1	ļ	Operations of this compare simply the matter loading coal through s
erry Valley, Sharon & Albany R. R. Co																			Included by Delaware & 1
nesus Lake Ry. Cooperstown & Charlotte Valley R. R. Co	: ::	: ::			: ::	: :::			: :::	X	:::	:::	:::	:::	:::	:::			Included by Erle R. R. Co Included by Delaware & I son Co.
tle & Black Rock R. R. Co		1	1		1	1	1	1		1	:::	:::	:::	:::		::::		::::	Included by Eric R. R. Co. Stocks and bonds owned the Delaware, Lackawa & Western R. R. Co.
enesee Valley Canal R. R. Co	· x	x		. x	:	.		.	· ···	x	<b></b>			·	·	ļ	·	·	York & Pennsylvania
enesee Valley Terminal Ry. Co	-		1	1	1	1	1		1	1		<b> </b>	<b>.</b>	···		· ···		· ···	Co. Included by Western York & Pennsylvania Co.
mestown & Chautauqua Ry. Cohopac Falls R. R. Co	: ::	: ::	: ::	:::	: ::	: ::	: :::	:::	: :::	S X						:			Included as a part of the York & Putnam by N. Y. C. & H. R. R. R.
w Jersey & New York Extension R. R. Co.				-					.	x		ļ	<b></b>	ļ					Stocks and bonds nearly owned by New Jersey & York R. R. Co., and operations are included
w York, Auburn & Lansing R. R. Co	$\cdot   \cdot \cdot$	. <b>.</b> x	:	. x	:	.	.	.	.	×	<b> </b>		.	.	.	.	.]	.	Reported by Auburn Cons
ew York Central Niagara River R. R. Co			.	+	.		.		.	x			· ···	· ···		.		.	tion Co. The portion already structed is being oper by the New York Centr Hudson River R. R. and that company incl

						31	UMI	ERS	<b>07</b>	TAB	LIES.								
NAME OF CORPORATION.	101	102	103	104	105	106	107	108	109	110	111	112	113	>s 114	115	116	117	118	REMARKS.
STEAM RAILROADS: LESSOR (continued). Northern R. R. Co. of New Jersey					x						•••		 ,						Amount of \$40,000, being of \$1,000,000, paid by Eria R. R. Co. directly to stock holders.
Nyack & Northern R. R. Co Nyack & Southern R. R. Co	:::	o X	:::	·o·		:::	0	:::	:::	o X	:::		:::	· · · ·	:::	:::	:::	:::	Nyack & Northern R. R. was sold to the Nyack & South ern R. R. Co., May 31 1894, and by that company leased to the Northern R. R. of New Jersey, the operations being included in the report of the latter
Nypano R. R. Co	 x	 x			 		 	 		x	 				 		ļ	 	
Pecksport Connecting Ry. Co	i	1	1	1		1			1	1			Į.	İ	1		ŀ	:::	R.v. Co.
Rochester, New York & Pennsylvania R. R. Co	l																		R. R. Co., of which it is a
Tivoli Hollow R. R. Co	ļ	<b></b>		ļ			ļ			x					ļ		ļ	<b> </b>	Included in report of Western New York & Pennsylvanis Ry. Co. Operated by the New York Central & Hudson River R.
Troy Union Ry. Co	ļ	ļ		ļ						x						ļ			R. Co. under contract. Owned and used by Roston & Maine, Delaware & Hudson, New York Central & Hudson, River R. R. Companies. Constructed with moneys ad-
Union R. R. Co					•••				•••	х		•••	•••	•••					River R. R. Companies. Constructed with moneys advanced by the Paterson de Ramapo R. R. Co. and leased in perpetuity to the New York & Erie R. R. Co. for an annual rental of \$3,500, right to which was assigned to the Paterson de Ramapo R. R. Co. in pursuance of a resolution of the board of directors of the Union Railroad Co. made Sept. 8, 1852 Lease was confirmed by an act of the legislature of the State of New Jersey, approved Mar. 14, 1853.
STEAM RAILBOADS: INCHOATE, Buffalo, Thousand Islands & Portland R. R. Co. Delaware & Southern R. R. Co. Delaware Valley & Kingston Ry. Co. Erie & Jersey R. R. Co. Genesee River R. R. Co. Malone, Fort Covington & Hopkins Pt. Ry. Co. Pittsburgh, Binghamton & Eastern R. R. Co. Raymondville & Waddington R. R. Co.	X	X	<b>X</b>	X   X   O   X		X	X X X X X 0 0 0												
STEAM RAILROADS: DORMANT. Batavia & Northern R. R. Co. Buffialo, Lake Erie & Niagara R. R. Co. Clove Branch R. R. Co. Cortland & Auburn R. R. Co. Greigsville & Pearl Creek R. R. Co. Hornell & Dansville R. R. Co. Hornell & Dansville R. R. Co. Hudson Highland Bridge & Railway Co. Kingston & Rondout Valley Ry. Co. Lehigh & Pavillon R. R. Co. Livonia & Lake Conesus R. R. Co. Niagara River & Erie R. R. Co. Northern Shawmut R. R. Co. Northern Shawmut R. R. Co. Oneida, Oncontag & New York R. R. Co. South Cairo & East Durham R. R. Co. Syracuse, Skaneateles & Moravia R. R. Co. Syracuse, Skaneateles & Moravia R. R. Co. Wallula & Oswegatchie R. R. Co.	x	x	X	X X X			XXX0 .0000X										 		

<sup>&</sup>lt;sup>1</sup> Granting of certificate of necessity in litigation.

		NUMBERS OF TABLES.																
NAME OF CORPORATION.	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	REMARKS.
ELECTRIC RAILROADS: OPERATING.		_		_		_	_	_	_	_		-	_	_	_	_	-	
abylon R. R. Co.! lectric City Ry. Co.!	• • •		• • •												Q		$ \cdots $	
lectric City R. Co.* len Cove R. R. Co ima-Honeoye Electric Light & R. R. Co.* ewark and Marion Ry. Co.* aui Smith's Electric Light & Power & R. R. Co utnam & Westchester Traction Co.* ochester A Suburban Ry. Co.*		:::			• • • •		U	• • •		• • •			• • •		18			
ima-Honeoye Electric Light & R. R. Co	X	X	X			X						:::			l	:::		
ewark and Marion Ky. Co	• • •				• • •				X			ļ	X	X	X	X	$ \cdots $	
utnam & Westchester Traction Co.5		J:::	l:::		• • •		• • •		×.	• • •		· · · ·			18			
Vestchester Traction Co	• • •		• • •					ļ <sub>i</sub>					• • •		$\mathbf{X}$	• • •		
ELECTRIC RAILROADS: LESSOR. Vest Water Street R. R. Co		x				x	· · ·				ļ			ļ	ļ			
ELECTRIC RAILROADS: INCHOATE.															1			
stavis, Medina & Ontario Ry. Co.  suffalo & Lackawanna Traction Co.  suffalo & Lackawanna Traction Co.  suffalo Batavia & Rochester Electric Ry. Co.  suffalo Batavia & Rochester Electric Ry. Co.  suffalo Batavia & Eastern Traction Co.  sassau Bet Line Traction Co.  Vatertown & Carthage Traction Co.		ΙX			• • •		X	· · •	• • •									
Buffalo, Batavia & Rochester Electric Rv. Co		₩.	• • •				<b>Q</b>					· · ·				1		
orest Park Ry. Co		X	:::	:::			Ŷ			:::		:::		:::	:::	:::	:::	
Iudson River & Eastern Traction Co		X					X						١	ļ		<b> </b>		
Assau Beit Line Traction Co		A				• • •	₩.											
ELECTRIC RAILROADS: DORMANT.  lbany & Schoharie Valley R. R. eacon Mountain R. R. eerney Traction Co. fronx, Yonkers & White Plains R. R. Co. fronx, Yonkers & White Plains R. R. Co. fronx, Yonkers & White Plains R. R. Co. fronx, Yonkers & Whote Plains R. R. Co. fronx, Yonkers & Woodhull Ry. Co. fronx, Yonkers & Woodhull Ry. Co. fronx, Yonkers & Woodhull Ry. Co. frontier Electric Ry. frontier Electric Ry. frontier		XXX		:::	   	<u>x</u>	X X X	:::		 	 					 	 	
uffalo, Niagara Falls & Rochester Ry. Co. <sup>11</sup>	x	X	Ŷ	:::	l:::	<b>X</b>	X		l:::	:::	1	1:::	:::	1:::		:::	:::	
anandaigua Southern Electric R. R.	1	X					X											
anisteo, Jasper & Woodhul Ry. Co	· ·	4					₩.		• • •	1	· · ·		i	• • •				
Panbury & Port Chester R. R. Co.		Î	1:::	1:::	1:::	!:::	Î		:::	1:::				:::		:::	1:::1	
rontier Electric Ry. Co	<u>ا</u>	X			1		X											
Jornell Rath & Lake Kenka Rv Co.	1·*·	A		1		1	₩.									1	1	
thaca-Cortland Traction Co	1	X	1:::	1:::	1:::	:::	Î	1:::	1:::	:::	1:::		1:::	1:::		1:::	1:::1	
Ilddleburgh & Oak Hill Traction Co.	$\mathbf{x}$	X	X			١	X											
fonticello, Fallshurg & White Lake R. R. Co.		٠÷٠	I.A.		• • •		····	· · ·			! • • •	1		1			$ \cdots $	
ak Hill Traction Co	x	Î	X	1:::		1:::	$\hat{\mathbf{x}}$		1:::	1:::	i			1:::		1:::	1:::1	
Oatka Valley R. R. Co	X	X	X				X											
Ontario & Wayne Traction Co. P. Co.	X	1 <del>Q</del>	X			X	X.	· · ·		1		·   · · ·	ļ	1				
Rochester-Corning-Elmira Traction Co.		Ιŵ	1:::	1:::	1:::	1:::	Î	1:::	1	1:::	1:::	:   : : :	1:::					
tochester, Scottsville & Caledonia Electric Ry. Co		X	ļ				X											
eashore Municipal R. R. Co.	1	₹	1	1			X		1	1	1	$\cdot   \cdots  $	1	1	$\cdot   \cdot \cdot \cdot$		$ \cdots $	
Suffolk Traction Co.	1:::	1.7.	1:::	:::	1:::	1:::	I 🕏	1:::	1:::	1:::	1	::::	1:::					
roy, Rensselaer & Pittsfield R. R. Co	· [ · · ·	X			[	1	X					.			$\cdot   \cdot \cdot \cdot$		$ \cdots $	
Titles Southern R. R. Co.	1	ΙŞ	1	1	· · ·	X	Į ₹	1	1	1		٠ ١	1	1	•   • • •	.   • • •	$ \cdots $	
Vest Shore Traction Co	1:::	Ιŝ	1:::	:::	1:::	1:::	🕏	1:::	1:::	1:::	1:::	:::::	1:::					
Whitehall & Granville R. R. Co	1	ΙX			ļ		X			ļ		.			. [	. [	$ \cdots $	
Windham Traction Co	X	X	$\mathbf{x}$	1	···		$\mathbf{x}$			1		$\cdot   \cdot \cdot \cdot$	1	$\cdot   \cdot \cdot$	.		$\cdot   \cdot \cdot \cdot  $	

<sup>1</sup> Operated by horse power from May 30 to June 30, 1907. Operated during summer of 1906 by Denton Wilmarth.

<sup>2</sup> Subsidiary to International Railway Company, which furnishes equip-

\*Subsidiary to International Railway Company, which admisses equipment.

The property was for several years in hands of a receiver, who issued certificates for advances and interest to amount of \$91,975.25. In July, 1905, by order of the court, the property was sold to Mrs. Eugene A. Georger, who held the certificates, and whose interest in the property amounted to \$104,475.25. The deficit resulting from operation since that time to June 30, 1907, is \$4,161.63, of which \$1,875.45 accrued during the last fiscal year.

\*\*Under construction and operated by construction company for owners.

owners.

Work done by Rochester Railway Company's employees, who furnish men necessary to operate the road.

Operation suspended October 20, 1906, by order of court, and track taken up.

Leased to Elmira Water, Light and Railroad Company. Reports capital stock of \$25,000; purposes for which issued are not stated.

Authorized capital stock, \$50,000; none issued. Subscriptions paid in, \$5,000; pledged for services, \$800.

done of a stable nature on the project. No road has been built. But few shares of stock have been issued.

11 Receiver refers to statement regarding conditions on June 30, 1906, printed in volume two of twenty-fourth annual report of the Board of Raliroad Commissioners, and states that consequently no report can be made for year ended June 30, 1907. Certificate of necessity in litigation.

12 Certificate granted June 14, 1907. Writ of certiforari issued out of Supreme Court to Bath and Hammondsport Raliroad Company, September 14, 1907. Case is one for argument in Appellate Division, third department, May 20, 1908.

13 Name changed August 26, 1907, to The New York & North Shore Traction Company.

14 Incorporated August 28, 1901, to construct and operate an electric railroad from Canandaigua to Pultneyville, New York, a distance of about thirty miles. No work was done upon construction other than certain surveys. On November 25, 1907, the corporation had no money in its treasury, nor had it any debts or obligations.

16 Certificate of necessity granted December 5, 1906. Capital stock authorized, \$500,000; none issued. \$20,000 has been advanced by individuals, and expended. No construction or other work upon line has been done.

					N	UMB:	ers	OF	TABI	ES.					
NAME OF CORPORATION.	301	302	303	304	30	306	307	308	309	310	311	312	313	314	remarks.
GAS AND ELECTRICAL: OPERATING.	×	x										-			"Books do not show."
ddison Gas & Power Co		:::		:::	8	1:::									Doors do not show.
mityville Electric Light Co	X	:::			ļ							:::		:::	Balance sheet inconsistent with ot parts of report.
aldwinsville Light & Heat Co.  allston Spa Light & Power Co.  atavia Light & Power Co.  eacon Electric Co.  uffalo Natural Gas Fuel Co.  anandaigua Gas Light Co.  anton Electric Light & Power Co.  huctanunda Gas Light Co.  litzens Light & Power Co.  huctanunda Gas Light Co.  litzens Light & Power Co.  ohoes Gas Light Co.	:::	×		:::	0	:::	<u> :::</u>	l:::	:::	:::	:::	·x	l:::	:::	Gas plant discontinued Dec. 1, 190
atavia Light & Power Coeacon Electric Co	.::	:::	:::	:::	8	:::	:::	:::			:::	:::	:::	:::	
uffalo Natural Gas Fuel Coanandaigua Gas Light Co	:::	:::		:::	8	:::	:::	<u> :::</u>	:::	:::	:::		:::	:::	
anton Electric Light & Power Co nuctanunda Gas Light Co	:::	:::		:::	8	:::	:::	:::	:::	:::	:::	:::	:::	:::	
bhoes Gas Light Co	:::	:::	:::	:::	X		:::	:::	:::			:::	:::	:::	No bonds. Permanent indebted
ansville Gas & Electric Co. conomy Light, Fuel & Power Co. dison Electric Light & Power Co. llenville Electric Co. mpire Wood Pulp Co. alconer Electric Light Plant arley, George.  ort Plain Gas & Electric Light, Heat & Power Co. anklindale Company reeport, Village of. ulton County Gas & Electric Co. lessee County Electric Light, Power & Gas Co. lesson & Son, George N. len Cove Light & Power Co. untington Light & Power Co. untington Light & Power Co. untington Light & Power Co. energst & Sons, George eystone Gas Co. ancaster-Depew Natural Gas Co. eRoy Hydraulic Electric Gas Co.					i		1			~	-				on balance sheet given as \$63,5 but character not shown.
conomy Light, Fuel & Power Co.	<b>.</b>	. <b>.</b> .	.↑.	:::	Ιġ	:::	:::	:::				:::			
lenville Electric Co.	×		X.	:::	<u>ا</u>	:::	:::	:::	:::				:::	···	
alconer Electric Light Plant	:::	:::		:::	:::		:::	:::						Ŷ	
ort Plain Gas & Electric Light, Heat & Power Co	×	:::			Ö		:::	:::	:::						
eeport, Village of.	X	×	X		:::	:::	x	:::			x				
nesee County Electric Light, Power & Gas Co	:::				Ö	:::		:::	:::		o			· · ·	
en Cove Light & Power Co	×			:::	Ö	:::	:::		:::						
intington Light & Power Co.	·.				Ö			<b> </b> :::	:::						
reaster Denor Natural Cos Co	ļ				Š			:::				:::			
Roy Hydraulic Electric Gas Co				:::	X				:::						No bonds. Other permanent indedenses on balance sheet given
															\$6,500, but character not show
Farland, Johnssena Electric Light & Power Co bhawk Gas Co. of Schenectady	:::				Ş										No bonds. Other permanent inde
															adnoss on belance sheet siven
inicipal Gas Cossau Light & Power Co	X	X	X	:::	ŀö	:::	:::	 	:::					:::	<b>(-22,100, 240 (422,2</b> 000 400 400 400 400 400 400 400 400 400
agara, Lockport & Ontario Power Co	:::			: : :	:::	:::	:::	: : :	:::	:::				X	
nda Casket Co	l:::	· · ·		:::	Ö.	:::			:::	:::l				X	
ange County Power Co		:::	· · ·	:::	Ö.	:::	:::	· · · ·	:::	:::			• • •	X	
lmyra Gas & Electric Co	· · ·		· · ·	:::	8	:::		· · ·	:::				:::	:::	
nnsylvania Gas Co	X	X 	• • •	:::	:::	:::	X	• • •		<b>X</b>		• • •		:::	
unicipal Gas Co ussau Light & Power Co. agara, Lockport & Ontario Power Co. orth Buffalo Natural Gas Fuel Co. unda Casket Co. densburg Power & Light Co. ange County Power Co. uwegatchie Light & Power Co. umyra Gas & Electric Co. utchogue Electric Light Co. utchogue Gas Co. unnsylvania Gas Co. ochester Railway & Light Co. Lawrence International Electric R. R. & Land Co.	×.		·x	×		:::	x.	• • •	ж	:::	:::	:::		:::	Included in report of railroad depe
lamanca Gas Coranac Lake Light, Heat & Power Co	٠		٠.	٠	ô								٠		ment. Sold to Paul Smith's Electric Ligh
									l i		- 1				Power & R. R. Co. Jan. 1, 1907
yre Electric Co	· ·		·x		õ										
ithern Dutchess Gas & Electric Co.			X											×	
ringville Natural Gas Co			×		Ö										
ffolk Gas & Electric Light Co.	X	X	X											x	
oy Gas Co		:::	X											×	
xedo Electric Light Coited Natural Gas Co	·x·			:::	S X		x	• • •		:::	:::	: : :	:::	: : :	
appingers Falls, Village of	:::	:::	• • •	:::	٠ö.		:::			:::	:::		:::	<b>X</b>	
atertown Electric Light Co		:::	<b>.</b>		0	:::	:::	· · · ·		:::	:::	:::	:::	·x·	
atkins, Village ofetmore Electric Co	X	:::	<b>.</b>	:::	:::		:::	:::	:::	:::	:::	:::	:::	:::	
yville Electric Co. hoharie Light & Power Co. uthern Dutchess Gas & Electric Co ringville, Village of. ringville Natural Gas Co. andard Light, Heat & Power Co. ffolk Gas & Electric Light Co. leresa Electric Light Co. oy Gas Co. lily, Village of. ixedo Electric Light Co. uited Natural Gas Co. appingers Falls, Village of. arsaw Gas & Electric Co. atertown Electric Light Co. atertown Electric Light Co. atertown Electric Light Co. atertown Electric Light Co. atertown Electric Light Co. atertown Electric Light Co. atertown Electric Co. oodhull Gas Co.		…	•••		•••			••••						X	
GAS AND ELECTRICAL: NON-OPERATING.						[]		;	<b>  </b>						
agara Falis Electrical Transmission Co	:::	:::	• • •			:::		· · ·	:::	:::		:::	:::	桑	
GAS AND ELECTRICAL: NON-OPERATING. lirondack Gas Co		:::	· · ·	::: <sub> </sub>	• • • •	:::	:::	• • •	:::	:::	$  \cdot  $	:::		X X X X X	
	1 1										- 1		- 1	^	
GAS AND ELECTRICAL: LESSOR. ie County Natural Cas & Fuel Co								• • •						X	
sveny Electric Light & Power Co			• • •	ا٠٠٠	• • •		• • •	• • •			• • •	• • • •	• • • •	A	

# STEAM RAILROAD CORPORATIONS

TABLE 101.— Showing for each of the Steam Railroad Corporations named therein the Amounts of Assers. Liabilities, and Surplus on June 30, 1907, and the relation the groups for June 30, 1906; also a Classification of such Assers and Liabilities — Section 1.

[Table 101 is divided into two sections, four pages in each section section one is printed on pages 18, 20, 22, and 24; section two is printed on pages 19, 21, 23, and 25.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The corporation is printed on pages 19, 21, 23, and 25.

The corporation of pages 19, 21, 23, and 25.

The corporation is printed on pages 19, 21, 23, and 25.

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The corporation of pages 19, 21, 22, 23, and 25.

The corporation of pages 19, 21, 22, 23, and 25.

T

								DETAILS	3 AS OF JUNE 30, 1907	, 1907.	
			TOTALS	11.8.					Assets.		
The state of the s	Ass	Assets.	Liabi	ilities.	Surplus	lus.					
CORPORATION.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906.	Cost of road and equipment.	Stocks of other corporations.	Bonds of other corporations.	Other investments.	Sinking and other funds.
-	2	3	4	80	9	7	80	6	10	=	12
Addison & Susquehanna. Addison. Addison. Addison. Albany & Susquehanna. Albany & Vermont.	\$110,921 500,000 205,378 14,203,424 611,529	\$205,378 2,635 732	\$109,389 500,000 210,711 13,500,000 600,000	\$210,711	\$1,532 6,533 703,424 11,529	25,683 7,683 7,883	\$110,921 500,000 197,105 14,200,767 600,000				
Amsterdam, Chuctanunda & N'thn. Auburn Construction Co. Avon, Genesce & Mt. Morris Batavia & Northern Bath & Hammondsport	20,000 105,019 226,202 500,000 419,607	41	20,000 105,019 225,000 500,000 421,603	60,8	1,202	2,854	20,000 225,000 500,000 410,748		000,00		
Boston & Albany Boston & Maine Buffalo & Susquehanna R. R Buffalo & Susquehanna Ry Buffalo & Susquehanna Ry	41,005,465 85,777,149 21,074,658 29,355,216 547,529	5,800 1,105 11,982	39,461,597 82,339,621 20,700,362 29,355,216 550,847	111,540 4,954,750 1,902,581 11,982,831 1,059	1,543,868 3,437,528 374,296	845,937 95,698 1,212	31,587,885 57,294,454 13,311,999 8,355,771 517,867	\$8, 263, 058 1,362, 701 10,113,800	5,500,000 545,619 3,022,060	\$1,033,042 2,799,063 1,085,460 8,937,154 9,000	\$2,781,053 785,610 99,582
Buffalo, Bradford & Pittsburgh Buffalo Creek Buffalo Creek Transfer Buffalo Erie Basin Buffalo, Rochester & Pittsburgh.	3,114,290 1,353,014 50,400 13,503 40,529,942	57,263	3,114,290 1,318,750 50,400 13,503 39,024,705	60,000	34,264	8,737	3,114,290 1,333,188 50,000 13,503 34,572,364	160,544		289,831	14
Buffalo, Thousand Islands & P'tland Cairo. Campbell Hall Connecting 10. Carthage & Adirondack. Carthage & Copenhagen.	865,000 50,309 261,884 1,624,675 112,759	60,000 1 885 95,484	865,000 49,750 250,000 1,600,000 110,161	60,000	24,675 24,675 2,598	885 12,861	861,010 48,783 250,000 1,599,273 109,694				
Carthage, Watertown & S. Harbor. Catakill & Tannersville. Catakill Mountain. Cayuga & Susquenanna. Central Dock & Terminal 19.	877, 247 128, 653 478, 615 602, 816 570, 972		788,620 147,452 400,016 589,110 487,500	9,829 9,831	88,627 18,799 78,599 13,706 83,472	15,150 3,643 5,941 1,034	775,113 125,436 454,454 600,000 555,309				
Central New England Champlain & St. Lawrence 38 Chatcaugay & Lake Placid Cherry Valley, Sharon & Albany. Clove Branch.	19,745,536 50,000 3,594,000 589,100 151,223	4,250,075	21,149,634 50,000 3,589,009 741,338 151,176	5,367,933	1,404,098	1,117,858	17,104,107 50,000 3,450,000 589,100 150,000	1,250,760		777,040	
Conceus Lake Connecting Terminal Cooperstown & Charlotte Valley Cooperstown & Susquehanna Valley. Cortland & Auburn	27,028 731,230 70,145 508,810 50,000	\$6,000	27,894 964,620 74,753 509,067 50,000	8,863	888 853, 390 4, 608	9,263	27,028 731,230 70,145 481,998 50,000				
Cranberry Jake Dansville & Mt. Morris Delaware & E. R. R. Delaware & E. Ry Delaware Valley & Kingston.	98,358 235,947 2,069,673 152,286 251,300	1,138 444 550,624 152,286	82,500 277,224 2,092,560 160,743 309,881	202 8,168 572,752 160,743 3,980	15,858 41,877 82,887 8,467 68,681	1.7040 88.1788 86.467 98.467	89,162 228,116 2,054,338 144,175 251,300				

The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-13.

TABLE 101.— Showing for each of the Steam Railroad Corporations named therein the Amounts of Assers, Liabilities, and Surlus on June 30, 1907, and the relation therefor to the corresponding figures for June 30, 1906; also a Classification of such Assers and Liabilities — Section 2.

[Table 101 is divided into two sections, four pages in each section one is printed on pages 18, 20, 22, and 24; section two is printed on pages 19, 21, 23, and 25.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures is divited in the configuration contrary to that indicated by the shape in this connection it shown defined a condition contrary to that indicate being favorable; while on the other hand, if a deficit increases in amount during the year the change is printed in takers as being negative in character although the particular number is larger.

					DETAILS	AS OF JUNE 30, 1907	, 1907.					
		Assets (c	Assets (concluded).	-				Liabilities.				
ABBREVIATE NAME OF CORDERATION			-				Dα	Due and Accrued.			Vouchere	
	Cash on hand.	Bills and accounts.	Material and supplies.	Sundries.	Capital stock.	Funded debt.	Interest on funded debt and current	Rentals.	Taxes.	Dividends unpaid.	accounts and and bills	Sundries.
_	13	14	15	16	17	82	nabilities.	20	31	22	23	24
Addison & Susquehanna. Addison. Adirondack & St. Lawrence. Albang & Vermont. Abang & Vermont.	\$1,938 2,657 11,529	\$2,986	\$2,271	\$1,078	\$100,000 500,000 100,000 8,500,000 800,000	\$100,000 10,000,000	\$2,500		# 133		\$9,389 6,104	\$1,974
Amsterdam, Chuctanunda & N'thn Auburn Construction Co Adon, Genesco & Mt. Morris Batavia & Vorthern. Bath & Hammondsport.	5,891 1,202 4,926	9,128	1,786	:::::::::::::::::::::::::::::::::::::::	20,000 222,000 500,000 100,000	300,000	12,917				104,019	
Boston & Albany Boston & Maine Buffalo & Susquehanna R. R Buffalo & Susquehanna R y Buffalo, Attica & Arcade	103,485 2,705,024 587,909 16,384	7,623,825	4,953,543 219,036 500	806,953 2,192,856 1,067,446	25,000,000 35,961,676 9,694,400 10,000,000	18,600,237 30,606,500 9,609,000 16,914,000 201,000	532,837	1,663,364	495,010	\$24,652	9,064,013	5,799,208 3,545,574 1,396,962 967,484 5,583
Buffalo, Bradford & Pittsburgh. Buffalo Creek Buffalo Creek Transfer Buffalo Erie Basin Buffalo, Rochester & Pittsburgh	19,826	1,140,573	933,917	323	2,286,400 250,000 5,000 13,503 16,500,000	580,000 1,000,000 6,45,200 6,17,495,000	234,631	22,944		8,750	60,000	247,890
Buffalo, Thousand Islands & P'tland Cairo Campbell Hall Connecting 19 Carthage & Adirondack Carthage & Copenhagen	3,990	11,884 25,402 158	7,000		500,000 24,500 125,000 500,000 48,700	25,000 125,000 1,100,000	250				365,000	
Carthage, Watertown & S. Harbor Catskill & Tannersville Catskill Hountain Cavisa & Susquehana. Central Dock & Terminal 34	3,418 10,228 2,816 1,780	98,716 1,629 12,514 13,883	1,419		486,500 80,000 89,000 589,110 487,500	300,000	13,803	1,7		1,275	845 16,899 8,933	36,000
Central New England Champlain & St. Lawrence ** Chatesugay & Lake Placd Cherry Valley, Sharon & Albany Clove Branch	144,836	341,061	125,586	2,146	8,550,000 50,000 3,450,000 1289,100 150,000	10,730,500	372,447	21,206	2,828		1,263,528 5,009 452,238 1,176	209,125
Conestia Lake		26,812			18,750 20,000 45,000 307,400 40,000	200,000	4,167				215,453 29,715 10,000	* 225,000
Cranberry Lake. Dansville & Mt. Morris Delsware & E. R. R. Delsware & E. R. R. Delsware Valley & Kingston	1,004 3,606 2,831	6,642 1,092 12,498 8,107	3,029	901	8 2 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1,000,000	6, 734 29, 725 1, 220	10,416	1,130		423,421 423,421 28,730	38, 284
Includes \$115,237 mortgages on real estate. Includes \$4,839,511 premiums received on stocks outstanding. Includes \$120,000 premiums received on bonds outstanding. Includes \$465,445 due Jun 1, 1907 Mortgage on real estate.	al estate. ived on stocks ed on bonds or	outstanding. itstanding.			the pre	Includes \$304,000 mortgage on real estate.  7 Includes \$8.521 receiver's receiver's excitinates.  78 Reserve to cover depreciation.  19 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.	O mortgage on receiver's certic depreciation is corporation is entitled "(	real estate, ficates. actually oper	sted by anothe	er corporation, ted," on pages	for the name 5-16.	of which see

TABLE 101.— Showing for bach of the Steam Railroad Corporations named therein the Amounts of Assets, Liabilities, and Surplus on June 30, 1907, and the relation there is divided into two sections, four pages in each section one is printed on pages 18, 20, 22, and 24; section two is printed on pages 19, 21, 23, and 25.

For corporations appropriate not listed below, see the preliminary statement on pages 18, 20, 22, and 24; section two is printed on pages 19, 21, 23, and 25.

The figures in this table but not listed below, see the preliminary statement on pages 5-16.

The figures in this can example a condition contract to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the change being favorable rather than in this contract although the particular number is larger.

			Tor	TOTALS.				DETAIL	DETAILS AS OF JUNE 30, 1907	), 1907.	
						•			Assets.		*
ABBREVIATED NAME OF	Ass	Assets.	Liabi	bilities.	Surplus	lus.					
сонронатіом.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906.	Cost of road and equipment.	Stocks of other corporations.	Bonds of other corporations.	Other investments.	Sinking and other funds.
-	2	8	4	80	٠	7	•	6	10		12
Dunkirk, Alleg. Val. & Pittsb'n 19. Ellenville & Kingston. Elmira & L. Ontano (N. C. Ry.) 19. Elmira & Winsport (N. C. Ry.) 19. Elmira State Line.	2, 504, 747 963, 305 2, 018, 171 2, 537, 551 250, 200	4,924 834	2, 5314, 940 963, 055 2, 059, 549 2, 533, 000 250, 200	\$\$4,466 797 1,605 1,605	\$189,807 250 41,378 4,551	88,961 108,88 48	224,000 923,501 2,000,000 2,533,000 189,200				
Erie & Black Rock Erie & Central New York Erie & Jersey Fall Brook	421,687,236 38,570 251,889 7,615,000 6,023,009	9,283,495 \$68,900 6,737,694 15,035	408,053,659 38,570 251,889 7,615,000 5,000,000	7,629,380	13,633,577	1,654,115	369, 945, 693 38, 570 251, 889 3, 227, 425 5, 100, 539	\$15,740,390	\$10,702,725	4,000,000	\$2,022,150
Fitchburg. Fonda, Johnstown & Gloversville. Fullon Chain. Genesee & Wyoming. Genesee River.	48,793,865 10,239,646 79,699 1,063,924 5,045,000	862,229 84,817 4,248 4,924,367	48,081,720 9,793,635 65,268 1,011,840 5,045,000	862,911 49,283 8,699 1,942 4,924,367	712,145 446,011 14,431 52,084	35,534 6,884 8,884	44,359,697 9,447,206 60,079 1,027,936 1,250,995	224,349		4,079,777 334,308 33,000,000	
Glenfield & Western Gloversville & Broadsibin Goshen & Deckertown Gouverneur & Oswegatchie Greenwich & Johnsonville	244,015 90,000 345,732 673,351 871,099	18,568	291,237 90,000 348,285 673,351 861,149	30,794	\$,663 9,950	12,226	240,262 90,000 342,690 673,351 622,298			10 5,636	
Greene. Greight & Pearl Greek Greight River & Port Chester Harford & Connecticut Western Hornell & Dansville.	400,000 100,000 15,582,849 3,707,357 12,939	3,831,299	400,000 100,061 15,582,849 3,882,398 12,939	3,831,299	176,041	10:	400,000 100,000 15,451,338 3,497,404 2,939				
Hudson Highland Bridge & Rysland R. R. Jamaica & South Shore. Jamicslown & Chautauqua. Jamestown, Chautauqua & L. E	199,000 687,823 725,000 1,714,096	117,773	84,900 200,000 686,515 725,000 1,803,697	116,865	84,900 1,000 1,308 88,601	806	199,000 500,000 725,000 1,623,925				
Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C. Kingston & Rondout Valley Lake Champlain & Moriah Lake Shore & Michigan Southern	201,676 270,997 104,776 240,689 232,120,829	22,521 34,245,099	190,878 253,114 104,776 259,687 214,920,691	5,619 26,580 82,778 34,139,522	10,798 17,883 18,898 17,200,138	2,761 816 45,299 105,577	197,922 218,689 104,324 185,200 91,500,000	91,208,718	8, 194, 655	11 438, 661	
Lehigh & Hudson River Lehigh & New York Jehigh & Pavillon Jehigh Valley R. R Lehigh Valley R. R	5,509,725 5,804,564 50,000 155,878,199 33,421,575	951,666 130,179 12,377,300 3,396,575	5,115,317 5,954,854 50,000 141,868,916 33,421,575	908,278 118,678 9,748,932 3,396,575	394, 408 150, 890 14,009, 283	43,388 18,603 2,628,368	4,475,776 5,803,348 60,000 54,365,714 32,421,575	150,000	7,678,834	25,030,548 1,000,000	
Little Falls & Dolgeville. Livonis & Lake Concaus. Long Island. Long Island. Long Island. North Shore Branch. Lowville & Beaver River.	62,725,226 1,706,375 211,059	21,802	507,784 60,156 65,076,944 1,706,375 199,911	5,884 45 3,048,382	30,986 166 \$,561,718	16,008 46 407,168 7,883	507,734 60,000 82,788,080 1,512,000 201,171	1,786,701	4,549,371	5,614,486	::::::
10 Lands owned. 13 Real estate.					the prelim	24 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16	poration is actuentially of the contilled of the contille	ally operated by tions Separately	another corpora Reported," on I	tion, for the nar sages 5–16	ne of which see

TABLE 101.— Showing for each of the Steam Railroad Corporations named therefore the Amounts of Asserts, Liabilities, and Surriage on June 30, 1907, and the relation the corresponding from the corresponding from the figures in each section and each section one is printed on pages 18, 20, 22, and 24; section two is printed on pages 19, 21, 23, and 25.

For corporations appropriate to this table but not listed below. See the prefixed manages 5-16.

For corporations appropriate to this table but not listed below. See the prefixed are negative in character and denote a condition contray statement on pages 5-16.

The figures in tidates are negative in character and denote a condition contray to that in dicated by the heading. In this connection it should be noted that if a corporate deficit increases in amount during the year the change is printed in tidates as being negative in character although the particular number is larger.

	!	ı		1	::9::	15 : : : :	<b>4</b> : : : :	44::::	200	: :2: :	33: : 35:	15: 75:	<b>%</b> : <b>9</b> : :
		_	Sundries.	7	\$47,049	13,066,851	64,714			186,515	4,335	4,342 1,216 5,218,175	475,546
		Vouchers	accounts and and bills payable.	23	\$107,140 55	11,573,084 28,970 1,889 3,000,000	425,310 683,141 1,568 4,951 2,000,000	14,237 23,351 227,373	200,000 61 13,582,849 212,398 2,939	250,000 258,697	878 13,562 63,635 59,687 9,633,045	436,905 150,290 4,751,549 353,575	7,760 156 187,865,868 34,944
			Dividends unpaid.	23		\$1,597,848	1,034				3,018,777	1,331	
	ties.	1	Taxes.	21	\$7,800		639					555, 485	
	Liabilities	Due and accrued	Rentals.	92		\$217,624	2,842				361	744,486	
1907.		Q	Interest on funded debt and current	19	\$13,000 12,500	3,646,242	224,928 70,652 700 6,250 10,000	3,000		45,000	13,780 1,356,000	66,070	455,740
AS OF JUNE 30, 1907			Funded debt.	81	\$2,900,000 650,000 500,000 1,533,000 160,000	4,000,000	6,537,000 6,537,000 42,000 500,000 3,000,000	150,000 30,000 246,500 400,000	1,000,000	000,097	70,000 175,000 150,400,000	3,268,000 2,000,000 89,399,880 21,525,000	250,000 14 44,279,790 1,500,000
DETAILS			Capital stock.	17	\$1,300,000 300,000 1,500,000 1,000,000	176, 271, 300 9, 600 250, 000 600, 000 5, 000, 000	24,360,000 2,500,000 21,000 500,000 35,000	124,000 60,000 96,190 350,000 225,000	200,000 1,000,000 2,965,500 10,000	84,900 200,000 500,000 475,000 750,000	120,000 60,000 27,000 50,000,000	1,340,000 3,803,348 50,000 40,441,100 11,543,000	250,000 60,000 12,000,000 206,375 164,288
				T	:: : : :	0							
			Sundries.	91	\$18,17	271,830	283,741 4,707 2,989	510		187,823	1,675,039	582,651	is 15,438,692 119,226
	concluded).			15 16	:: ::	::::	N : :			187,		:::::	807,233 18 15,438,692 119,225 2,014 96
	Assets (concluded).		<b>o</b> 2	_	<u> </u>		340	2,148		187,	3,039 5,776 1,854		: :=
	Assets (concluded).		Material S and supplies.	115	\$24,562	4,733,033	384	2,148	131,125 209,125	187,	3,039 25,776 6,301,854	154,936	807,233

TABLE 101.— Showing for each of the Steam Railroad Corporations named therein the Amounts of Assers, Liabilities, and Surplus 30, 1907, and the relation the section 1 (confined).

[Table 101 is divided into two sections, four pages in each section one is printed on pages 18, 20, 22, and 24; section two is printed on pages 19, 21, 23, and 25.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The formal is districted of denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the result is shown below in Roman characters rather than in iddica, the change below while on the other hand, if a deficit increases in amount during the year the change is printed in indicate although the particular number is larger.

_			TOTALS.	11.9.				DETAIL	DETAILS AS OF JUNE 30, 1801	, 1901.	
						-			Assets.		
	Ass	Assets.	Liabili	lities.	Surplus	olus.					
ABBREVIALED NAME OF CORPORATION.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, - 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906.	Cost of road and equipment.	Stocks of other corporations.	Bonds of other corporations.	Other investments.	Sinking and other funds.
-	2	3	4	16	•	7	•	6	10	11	13
Mahopac Falls Point. Matone, F. C. & H. Point. Marcellus & Olisoo Lake. Massena Terminal. Middleburgh & Schoharle.	\$100,112 39,000 411,695 491,438 110,048	\$7,020 90,665 865	\$100,000 39,000 416,624 495,073 107,288	\$10,584 46,411 777	\$112 4,989 5,636 2,760	58 58 44 254 48	\$100,112 39,000 404,314 487,889 103,500				
Middletown & Crawford Middletown, Unionville & W. G. 39. Mohawk & Malone Montgomery & Erle New England	285,635 350,477 11,400,473 328,411 45,509,018	7,530	189,001 682,623 11,400,473 327,000 44,459,979	4,808 6,398 188,700	96,634 552,147 1,411 1,049,039	7,530	193,354 350,477 11,400,473 327,000 45,508,888				### 1
New Jersey & New York New Jersey & New York Extension New York & Canada. New York & East River New York & Harlem	3,546,076 192,500 9,000,000 170,400 22,575,515	46,418 25,400 4,541	3,365,847 192,500 9,000,000 170,400 22,007,355	2,139	180,229	48,667	3,130,268 192,500 9,000,000 22,220,726	<b>£24,</b> 380	\$214,475		
New York & Ottawa. New York & Pennsylvania. New York & Putnam New York Auburn & Lansing.	2,843,845 1,076,800 12,213,591 925,000	3,643 1,709 187,745 450,000	2,948,973 1,076,779 12,213,591 925,000	51,691 1,700 187,745 450,000	106,128	488.	2,757,361 1,070,000 12,188,074 925,000	300	300		
New York Central & Hudson River N. Y. C., H. R. & Fort Orange. New York Central Niagara River. New York, Chicage & St. Louis. New York, Lack, & Western.	479,677,081 3,700 28,100 57,293,949 32,164,206	50,562,560 3,733,451 5,897	467,398,372 10,000 28,100 56,292,360 32,164,206	53,456,473 3,513,948 6,697	12,278,709 6,300 1,001,589	219,503	214,313,267 3,700 28,100 53,634,069 32,164,206	142,203,815	12,411,565	838,737,179	
New York, New Haven & Hartford. New York, Ontario & Western Nisgara Falls Branch. Nisgara Junction. Niagara River & Erie	350,499,294 92,874,445 250,000 532,913 12,600	124,177,489 899,268 3,182 100	332,761,098 87,738,109 250,000 506,451 12,600	119,523,739 670,893 	17,738,196 5,136,336	4,653,750	111,171,552 76,822,930 243.756 454,118	2,312,138	21,066,040	18 71,497,077	2,147,233
Northern of New Jersey Northern Shawmut Norwood & St. Lawrence Nyack & Northern Nyack & Southern	1,870,003 3,100 319,018 50,000	3,059	1,808,639 3,100 234,429 246,136 50,000		61,364 84,589 846,136	25,321	1,706,993 530 271,187 50,000		154,639	8,371	
Nypano Oneida, Oneonta & New York. Ontano, Carbondale & Scration. Oswego & Rome. Oswego & Syracuse.	48,000,000 12,873 3,818,832 975,000 2,398,931	707	48,000,000 12,873 3,218,067 975,000 2,427,595	63,499	600,765	94,206	48,000,000 12,822 3,803,316 964,900 2,398,931				
Otis Owasco River Pecksport Connecting Pittsburgh, Binghamton & Eastern Pittsburg, Shawmut & Northern	184,962 105,507 80,061 5,633,259 31,712,654	10,825 34,214 5,633,259 1,875,624	182,318 71,377 80,061 5,633,259 33,207,393	8,698 40,375 5,633,259 2,227,835		2,127	181,054 85,117 80,061 1,482,183 25,344,013	**************************************		70,509	21,175

<sup>19</sup> Includes advances on contracts for purchase and construction of subsidiary and connecting lines, \$10,95,000; cost of acquisition of equities in Worcester and Webster street railway, \$1,012,761; improvements and betterments on leased properties, \$2,090,310; real estate, Park Square, Boston, and South street, New York city, held for sale, \$5,210,000; and other permanent investments, \$52,229,006.

TABLE 101.— Showing for each of the Steam Railboad Corporations named there are decided to the Steam of Steam of Steam

					DETAI	DETAILS AS OF JUNE 3	JUNE 30, 1907.					
		Assets (c	Assets (concluded).					Liabilities	je 1			
							Ω	Due and Accrued.				
ABBREVIATED NAME OF CORPORATION.	Cash on hand.	Bills and accounts.	Material and supplies.	Sundries.	Capital stock.	Funded debt.	Interest on funded debt and current liabilities.	Rentals.	Taxes.	Dividends unpaid.	Vouchers snd scounts and bills. payable.	Sundries.
1	13	14	15	16	17	18	61	20	21	22	23	24
Mahopac Falls Malone, F. C. & H. Point Marcellus & Olitco Lake Massena Terminal Middleburgh & Schoharie	\$2,497 3,113 3,082	\$1,118 436 1,651	\$3,541	\$225 315	\$100,000 39,000 250,000 88,500	\$200,000 150,000 18,000	\$833 150			1118	\$15,791 95,073 527	
Middletown & Crawford Middletown Unionville & W. G. <sup>25</sup> Mohawk & Malone Montgemery & Erie New England	1,411	92,213			122,200 149,850 5,000,000 150,000 25,000,000	66,000 400,000 6,400,000 170,500 17,500,000	743			80 · · · · · · · · · · · · · · · · · · ·	132,773	\$6,500 130
New Jersey & New York. New Jersey & New York Extension. New York & Canada. New York & East River. New York & Harlem.	112,097	53,603	11,253		2,228,600 72,500 9,000,000 170,400	1,032,500 120,000 12,000,000	19,813	\$120	86, 262	2,730	62,845	15,707
New York & Ottawa. New York & Pennsylvania. New York & Putnam. New York, Auburn & Lansing.	5,867	62,673 4,287 516	16,030	1,314	1,250,000 570,000 6,500,000 400,000	1,427,000 500,000 5,225,000 525,000					271,973 6,779 488,591	
New York Central & Hudson River. N. Y. C., H. R. & Fort Orange. New York Central Nagara River. New York, Chicago & L. Louis. New York, Lack. & Western.	16,512,375	34,062,360	10,256,562	14 11, 179, 957	178, 632,000 10,000 28,100 30,000,000 10,000,000	17230, 564, 845 	3,111,907	3,290,425	269	2,728,374	40,536,439 1,455,773 164,206	16 8, 534, 381
New York, New Haven & Hartford. New York, Ontario & Western. Niagans Falls Branch. Niagans Juction. Niagans Alvert & Erie.	9,899,831	76,353,392 1,313,114 8,180 12,447	3,500,009 642,756 3,827	146,670 247,902 6,244 30 25,312	121,878,100 58,117,983 250,000 300,000 12,600	177, 138, 700 23, 334, 000 200, 000	314,184	213,038 42,770 17	14,497	2,457,203	13,032,208	1915,125,168 343,945 1,034
Northern of New Jersey Northern Shawmut Nortwood & St. Lawrence Nyack & Northern Nyack & Southern	2,570 3,059	38,890	5,337	545	1,000,000 3,100 100,000 74,800 50,000	808,000 100,000 150,000	1,250				639	21,336
Nypano. Oneida, Oneonta & New York. Onisario, Carbondale & Scranton. Oswego & Rome. Oswego & Syracuse.	51 724	14,792		110,100	20,000,000 12,873 1,500,000 225,000 1,320,400	28,000,000 1,500,000 1,106,000	6,250				211,817	
Ottis Owasco River Pecksport Connecting Pittsburgh, Binghamton & Eastern Pittsburg, Shawmut & Northern	2,403 44,693 70,114	3,570 17,987 14,536 918,684	198	** 4,021,338	65,000 30,000 40,000 775,800 15,000,000	71,000	18,761	12,000	100		27,557 11,790 40,061 357,459 929,729	17,487

14 Includes \$3,035,752 of securities held for lessor corporations.

15 Includes \$150,000 real estate mortages.

16 Includes \$150,000 real estate mortages.

17 Includes bligations to leased lines for equipment and other personal property, \$13,146,966; reserves.

18 Includes obligations to leased lines for equipment and other personal property, \$13,146,966; reserves.

18 Includes obligations to leased lines for equipment and casualty fund, \$184,146; sinding fund, Connecticut Rail-way and Lightling Company of the connecticut Railway and Lightling Company, \$195,306.

\*\* Includes \$25,000 of corporation's bonds held in its treasury.

\*\*Includes \$10,100 of corporation stock held in its treasury.

\*\*Includes \$3,375,000 of bonds of the corporation held in its treasury, and \$575,800 of subscriptions to

8 its stock.

14 The road of this corporation is actually operated by another corporation, for the name of which the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 101.— Showing for each of the Steam Railroad Corporations named therein the Amounts of Assets, Liablittes, and Surplus on June 30, 1907, and the relation thereof to the corresponding pigures for June 30, 1906; also a Classification of such Assets and Liablittes — Section 1 (concluded).

[Table 101 is divided into two sections, four pages in each section section in section is printed on pages 18, 20, 22, and 24; section two is printed on pages 19, 21, 23, and 25.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in italics are negative in character and denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a corporate deficit is amount during the year the result is shown below in Roman characters rather than in italics, the change being favorable manufavorable; while on the other hand, if a deficit increases in amount during the year the change is printed in italics as being no character although the particular number is larger.

								DETAILS	AS OF JUNE	30, 1907.	
			POINT	3					Assets.		
# C 2544 C C 2544 C C C C C C C C C C C C C C C C C C	ASS	Assets.	Liabilities	ities.	Rurplus	lus.					
CORPORATION.	Amount June 30, 1907.	Increase over June 30,	Amount June 30, 1907.	Increase over June 30,	Amount June 30, 1907.	Increase over June 30,	Cost of road and equipment.	Stocks of other corporations.	Bonds of other corporations.	Other investments.	Sinking and other funds.
-	2	3	4	s	9	7	•	6	01	=	::
Pochuck ** Port Chester Terminal Port Jervis, Monticello & Sville Raquette Lake Raymond ville & Wadd	\$26,545 11,060 569,250 516,247 15,000	\$835 1,080 2,340 1,662 15,000	\$20,000 11,060 569,000 566,398 15,000	\$1,060 \$1,060 \$1,340 6,123 15,000	\$6,545 250 60,161	\$835 7,786	\$20,000 11,060 560,000 482,781		\$14,100	85,500	
Rensselaer & Saratoga Rochester & Genesee Valley Rome & Clinton Rome, Watertown & Ogdensburg. Rulland	12,079,152 555,200 360,350 20,919,860 22,810,430	1,724 11 60,530 215,705	12,000,000 555,200 345,400 20,775,783 21,860,458	60,034 163,373	79,152 14,950 144,077 949,972	11,724	10,917,489 555,200 360,000 18,562,680 20,084,394	\$1,082,511 2,354,080 909,361	2,997		
St. Lawrence & Adirondack Saratoga & Schenectady Scholarie Valley Silver Lake Skaneateles	3,033,259 456,813 137,147 482,937 208,765	10,992 80 6,391 8,488 1,276	2,862,670 450,000 133,000 139,337 202,083	4,260 1,000 7,048	170,589 6,813 4,147 343,600 6,682	6,732 80 4,391 1,440	2,891,969 450,000 133,000 260,996 202,083		2,000	1,220	
South Buffalo. South Cairo & East Durham. Southfield Branch. Spuyten Duyvil & Port Morris. Sterling Mountain.	1,433,895 8,046 17,784 3,023,087 514,737	105,324 60 823,489 1,928	1,341,376 8,046 1,000 3,023,087 658,275	81,832 60 823,489 8,079	92,519 16,784 143,538	23,402	1,199,194 7,931 17,784 3,023,087 513,884				
Syracuse & Baldwinsville. Syracuse, Bing. & New York. Syracuse, G. & Conling. Syracuse, Skan. & Moravia. Terminal Railway of Buffalo.	201,943 4,769,080 4,170,600 123,300 2,544,251	640,969 185,467 480,447	272,346 3,614,029 2,976,289 123,300 2,497,710	4, 267 787, 114 174,029 482,830	70,403 1,155,051 1,194,311 46,541	4,267 256,155 11,438 2,585	190,932 4,730,425 4,170,600 123,300 2,518,256				
Theonderoga. Tivoli Hollow Troy & Greningron Troy & Greenbush. Troy Union	76,000 32,500 241,850 281,667 1,082,771	1,000	32,500 32,500 150,800 275,000	1,000	91,050	210	60,000 32,500 236,953 275,000 1,082,771			5,640	\$16,000
Tunesassa & Bradford Ulster & Delaware Unadilla Valley Union. Union Terminal of Buffalo.	38,492 5,614,193 443,766 50,000 1,504,943	11,801 42,510 15,266 83,919	39,155 6,211,716 415,533 50,000 1,382,604	12,464 3,507 5,088 80,104	402,477 28,233 122,339	963 39,003 10,178 3,815	38,377 5,295,071 405,064 50,000 1,293,564			37,500	50,000
United States & Canada ** Utica & Black River Utica, Cherango & Sust. Valley. Utica, Clinton & Binghamton. Valley.	670,332 4,418,222 4,028,498 1,729,147 1,156,843	400 400 953 423 1,263	670,332 4,223,000 4,028,498 1,674,285 1,156,843	953	195,222	400	669,950 4,368,222 4,028,498 1,690,566 1,156,843				
Wallkill Valley Wallula & Oswegatchie Wellsville, Coudersport & Pine Greek Western N. Y. & Pennsylvania Ry. West Shore.	1,006,227 30,800 103,415 56,061,801 64,961,175 145,625	2,018 697,892 863,290	910,000 38,800 100,772 59,510,969 64,961,175 145,625	8,600 8,2017 643,140 863,290	96, 227 8,000 8,000 2,449,168	8,000	946,878 30,800 103,415 54,094,019 64,961,175 145,000	132, 257	395,003		
-		-	-	-	-	-	_	-	-	_	

17 Includes \$16,000 reserve to cover sinking fund set aside for retirement of bonds.
18 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 101.— Showing for each of the Steam Railroad Corporations named therein the Amounts of Assets, Liabilities, and Surplus on June 30, 1907, and the relation thereof to the corresponding figures for June 30, 1906; also a Classification of such Assets and Liabilities — Section 2 (concluded).

[Table 101 is divided into two sections, four pages in each section action one is printed on pages 18, 20, 22, and 24; section 2 (concluded).

For corporations spinted to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in italica are negative in character and denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the result is shown below in Roman character attent than in italica, the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the year the change being indicated in the particular number is larger.

					DETAILS	AS OF JUNE 30, 1907	1907.					
'		Assets (co	Assets (concluded).					Liabilities	ies.			
MODELL CORRESPONDE AND A STATE OF THE PROPERTY							Q	Due and accrued			Vouchers	
	Cash on hand.	Bills and accounts receivable.	Material and supplies.	Sundries.	Capital stock.	Funded debt.	Interest on funded debt and current	Rentals.	Taxes.	Dividends unpaid.	and accounts and bills payable.	Sundries.
	13	14	15	91	17	8	liabilities.	20	7	22	23	77
Pochuck 18 Port Chester Terrninal Port Jervis, Monticello & S'ville Raquette Lake Raymondville & Wadd	\$250 4,724 15,000	\$6,545 9,000 8,718	\$124		\$20,000 10,000 110,000 250,000 ** 15,000	\$450,000 250,000	\$9,000				\$1,060	
Rensselaer & Saratoga Rochester & Genesee Valley Rome & Clinton Rome, Watertown & Ogdensburg Rutiand	69,152 350 189,775	927,921	225,279	\$10,000	10,000,000 555,200 345,360 10,000,000 9,257,000	2,000,000 10,773,800 11,607,000	195,174	<b>\$3</b> ,750	\$31,244	786'8	40 1,982 685,603	876,699
St. Lawrence & Adirondack. Saratoga & Schenectady Schotarie Valley Silver Lake Skaneateles	16,350 1,952 3,972 17,852 2,318	124,753 175 202,615 4,364		187	1,615,000 450,000 100,000 120,000 100,000	1,200,000	6,000		2,460		38,339	871
South Buffalo. South Cairo & East Durham Southfeld Branch. Spuyeen Duyvil & Port Morris Sterling Mountain.	14,489	194,611	19,103	6,498	500,000 7,485 1,000 989,000 80,000	475,674	170		3,154		734,095	104,127
Syracuse & Baldwinsville Syracuse, Binghamton & New York. Syracuse, G. & Corning. Syracuse, Skan. & Moravia Terminal Rallway of Buffalo	2,398	38,655		** 8,000	94,280 2,500,000 1,325,000 123,300 1,000,000	1,092,000 600,000 1,000,000	63,086 420 		19,770		1,051,290	1,805
Ticonderoga. Tivoli Hollow. Troy & Bennington. Troy & Girenbush. Troy Union.	1,027			4,897	30,000 32,500 150,800 275,000 80,000	30,000						#7 16,000
Tunesassa & Bradford Ulster & Delaware Unsdilla Valley Union Terminal of Buffalo	23,393 32,917 93,775	115 155,940 2,898	88,542	1,248	36,500 1,900,000 200,000 50,000 302,500	3,000,000	23,938 4,035				2,655 150,824 11,498 80,104	136,953
United States and Canada 14 Utica & Black River Utica, Chenango & Susq. Valley Utica, Chinton & Binghamton Valley	13,581	382		5,000	230,000 2,223,000 4,000,000 760,000	2,000,000 800,000 400,000	000'07				6,862	9,000
Wallkill Valley Wallula & Oswegatchie Wellsville, Coudersport & Pine Greek. Western New York & Pennsylvania Ry West Shore.	269,910	59,349		370,893	330,000 30,800 62,700 20,000,000	580,000 20,500 8430,552,427 50,000,000	100,000				8,000 17,572 7,771,986 4,961,175	1,086,558
Wharton Valley		625			20,000	75,000	625					

<sup>2222</sup> 

<sup>25</sup> The road of this corporation is actually operated by another corporation, for the name of which see the prelimnary statement entitled. "Operations Esparately Reported." on pages 5-16.

<sup>25</sup> There was no stock of this company issued on June 30, 1907. Although money had been paid in on the stock, if was not issued until July 1, 1907."

Includes \$6,000 bonds of the corporation held in its treasury.
Includes \$50,000 first mortgage 4 per cent. gold bonds in its treasury.
Includes \$56,2428 real estate mortgages.
Includes \$16,000 reserve to cover sinking fund set aside for retirement of bonds.

	TOTAL COST	COST OF ROAD AND EQUIPMENT,		DISTRIBUTION	UTION.		AVERAGE COST ON JUNE 30, 1907.	1907.
I work and an area was area area			Cost of	of Road.	Cost of Equipment	quipment.		
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906,	June 30, 1907.	Increase over June 30, 1906.	Road per mile owned.	Equipment per mile operated.
irondack & St. Lawrence burn Construction Co.* th & Hammondsport ston & Maine.	137	\$805 427,282 306 4,864,748	\$187,351 394,289 378,808 44,595,188 11,319,134	\$805 394,289 767 913 1,128,607	\$9,754 32,993 31,940 12,699,266 1,992,865	\$32,993 \$32,993 4,096,835 95,069	\$51,900 17,250 37,881 68,763 46,464	\$2,702 1,440 3,194 5,574 7,564
ffalo & Susquehanna Ry. ffalo, Attica & Arcade ffalo Creek Transfer. ffalo, Rochester & Pitsburgh mpbell Hall Connecting is	8,355, 517, 34,572, 34,572	2,226,064 4,550 2,203,497	6, 547, 987 503, 742 503, 742 23, 678, 369 256, 000	890,680	1,807,783 14,125 10,893,995	1,335,384	75,656 18,378 45,455 68,069 66,138	20,887 515 24,655
thage & Copenhagen. Iskill & Tamersville. Iskill Mountain. Istal Dock & Terminal <sup>13</sup> .	109 125 454 555 17, 104	102,655 128 942 4,009,970	103,989 555,309 16,409,711	96,950 128 20 3,723,505	5,705	5,705 922 286,465	11,884 14 22,810 14 28,854 186,973 100,180	652
amplain & St. Lawrence. nnecting Terminal. nnberry Lake navilie & Mt. Morris.		568,354	50,000 506,230 60,062 1,968,609	5,000 548,228	29,100	5,000 20,127	41,322 506,230 10,010 118,206 42,898	4,850
isware & E. Ry. <sup>7</sup> iaware & Hudson nkirk, Allegheny Valley & Pittsburgh <sup>13</sup> nira & Lake Ontario <sup>13</sup> uira & Williae Ontario <sup>13</sup>	_	5,730,613 7,000	1,296,166	144,175	12,644,456	5,534,448	10, 107 14, 46, 669 14, 20, 078 28, 887	17,740
dda, Johnstown & Gloversville . Iton Chain. nesec & Wyoning.	369, 945 9, 447 1, 027 240	11,132,375	60,079 1,013,172 221,769	54,949	14,764	21,876	14 247,382 14 125,394 27,185 62,696 13,216	914
eenwich & Johnsonville nestown, Chautauqua & L. E. nona & Prattsburgh eseville, Ausable Chasm & L. C.	1,622,298 1,623,925 197,923 218,560 185,200	8,374 4,491 2,531	595,381 181,704 207,020 139,900	7,354	26,917 16,219 11,549 45,300	1,020	28,031 14,3,432 15,883 36,706 8,264	1,267
ke Shore & Michigan Southern high & Hudson Kiver. high Valley R. R. tte Falls & Dolgeville.	91,500 4,475 54,365 507 32,788	4,176,618 993,898 5,955,553 1,376,078	66,700,000 3,216,861 18,639,292 27,549,733	4,368,459 505,261 1,376,078	24,800,000 1,258,914 35,726,422 5,238,347	191,841 488,637 5,955,553	75,914 43,530 61,658 1449,199 87,086	16,312 13,032 25,689
Lowville & Beaver River Marcellus & Otisco Lake. Massens Terminal Middleburgh & Schonfer Middleburgh & Schonlie & W. Gap 19		29, 203 8,045 87,123 1,560	186,171 379,796 487,889 97,500 350,476	23, 203 6,025 87,123 1,560	15,000	6,000	17,832 42,200 312,749 18,293 25,675	1,437 2,724 1,126
New Jersey & New York. New York & Ottawa. New York & Pennsylvania. New York Central & Hudson River. New York Central Hidman River & Fort Orange.	3,130,268 2,757,361 1,070,000 214,313,267	1,858 4,468 13,131,145	155, 206, 679	1,858 14,118 5,816,827	59, 106, 588	9,644	14 90, 722 14 39, 806 14 19, 063 192, 407	1,700

13,404 16,346 14,136 2,292 1,24	17,760	280 4,532 1,333 2,302 17,273	6,661 63,060 26,679 7,243	1,060
94, 523 114, 567 219, 144 84, 887 33, 735	14 167, 642 169, 977 14 163, 478 7, 407 21, 106	26,349 45,839 65,132 28,064 20,772	33,756 139,849 40,937 51,193 228,517	6,968 14 41,079 14 21,168 30,205 87,086
3,150,928 13,865,644 472,725	12.966 534,878	809,181	57,843	5,068 4,300 6,600
6,871,775 32,792,940 6,966,361 16,952 18,178	30,724	5,080 1,881 166 1,86,742 10,082 118,497	33,305 372,685 202,761 586,339	5,068
619,178 13,868,156 494,906 2,132 1,718	14,037 766 293,208 1,060	1,643	29,668 8,448 503,249	6,618 47,445 447,572
46,762,294 78,378,612 69,856,569 437,166 253,009	20,000 11,060	2,805,227 122,918 142,499	168,778 826,509 311,123 4,144,086 2,518,256	33,309
3,770,106 27,733,800 967,631 2,132 1,784	14,037 13,732 828,086 1,060	190,166 1,000 35,715	87,511 8,448 503,249	11,686 51,745 441,072
53,634,069 111,171,552 76,822,930 454,118 271,187	181,053 85,117 25,344,013 20,000 11,060	20, 084, 394 2, 891, 969 133, 000 260, 996	202,083 1,199,194 513,884 4,730,425 2,518,256	38.377 5.295.070 405.084 669.950 54.094.019
New York, Chicago & St. Louis New York, New Haven & Hartford New York, Ontarlo & Western Niagara, Junction Norwood & St. Lawrence.	Otis Owasco River Pittsburg, Shawmut & Northern Pochuck <sup>19</sup> Port Chester Terminal	Raquette Lake Rutland Rutland Schobarte & Adirondack Schobarte Valley	Skaneateles South Buffalo Sterling Mountain Syracuse, Binghamton & New York Terminal Railway of Buffalo	Tunesassa & Bradford Unster & Delaware Unadilla Valley U. S. & Canada Western New York & Pennsylvania Ry

cost of road con formation of the control of the co

ern R. R. Co., \$1.482.183; South Cairo & East Durham R. R. Co., \$7.931; Southfield Branch R. R. Co., \$13.300; Wallula & Oswegatchie R. R. Co., \$19.90.922; Syracuse, Skancateles & Moravia R. R. Co., \$123.300; Wallula & Oswegatchie R. R. Co., \$20.800. Of these corporations, none report as much as one-fourth of a mile of road built, except the Greigsville & Pearl Creek R. R. Co., 3 miles; Lehigh & Pavillon R. R. Co., 3 miles; and Livonia & Lake Conceaus R. R. Co., 3 miles; and Livonia & Lake Conceaus R. R. Co., 3 miles.

1 The amounts above shown opposite the name of the Auburn Construction Co. do not represent assets of that company, but are a memorandum of the investment in road and equipment to June 30, 1907.

1 Company owns no road. The cost given is the investment for engineering and legal expenses, and the road operated is the property of the Delaware & Eastern R. R. Co. Gronany of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 102.— Showing for each of the Steam Railroad Corporations named therein the Total Cost of Road and Equipment and the Distribution of the same on June 30, 1907, together with the relation between these figures and the corresponding figures for June 30, 1908, also the Average Cost of Road Per Mile Owned, and the Average Cost of Equipment of the principal lessor corporations and 27; section two, pages 28 and 29; section three, pages 30 and 31; section four pages 28 and 20; section three, pages 30 and 31; section for pages 20; such as the preliminary statement of the principal lessor corporations.

The figures in iddice denote decrease during the year.

					DETAIL OF CO	OF COST OF ROAD.				
	Grading, mas	Grading, masonry, ballast, and bridges.	Superstructu rails an	Superstructure (including rails and ties).	Land, land damages, and fences.	amages, and 228.	Stations for passengers, freight, fuel and water, and engine and car houses.	passengers, id water, and car houses.	Shop machinery and tools.	ry and tools.
ABBREVIATED NAME OF CORPORATION. <sup>1</sup>	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
-	10	=	12	13	41	15	16	17	18	61
Adirondack & St. Lawrence Auburn Construction Co.1. Bath & Hammondsport Boston & Maine Buffalo & Susquehanna R. R.	\$90,965	90,965 373,613 1,367	\$197,155 142,241	\$288 197,155 167,940 1,446	\$13,227 106,139	\$13,227 82,581 82,775	11,762	\$116 44,474 22,438 2,866	\$811 9,696	\$811
Buffalo & Susquehanna Ry Buffalo, Attica & Arcade Buffalo Greek Transfer Buffalo, Rochester & Pittsburgh Campbell Hall Connecting 13	2,347,416	242,731	870,680	139,808	1,297,475	31,281	121,164	69,479		12,977
Carthege & Coperhagen. Catakill & Tannersville. Catakill Mountain. Central Dock & Terminal 13 Central New England.	36,468	2	41,579	<b>1</b> 28 : :	11,424		1,949		72	
Champlain & St. Lawrence. Connecting Terminal. Crahberry Lake. Danaville & Morris. Delaware & E. R. R.	19,448	2,000			313,776		172,806			
Delaware & E. Ry.' Delaware & Hudson Dukirk, Allegheny Valley & Pittsburgh! Elmira & Lake Onitario! Elmira & Williamsport!!	651,515	65,583	452,851	78,258	88	48.189	47.	655	81,145	
Erie Fonds, Johnstown & Gloversville * Fulcon Chain Geneece & Wyoming Glenfield & Western	125,984	590,590	65,931	306,427	9,546	256,276	3,072	* 1.197,054 * 9,625		
Greenwich & Johnsonville. Jamestown, Chautauqua & L. E. Kanona & Prattsburgh. Keeeville, Ausable Chasm & L. C. Lake Champlain & Moriah.	311,429	:00 :11	95,613	7,353	67,758	8,000	6,597			
Lake Shore & Michigan Southern. Lehigh & Hudson River Lehigh Valley R. R. Little Falls & Dolgeville. Long Island.	.2,706,751	1,214,779		1,236,488	242,339	230,662 63,683	166,468	867,776 42,864 6,192 199,996		31,947
Lowville & Beaver River Marcellus & Otisco Lake Massena Terminal Middleburgh & Scholante Middletown, Unionville & W. Gap 18	125,402	15,086 79,955 1,000	164,547	1,100	52,301	7,800	8	2,527	75	273
New Jersey & New York New York & Ottswa New York & Pennsylvania New York Central & Hudson River N. Y. C., H. R. & Fort Orange	2,000	927,199		14,868		1,858		662,968		160

		OTE	WWT ITWI	LROAD CO
58,094 982,702 9,502				
1,806		200		8
8,480 434,945 84,856	13,592			2,260
2,138		20,355	9,034	319
87,403 2,974,859 30,785	609		15,919	5,185
181,757	27,931	28,477	15,097 245,423 12,554	2,110
160,369 277,938 217,578 2,010 713	68,831		58,645	40,000
90, 149	11,432	123,189	80,378	14,384
255,171 1,887,843 148,131 6 153	14,031	1,000	13,008	
117,707	10,451	217,142	22,689 \$581,086 \$282,933	14,105
New York, Chicago & St. Louis New York, New Haven & Harrford New York, Ontario & Western Nagara, Louision. Nagara, Lawrence	Otts. Ovasco River. Pittsburg, Shawmut & Northern Pochuck 19 Port Chester Terminal	Paquette Lake   217,142   Fauland   St. Lawrence & Adirondack   Scholaste Valley   1,000   1	Skaneateles 22,689 South Buffalo 6581,086 Sterling Mountain 62,822,933 Syracuse, Binghamiton & New York Terminal Railway of Buffalo	Tunesassa & Bradford Ulster & Delsware Unsdilla Valley United States & Canada Western N. Y. & Pennsylvania

note 1. for details.

s above shown opposite the name of the Auburn Construction Co. do not represent assets nut are a memorandum of the investment in road and equipment to June 30, 1907.

t of shop machinery and tools.

stric division.

ven is the investment for engineering and legal expenses, and ware & Eastern R. N. Co. If operated by another corporation, for the name of which see one Separately Reported," on pages 5-16. the road operated is the property of the Deli 19 The road of this corporation is actual the preliminary statement entitled "Operati

TABLE 102.—Showing for each of the Steam Railroad Corporations named therein the Total Cost of Road and Equipment and the Distribution of the same on June 30, 1907, together with the relation between these figures and the corresponding figures for June 30, 1906; also the Average Cost of Road Per Mile Owned, and the Average Cost of Equipment Per Mile Operated on June 30, 1907 — Section 3.

				DE	DETAIL OF COST OF ROAD (concluded).	ROAD (conclude	d).			
ABBREVIATED NAME OF CORPORATION.1	Engineerin	Engineering expense.	Interest and di to const	t and discount charged to construction.	Roads built by contract purchased.	y contract or ased.	Telegraph and	Telegraph and telephone lines.	All other items	r items.
_	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
Adirondack & St. Lawrence Auburn Construction Co.* Bath & Hammondsport Boston & Manine Buffalo & Susquelanna R. R.	\$33,414 7,890	\$33,414 24,080 1,662		\$117,594	\$186,546 5,348,170 10,750,090	\$977,938	\$10,667	\$10,667	\$3,576 14,691	£3,576 87,261 21,391
Buffalo & Susquehanna Ry Buffalo, Attica & Arcade Buffalo Creek Transfer Buffalo, Rochester & Pittsburgh Campbell Hall Connecting 13.	214,969	14,540	\$1,321,595	405,958	348,406 15,583,911 250,000		13,835	13,827	360,853	£6,944
Carthage & Copenhagen Catskill & Tannersvile Catskill Mountain Catskill Mountain Central New England	1,212		1,529		11 104, 626 11 380, 582	3,723,505			9,756	
Champlain & St. Lawrence. Connecting Terminal Cranberry Lake. Danville & Mt. Morris. Delaware & E. R. R.					29,421	177,839			3,200	
Delaware & E. Ry.' Delaware & Hudson Delaware & Hudson Dunkirk, Allegheny Valley & Pittsburgh 19 Elmira & Lake Ontario 19 Elmira & Williamsport 19	101,698	101,698					4,434		61,755	
Erie. Fonda, Johnstown & Gloversville '. Fonda, Johnstown & Gloversville '. Geneve A. Wyoming Glenfield & Western.	6,280	63,676	10,850		11 320, 676, 978 42,000 988, 400	11 72, 505	8	2,583	18,079	46,909
Greenwich & Johnsonville Jamestown, Chautauqua & L. E. Kanona & Prattsburgh Keesville, Ausable Chaan Lake Champlain & Moriah	73,377	148	31,126		180,000				4,481	7 483 7 883
Lake Shore & Michigan Southern Lehigh & Hudson River Lehigh Valley R. R Little Falls & Dolgeville Long Island	47,754	20,035		*::::::			8,408	21,772	45,142	745,000
Lowville & Beaver River Marcellus & Otisco Lake Massera Terminal Middleburgh & Scholane Middletown, Unionville & W. Gap 13		1,263			152,968 400,766 90,000					
New Jersey & New York New York & Ottawa New York & Pennsylvania New York & Pennsylvania New York & Fort Orange		84,720								1,130,987

		STE	AM KA	ILROAD	Co
993,998	33,069				
20,561		34, 296	35,401	1,794	:
2,872	1,332				
		2,110			
6,214,150	008	1,643			
193,557	20,000 10,000	2,805,227 200 127,500	133,984	568,527	:
51,071					
11,936	2,736	33,790		11,075	
89,770 89,700 116	11,156		741		
11,112	1,88	17,841	6,179	527	
New York, Chicago & St. Louis New York, New Haven & Harford New York, Ontano & Western Niagara Juncian Norwood & St. Lawrence	Otis. Owaeco River 1,843 Pitishurg, Shawmut & Northern Pochuck 19 Port Chester Terminal	Raquette Lake. Rulland. St. Lawrence & Adirondack Scholarie Valley. Scholarie Valley.	Skancateles. South Buffalo South Buffalo Sterling Mountain. 5, 220 Terminal Ralimanton & New York	Tunesassa & Bradford Ulster & Delaware Unadilla Valler United States & Canada	Western N. Y. & Pennsylvania Ry

1 See page 27, note 1, for details.
2 The amounts above shown opposite the name of the Auburn Construction Co. do not represent assets cellaneous \$1 of that company, but are a memorandum of the investment in road and equipment to June 30, 1907.
2 Includes electric division.
3 Company owns no road. The cost given is the investment for engineering and legal expenses, and the preliminal the road operated is the prelimina.

| Includes additional tracks, \$222,867; freight yards, \$172,030; automatic agnals, \$15,418; and mis-| Includes some equipment, | Includes some equipment, | Includes some equipment, | Includes some equipment, as actually, operated by another corporation, for the name of which see | the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 102.— Showing for each of the Steam Railroad Corporations named therein the Total Cost of Road and Equipment and the Distribution of the bane on June 30, 1907, together with the relation between these figures and the corresponding figures for June 30, 1906, also the Average Cost of Road Per Mile Owned, and the Average Cost of Equipment Per Mile Operated, on June 30, 1907 — Section 4.

[Table 102 is divided into four sections, two pages in each section, and a supplement of one pages section days and 27; section two, dages 28 and 29; section three, pages 30 and 31; section four pages 32 and 33, the supplement, pages 35, can also section three, pages 30 and 31; section for coprations and supplement of the copy relations as setion into the preliminary statement on pages 5-16.

The figures in twist and each section in the preliminary statement on pages 5-16.

The figures in twist and supplement of the preliminary statement on pages 5-16.

ine ngures in waters denote decrease during the year.	ear.									
					DETAIL OF COST OF EQUIPMENT,	OF EQUIPMENT.	·			
ABBREVIATED NAME OF CORPORATION.1	Locol	Locomotives.	Passenge	Passenger coaches.	Mail, baggage, and express cars.	and express	Freight and other cars	other cars.	Other items	ems.
	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
-	30	31	æ	33	*	35	36	37	38	39
Adirondack & St. Lywrence Auburn Construction Co.* Bath & Hammondsport. Boston & Maline. Buffalo & Susquehanna R. R.	2,955,640 540,503	\$8,086 549,650 78,956	\$13,598 \$2,079,159 108,899	\$365, 230 11, 613	\$24,907 13,395	\$24,907	\$2,693 7,604,344 1,330,068	\$506 3,181,955 4,500	\$60,123	
Buffalo & Susquehanna Ry Buffalo, Attica & Arcade Buffalo Greek Transira Buffalo, Rochester & Pittsburgh Campbell Hall Connecting 19	187,276 4,000 2,575,960	70,688	59,914 8,125 275,023	25,329 5,125 21,497	11,334	11,334	1,549,259 2,000 8,013,353	1,228,033 76 1,291,327		
Carthage & Copenhagen Catskill & Tannersville. Catskill Mountain Cattal Dock & Terminal 13 Central New England.	3,482	3,482	2,223	2,223			440	853		
Champiain & St. Lawrence Connecting Terminal Cranberry Terke Dansville & Mt. Morris Delsware & E. R. R.	9,000	6,441	5,100	1,051	6,091	788	15,000	5,062	6,736	\$6,736
Delaware & E. R.y. ' Delaware & Hudson Dukirk, Lake Geneario 'Alley & Pittsburgh 's Elmira & Lake Gusario 's Elmira & Williamsport 's	2,268,480	672, 535	763,116	141,313	139,335	37,971	8,722,578	3,931,681	750,947	750,947
Erie Fonds, Johnstown & Gloversville 4 Fulton Chain Genesse & Woming. Glenfield & Western.	12,164	1,116,548	2,600	314,410		60,243	4, 278	7,178,728		71,434
Greenwich & Johnsonville. Jamestown, Chautauqua & L. E. Kanona & Pratsbuurgh. Keeeville, Ausable Chasm & L. C. Lake Champlain & Morlah.	15,464	88	9,433 9,433 1,500 2,100		391		1,520	1,020	215	
Lake Shore & Michigan Southern. Lehigh & Hudson River. Lehigh Valley R. R. Little Falls & Dolgeville. Long Island.	372,113 6,336,947	168,581	944.841 •1,774,637	999			27,614,838	204,706 320,626 5,221,794		12,864
Lowville & Beaver River.  Marcellus & Otisco Lake Massen Terminal.  Middleburg & Schohare.  Middletown, Unionville & W. Gap 19	10,250	9	2,700	2,020	8		1,450			
New Jersey & New York New York & Ottawa. New York & Pennsylvania. New York Central & Hudson River. New York Central & Fort Ornnge.	11 14,647,546	2,563,567	*8,425,183	199,294			33,789,316	9,644	10 2, 244, 543	1,731,814

		оть	SAM KAI	LROAD COP
98,928 10,730,348 151,120	5,807 7,038	133,000		4,300
	5,807	637,058		
3,052,000 1,854,733 1,69,453	471,060	68,808	34,702	2,013
1,400	8,408	516,811 7,637 111,726	82, 112 82, 112 142, 256 425, 163	2,013
277,195				
		7.26,83	1,400	
471,373 26,934			1,800	
11,464		191,690 45,109 4,000 2,306	7,944 35,900 23,518	
531,995 114,713	7,159		25,041	3,055
15,548	16,509	5,080 475,630 33,996 6,082 4,465	23,161 254,673 60,505 136,358	3,055
New York, Chicago & St. Louis New York, New Haven & Hartford New York, Ontario & Western Naw York, Contario & Western Nagara Junction 15,646 Norwood & St. Lawrence	Otis. Owasco River. Pitisburg Shawmut & Northern Pochuck !! Port Chester Terminal.	Raquette Lake. Rulland St. Lawrence & Adirondack Scholaarle Valley Silver Lake.	Skancateles. South Buffalo Skerling Mountain. Syracuse, Binghamton & New York. Terminal Rallway of Buffalo.	Tunesassa & Bradford 3,055 Ulster & Delaware Unadilla Valley United States & Canada Western New York & Pennsylvania Ry

<sup>1</sup> See page 27, note 1, for details.
<sup>2</sup> The amounts above shown opposite the name of the Auburn Construction Co. do not represent assets of that company, but are a memorandum of the investment in road and equipment to June 30, 1907.
<sup>4</sup> Includes electric division.
<sup>6</sup> Includes superstructure.

superstructure. oost given is the investment for engineering and legal expenses, and the powerty of the Delaware & Eastern R. R. Co.

the road opera

Includes mail, baggage and express cars.

Includes \$1.653.685, ost of electric cars.

Includes \$9.48,717, electric loconotives.

Includes \$9.48,717, electric loconotives.

In The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled. Operations Separately Reported," on pages 5–16.

				•	
			•	•	
	-				

## SUPPLEMENTAL TO TABLE 102.— Showing Railboad Property Leased and Operated by other than Owning Corporations.

		OF ROAD AND PMENT.		DISTRI	BUTION.		Cost of road
ABBREVIATED NAME OF	110031	PMENT.	Cost	of road.	Cost of eq	uipment.	and equipment
CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	road owned June 30, 1907.
1	3 .	3	4	5	6	7	8
Addison Addison & Susquehanna Alhany & Susquehanna Albany & Vermont Amsterdam, Chuctanunda & N'thn.	\$500,000 110,921 14,200,767 600,000 20,000		\$500,000 110,921 9,442,535 600,000 20,000		\$4,758,232		\$36,33 11,40 99,58 49,26 13,33
Avon, Geneseo & Mt. Morris	225 000		225,000 28,015,485 3,114,290 1,257,151 13,503	\$109,598	3,572,400 76,037		12,71 103,87 119,00 233,89 54,01
airo arthage & Adirondack arthage, Watertown & S. Harbor ayuga & Susquehanna entral Dock & Terminal	48,783 1,599,273 775,112 600,000 555,309		42,551 1,577,972 765,801 520,458 555,309		6,232 21,301 9,312 79,542		12,94 34,87 26,83 17,43 186,97
Thateaugay & Lake Placid	3,450,000 589,100 27,028		3,450,000 589,100 23,845 70,145 447,638		3,183		54,56 27,99 16,78 15,55 24,74
Ellenville & Kingston Elmira State Line. Erlie & Central New York Fall Brook Titchburg	923,501 189,200 251,889 5,100,539 44,359,697	\$4,733 \$53,300 272,265	923,501 189,200 2,824,509	4,733  272,265	2,276,030		34,02 29,02 13,75 55,73 112,54
Gloversville & Broadalbin	90,000 342,690 673,352 400,000 15,451,338	3,703,962	90,000 342,690 400,000 12,932,423	3,703,962	2,518,915		14,51 29,44 50,85 49,38 134,35
Hartford & Connecticut Westernsland R. R. samaica & South Shoreamestown & Chaut	199,000 500,000 725,000 5,803,348		3,497,404 199,000 500,000 5,490,384		312,964		28,21 132,66 91,57 17,39 50,30
Lehigh Valley R.y Long Island North Shore Branch Mahopac Falls Middletown & Crawford Mohawk & Malone	32,421,575 1,512,000 100,113 193,354 11,400,473	2,396,575 	30,817,013 100,113 193,354	2,396,575 	1,604,562	\$6,044	64,73 49,91 48,83 18,91 62,57
Montgomery & Erie	327,000 44,622,674 192,500 9,000,000 22,220,726	3,973,910	327,000 42,206,065 192,500 9,000,000 20,834,407	1,377,301	2,416,609	2,416,609	31,87 122,66 81,22 60,13 151,69
New York & Putnam New York Central Niagara River New York, Lack, & Western Niagara Falls Branch Northern of New Jersey	12,188,074 28,100 32,164,206 243,756 1,706,993	187,745	28,100 26,562,724 243,756 1,706,993	187,745 5,697	5,601,482		214,46 10,00 149,99 28,41 79,24
Nypano Ontario, Carbondale & Scranton Swego & Rome Swego & Syracuse Pecksport Connecting	2,398,931 80,060	545 371	3,803,316 964,900 1,876,503 80,060	545 371	522,429		112,50 70,87 33,86 68,58 21,69
Port Jervis, Monticello & S'ville tensselaer & Saratoga Rochester & Genesee Valley Rome & Clinton Rome, Watertown & Ogdensburg	560,000 10,917,489 555,200 360,000 18,562,681	2,623,255	9,569,745 555,200 360,000 15,303,419	1,215,503	3,259,261	1,407,752	14,63 75,08 30,17 28,16 44,99
aratoga & Schenectady Duyten Duyvil & Port Morris Jyracuse, G. & Corning Ticonderoga Divoli Hollow	450,000 13,023,087 4,170,600 60,000 32,500	823,488 185,468	3,023,087 4,170,600 60,000 32,500	823,488 185,468			20,78 569,32 64,92 24,00 26,21
Froy & Bennington Proy & Greenbush Proy Union Union Union Union Terminal of Buffalo.	936 953		236,953 275,000 1,082,771 50,000 1,293,564				47,01 49,46 209,43 50,00 557,57
Utica & Black River. Utica, Chenango & Susq. Valley Utica, Clinton & Binghamton Valley Wallkill Valley	4,368,222 4,028,498 1,690,566	953 1,264	3,742,650 3,840,572 1,690,566 1,114,843 895,283	953 1,264	625,572 187,926 		29,11 41,33 39,93 104,22 28,76
Wellsville, Coudersport & Pine Creek West Shore Wharton Valley	103 415	22,158 863,290	103,415	18,888 863,290		3,250	10,2 135,6 21,3

<sup>&</sup>lt;sup>1</sup> Includes cost of power plant and electrification.

TABLE 103.— SHOWING FOR EACH OF THE STEAM RAILROAD CORPORATIONS NAMED THERRIN THE AMOUNTS OF SECURITIES OF ALL CLASSES OUTSTANDING ON JUNE 30, 1907, AND THE RELATION THERE AND TO THE CORRESPONDING ITEMS FOR JUNE 30, 1906; ALSO A CLASSIFICATION OF FUNDED BEST AND

	8, 40, 42; section two, pages 37, 39, 41, 43.]	the year
	vided into two sections, four pages in each section: section one is printed on pages 36, 38, 40, 42; section two, pages 37, 39, 41, 43.]	it not listed below, see the preliminary statement on pages 5-16.
of Stocks — Section 1.	[Table 103 is divided into two sections, fou	For corporations appropriate to this table but not listed below, see the prividend paying corporations and dividend paying stocks are shown in

		TO	TALS AND INCRI	TOTALS AND INCREASE DURING YEAR,	R.			DET	DETAILS.	
								Funde	Funded debt.	
ABBREVIATED NAME OF ISSUING CORPORATION.	Securities	Securities of all classes.	Funde	Funded debt.	Sto	Stocks.	Bonds secured mort	Bonds secured by real estate mortgages.	Collateral	Collateral trust bonds.
	Outstanding June 30, 1907.	Increase over June 30, 1906,	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.
Addison & Susquehanna. Addison & Susquehanna. Adirondack & St. Lawrence Albany & Susquehanna. Albany & Vermont.	\$100,000 500,000 200,000 13,500,000		\$100,000 10,000,000		\$100,000 500,000 100,000 800,000		\$100,000 10,000,000			
Amsterdam, Chuctanunda & N'thn Auburn Construction Co Avon, Geneso & Mt. Morris Batavia & Northern Batth & Hammondsport.	20,000 1,000 225,000 500,000		300,000		20,000 1,000 225,000 500,000 100,000		300,000			
Boston & Albany Boston & Maine Buffalo & Susquehanna R. R. Buffalo & Susquehanna Ry Buffalo, Attica & Arcade	33,485,000 61,508 666 18,244,900 17,367,000 531,000	\$3,010,052 1,065,500 2,742,000	8,485,000 30,486,500 9,588,000 7,367,000 201,000	8884, 848 865, 500 1, 742, 000	25,000,000 31,022,166 8,656,900 10,000,000	\$3,234,295 200,000 1,000,000	6,000,000	\$375,000		
Buffalo, Bradford & Pittsburgh. Buffalo Creek. Buffalo Creek Transfer. Buffalo Erie Basin. Buffalo, Rochester & Pittsburgh.	2,866,400 1,250,000 5,000 13,503 1736,559,000	2,034,000	580,000 1,000,000	2,034,000	2,286,400 250,000 5,000 13,503 16,500,000		580,000 1,000,000 9,997,000			
Buffalo, Thousand Islands & P'tland Cairo Cairo Cambbell Hall Connecting 14 Carthage & Adinondack Carthage & Copenhagen.	500,000 49,500 250,000 1,600,000 48,700	48,700	25,000 125,000 1,100,000		500 24,500 125,600 500,000 48,700	48,700	25,000 125,000 1,100,000			
Carthage, Watertown & S. Harbor. Catskill & Tannersville. Cayaskil Montain. Cayase & Susquehanna. Central Dock & Terminal 14.	786,500 80,000 381,600 589,110 487,500	9.000	300,000	8,000	486,500 80,000 89,000 589,110 487,500		300,000	8,000	•	
Central New England. Champlain & Rt. Lawrence 14 Chateagay & Lake Placid. Cherry Valley, Sharon & Albany Clove Branch.	19,280,500 50,000 3,594,000 289,100 150,000	4,180,500	10,730,500	2,230,500	8,550,000 50,000 3,450,000 289,100 150,000	1,950,000	9,350,000	850,000	\$216,000	\$216,000
Connecting Terminal Connecting Terminal Cooperstown & Charlotte Valley Cooperstown & Maquehanna Valley Coortland & Auburn	18,750 520,000 45,000 507,400 40,000	40,000	500,000		18,750 20,000 45,000 307,400 40,000	40,000	500,000			
Cranberry Lake Dansville & Mt. Morris Delaware & E. R. R. Delaware & E. R. Delaware Valley & Kingston.	80,000 200,000 1,600,000 120,000 250,000	200,000	150,000	200,000	80,000 50,000 120,000 250,000	120,000	150,000	500,000		

TABLE 103.—Showing for each of the Steam Railroad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1906; also a Classification of these Securities between Funded Debt and Stocks, and a Further Classification of Funded Debt and of Stocks.—Section 2.

[Table 103 is divided into two sections, four pages in each section: section one is printed on pages 36, 38, 40, 42; section two, pages 37, 39, 41, 43.]
For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.
Dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in *italics* denote decrease during the year.

					-	DETAILS	DETAILS (concluded).					
			Funded debt	(concluded).					Stocks	ks.		
CNITIBEL BO STATE COMMISSION	Equipment	Equipment obligations.	Plain bonds, o	debentures,	Income bonds	bonds.		Preferred			Common.	ion.
ABBREVIALED NAME OF ISSUING CORPORATION.			and promis	sory notes.			First	اند	Becond	ıd.		
-	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.
Addison & Susquehanna Addison Addison Adirondack & Si. Lawrence Albany & Susquehanna Albany & Vermont											\$100,000 \$60,000 3,560,000 660,000	
Amsterdam, Chuctanunda & N'thn. Auburn Construction Co. Avon, Geneseo & Mt. Morris Bagavia & Northern. Bagt & Hammondsport.											20,000 225,000 200,000 100,000	
Boston & Albany Boston & Maine Buffalo & Susquehanna R. R Buffalo & Susquehanna R. P Buffalo & Susquehanna R. P	\$1,367,000	\$1,367,000	\$8,485,000 30,486,500 9,588,000	8894,844 865,500			\$3,149,860 4,000,000				25,000,000 17,872,366 74,656,900 10,000,000	\$3, 234, 296 200,000 1,000,000
Buffalo, Bradford & Pittsburgh. Buffalo Greek Transfer Buffalo Creek Transfer Buffalo Erie Basin Buffalo, Rochester & Pittsburgh.	7,192,000	2,034,000			\$1,870,000		9				2,286,400 250,000 5,000 13,503 10,500,000	
Buffalo, Thousand Islands & P'tland. Cairo. Campbell Hall Connecting 14 Carthage & Adfrondack. Carthage & Copenhagen.											500,000 24,500 125,000 500,000 48,700	48,700
Carthage, Watertown & S. Harbor Catskill & Tannersville Catskill Mountain Cayuga & Susquehanna. Central Dock & Terminal 14			253,600				31,500				465,000 80,000 89,000 589,110 487,500	
Central New England Champlain & St. Lawrence 14 Chateaugay & Lake Placid Cherry Valley, Sharon & Albany Clove Branch.					1,164,500	\$1,164,500	3,750,000	8600,000			4,800,000 50,000 450,000 289,100 150,000	1,350,000
Conesus Lake Connecting Terminal Cooperstown & Charlotte Valley Cooperstown & Susquehanna Valley Corfland & Auburn											18, 750 20, 000 45, 000 307, 400 40, 000	40,000
Granberry Lake. Dansville & Mt. Morris Delaware & E. R. R. Delaware & E. R. Delaware & E. R. Deleware V. R.					-	The state of the s		o Allentos	orested by an	other corporati	80,000 50,000 120,000 250,000	120,000
<ul> <li>Average amount on which dividends were declared is \$25,\$90,636.</li> <li>Average amount on which dividends were declared is \$4,476,908.</li> <li>Average amount on which dividends were declared is \$2,500,000.</li> </ul>	s were declared s were declared s were declared	is \$25,490,636, is \$4,476,908. is \$2,500,000.			the	preliminary s	the preliminary statement entitled "Operations Separately Reported," on pages 5-16.	"Operations	Separately Re	ported," on pa	ges 5–16.	5

TABLE 103.—Showing for each of the Speam Railroad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1907, and the relation of these Securities between Funded Debt and Spocks, and a Further Classification of Funded Debt and Spocks, and a Further Classification of Funded Debt and Spocks, and a Further Classification of Funded Debt and Spocks.—Section 1 (continued).

[Table 103 is divided into two sections, four pages in each section one is printed on pages 36, 38, 40, 42; section two, pages 37, 39, 41, 43.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. Dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in italics denote decrease during the year.

		¥	TOTALS AND INCRI	AND INCREASE DURING YEAR.	rj			DETAILS.	JI.S.	
								Funded debt	l debt.	
ABBREVIATED NAME OF ISSUING CORPORATION.	Securities of all classes.	all classes.	Funde	Funded debt.	Stc	Stocks.	Bonds secured by w mortgages.	Bonds secured by real estate mortgages.	Collateral t	Collateral trust bonds.
-	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1906.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.
Dunkirk, Alleg. Val. & Pittsb'h 14 Ellenville & Kingston Elmira & L. Ontario 14 Elmira & Walliamsport 14 Elmira Sate Line.	\$4,200,000 950,000 2,000,000 2,533,000 250,200		\$2,900,000 650,000 500,000 1,533,000 160,000		\$1,300,000 300,000 1,500,000 1,000,000 90,200		\$2,900,000 650,000 500,000 963,000 160,000			
Erie & Black Rock. Erie & Central New York. Frie & Jersey Fall Brock.	ю 	\$2,999,000 \$60,000 \$,000,000	4,000,000	\$2,999,000 \$50,000 4,000,000	176, 271, 300 9, 600 250, 000 600, 000 5, 000, 000		163,333,900	\$1,999,000 4,000,000	<b>\$</b> 34,000,000	\$1,000,000
Fitchburg Fonda, Johnstown & Gloversville Fulton Chain Genesse & Wyoming Genese River	· ·	500,000	22,667,000 6,537,000 42,000 50,000 3,000,000	500,000	24,360,000 2,500,000 21,000 500,000 35,000		22,667,000 6,537,000 21,000 500,000 3,000,000	500,000		
Genesee Valley Canal Genesee Valley Terminal Glenfield & Western Gloyersville & Brosdalbin Goshen & Deckertown	1,140,000 977,300 274,000 90,000 342,690	985	500,000 150,000 30,000 246,500		1,140,000 477,300 124,000 60,000 96,190	958,000	500,000 150,000 30,000 246,500			
Gouverneur & Oswegatchie. Greenwich & Johnsonville. Greens. Greegswille & Pearl Greek Hariem River & Port Chester.	650,000 625,000 200,000 100,000 2,000,000		300,000		350,000 225,000 200,000 100,000 1,000,000		300,000			
Hartford & Connecticut Western.  Hornell & Dansville Hudson Highland Bridge & Ry Island R. R. Jamaica & South Shore.	3, 665, 500 10, 000 84, 900 200, 000 500, 000	251,500	200,000		2,965,500 10,000 84,900 200,000 500,000	251,500	700,000			
Jamestown & Chautauqua. Jamestown, Chautauqua & L. E. Ashona & Fratisburgh. Keeserille, Ausable Chasm & L. C. Kingston & Rondout Valley.	475,000 1,500,000 190,000 235,000 27,000	\$60,000 5,000 25,000	750,000 70,000 175,000	250,000 5,000 25,000	475,000 750,000 120,000 60,000 27,000		750,000 70,000 175,000	\$60,000 6,000 25,000		
Lake Champiain & Moriah Lake Shore & Michigan Southern Lehigh & Hudson River Lehigh & New York Lehigh & Pew York	200,000 200,400,000 4,608,000 5,803,348 50,000	30,644,000	150,400,000 3,268,000 2,000,000	30,644,000	200,000 50,000,000 1,340,000 3,803,348 50,000		50,400,000 2,869,000 2,000,000	984,000		
Lehigh Valley R. R. Lehigh Valley R. Y. Little Falls & Dolgeville. Little Falls & Conesus Lore Island	129, 644, 100 33, 068, 000 500, 000 60, 000 54, 418, 703	8,662,000	89,203,000 21,525,000 250,000	8,662,000	40,441,100 11,543,000 250,000 60,000 12,000,000	343,000	63, 639,000 21,525,000 250,000 42,086,703	5,539,000 2,700,000	19,000,000	

TABLE 103.— SHOWING FOR EACH OF THE STEAM RAILHOAD CORPORATIONS NAMED THERRIN THE AMOUNTS OF SECURITIES OF ALL CLASSES OUTSTANDING ON JUNE 30, 1907, AND THE RELATION OF THESE SECURITIES BETWEEN FUNDED DEST AND STOCKS, AND A FURTHER CLASSIFICATION OF FUNDED DEST AND OF STOCKS, AND A FURTHER CLASSIFICATION OF FUNDED DEST AND OF STOCKS.— Section 2 (continued).

	livided into two sections, four pages in each section: section one is printed on pages 36, 38, 40, 42; section two, pages 37, 39, 41, 43.]	t not listed below, see the preliminary statement on pages 5-16. Naying stocks are shown in heavy face type. The figures in <i>italics</i> denote decrease during the year.
of Stocks Section 2 (continued).	[Table 103 is divided into two sections, four pages in es	For corporations appropriate to this table but not listed below, see the preliminary si Dividend paying corporations and dividend paying stocks are shown in heavy face ty

						DETAILS	DETAILS (concluded).					
			Funded debt	(concluded).					Stocks	13		
	I	obligate of care	Plain bonds.	debentures,	Tagen	In geometry		Preferred.	.pa.			
ABBREVIATED NAME OF ISSUING CORPORATION.	rdmbment	Equipment obugations.	and promissory notes.	sory notes.	TIGOUT	bonds.	First		Becond	nd.	Common	on.
-	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.
Duakirk, Alleg. Val. & Pittsb'h <sup>14</sup> Ellenville & Kingston. Ellmira & L. Ontario <sup>14</sup> Elmira & Williamsport <sup>14</sup>					\$570,000		\$560,600				\$1,300,000 300,000 1,500,000 \$60,000 90,200	
Erie & Black Rock. Erie & Central New York Erie & Central New York Frie & Persey				000,0988			47,892,400		\$16,000,000		112,378,900 9,600 250,000 600,000 4,500,000	
Fitchburg, Polnstown & Gloversville Fonds, Johnstown & Gloversville Fulton Chain.  Rulon Chain.  Genesee & Wyoming.  Genesee River.					21,000		17,360,000				7,000,000 2,500,000 21,000 360,000 35,000	
Genesee Valley Canal Genesee Valley Terminal Genesee Valley Terminal Glenfield & Western Gloversville & Broadalbin Goshen & Deckertown							250,000				1,140,000 227,300 124,000 60,000	\$28,000
Gouverneur & Oswegatchie. Greenwich & Johnsonville. Greene. Greigsville & Pearl Greek. Harlem River & Port Chester.											350,000 228,000 200,000 100,000 1,000,000	
Hartford & Connecticut Western Hornell & Danaville Hudson Highland Bridge & Ry Island R. R Jamaica & South Shore.	: : : : : : : : : : : : : : : : : : :										2, 965, 500 10,000 84,900 200,000 500,000	251,500
Jamestown & Chautauqua & L. E. Kanona & Pratisburgh Kanona & Pratisburgh Keeseville, Ausable Charm & L. C. Kingston & Rondout Valley											475,000 750,000 120,000 80,000 27,000	
Lake Champlain & Moriah Lake Shore & Michigan Southern Labigh & Hudson River Lehigh & Row York Lehigh & Pavillon	8360,000	\$360,000	\$100,000,000	31, 568, 000			533, 500 3, 391, 648				200,000 49,466,500 1,340,000 411,700 50,000	
Lehigh Valley R. R. Lehigh Valley R. R. Little Falls & Dolgeville Little Falls & Lake Conesus Long Island	6,564,000	3,123,000	332,000				106,300				46,334,800 11,543,000 250,000 60,000 12,000,000	343,000

Jong Augustu

Assume

Assumed to the corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 103.— Showing for each of the Steam Railroad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1906; also a Classification of these Securities between Funded Debt and Stocks, and a Further Classification of Funded Debt and of Stocks.— Section 1 (continued).

[Table 103 is divided into two sections, four pages in each section one is printed on pages 36, 38, 40, 42; section two, pages 37, 39, 41, 43.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.
Dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in itatics denote decrease during the year.

			TOTALS AND INCREASE DURING YEAR	DURING YEAR.				DETAILS	11.8.	
								Funded debt	debt.	
ABBREVIATED NAME OF ISSUING CORPORATION.	Securities of	Securities of all classes.	Funde	Funded debt.	950 150	Stocks.	Bonds secured by real estate mortgages.	by real estate rages.	Collateral trust bonds.	ust bonds.
	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1906.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.
Long Island, North Shore Branch Lowville & Beaver River Mahopac Falls Malone, F. C. & H. Point Marcellus & Ottoo Lake	\$1,706,375 164,285 100,000 39,000 400,000	\$25,551 39,000	\$1,500,000		\$206,375 164,288 100,000 39,000 200,000	\$25,551 39,000	\$1,500,000			
Massena Terminal. Middleburgh & Schoharle. Middletown & Crawford. Middletown & Crawford. Middletown, Unionville & W. Gap <sup>14</sup> . Mohawk & Malone.	400,000 106,500 188,200 549,850 11,400,000	008	150,000 18,000 66,000 400,000 6,400,000		250,000 88,500 122,200 149,850 5,000,000	008	150,000 18,000 86,000 400,000 6,400,000			
Montgomery & Erie New England New Jersey & New York New Jersey & New York Extension New Jersey & Canada	320,500 42,500,000 3,261,100 192,500 9,000,000		170,500 17,500,000 1,032,500 1,20,000		25,000,000 2,228,600 72,500 9,000,000		170,500 17,500,000 1,032,500 120,000			
New York & East River New York & Harlem New York & Citawa, New York & Pennsylvania New York & Pennsylvania New York & Pennsylvania	170,400 22,000,000 2,677,000 1,070,000 11,725,000		12,000,000 1,427,000 5,000 5,225,000		170,400 10,000,000 1,250,000 570,000 6,500,000		12,000,000 1,427,000 5,225,000			
New York, Auburn & Landing. New York Central & Hudson River. N. Y. C., H. R. & Fort Orange. New York Central Niagara River. New York, Chicago & St. Louis.	925,000 409,046,845 10,000 28,100 52,397,000	450,000 29,434,200 2,972,000	525,000 230,414,845 	\$450,000	400,000 178,632,000 10,000 28,100 30,000,000	29,434,200	85,000,000	\$450,000 \$8,000	\$109,914,845	
New York, Lack, & Western New York, New Haven & Harford New York, Ontario & Western Ningure Falls Branch Ningura Junction	32,000,000 299,016,800 *81,451,983 250,000 500,000	123, 528, 275	22,000,000 177,138,700 23,334,000	85,007,275	10,000,000 121,878,100 * 58,117,983 250,000 300,000	38,521,000	22,000,000 36,379,000 23,334,000	16,702,000		
Niagara River & Erie Northern of New Jersey Northern Shawmut. Northern Shawmut. Norwood Sh. Lawrence. Nyack & Northern	1,808,000 1,808,000 3,100 200,000 224,800		808,000 100,000 150,000		1,000,000 1,000,000 100,000 74,800		808,000 100,000 150,000			
Nyack & Bouthern Nypano Olean, Bradford & Warren * Ontario, Carbondale & Screnton Oswego & Rome	48,000,000 150,000 3,000,000 975,000		18 28,000,000 1,500,000 750,000		20,000,000 150,000 1,500,000 1,500,000		13 28,000,000 1,500,000 750,000			
Oswego & Syracuse. Otts Owasor River Pecksport Connecting Pittsburgh, Binghamion & Eastern	2, 426, 400 136,000 30,000 40,000 45,275,800	5,275,800	1,106,000	4,500,000	1,320,400 65,000 30,000 40,000 775,800	775,800	1,106,000	4, 500, 000		
	3				OU 000 00	of and and and the	4 - 4 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4			Adab daha TT

<sup>\*</sup>Excludes \$1,996,000 held in trust for the corporation.
Includes \$25,000 first mortgage bonds of the corporation held in its treasury without restrictions

ut restrictions remaining \$20,000,000 of prior lien bonds shown by the Erie R. R. Co. as a part of its funded debt. The remaining \$20,000,000 of bonds of the Nypano R. R. Co. are held by the Erie R. R. Co. and pledged under its mortgages.

14 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

on sale,

\* Includes \$3,375,000 held in the treasury.

\* Entire capital stock owned by the Western New York and Pennsylvania Ry. Co.

TABLE 103.— SHOWING FOR EACH OF THE STEAM RAILROAD CORPORATIONS NAMED THEREIN THE AMOUNTS OF SECURITIES OF ALL CLASSES OUTSTANDING ON JUNE 30, 1907, AND THE RELATION OF THESE SECURITIES BETWEEN FUNDED DEST AND STOCES, AND A FURTHER CLASSIFICATION OF FUNDED DEST AND OF STOCES.— Section 2 (continued).

[Table 103 is divided into two sections, four pages in each section one is printed on pages 36, 38, 40, 42; section two, pages 37, 39, 41, 43.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.
Dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in titatics denote decrease during the year.

						DETAILS	DETAILS (concluded).					
			Funded debt	(concluded).					Stocks.	iks,		
	7t	hlimetions	Plain bonds,	debentures,	- omeou	, Pond		Preferred	ed.			
ABBREVIATED NAME OF 16501NG CORPORATION.	Equipment congations.	COURS HOUS.	and promissory notes.	sory notes.	THEORING DOINGS.	Donas.	First		Recond	đ.	Соштоп.	n.
_	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.
Long Island, North Shore Branch Lowville & Beaver River. Mahopac Falls Mahone, F. C. & H. Point Marcellus & Otisco Lake	!!!!!						\$23.868	\$23,868			\$206,375 140,420 100,000 39,000 200,000	<b>\$</b> 1,682
Massena Terminal Middleburgh & Schoharie Middletown & Crawford Middletown Unforville & W. Gap 14 Mohawk & Malone											250,000 88,500 122,200 149,850 5,000,000	800
Montgomery & Erie New England New Jersey & New York New Jersey & New York Extension New York & Canada							\$,000,000 787,800 \$,000,000				150,000 20,000,000 1,440,800 1,72,500 4,000,000	
New York & East River New York & Harlem New York & Ottawa. New York & Pennsylvania. New York & Pennsylvania.			\$500,000				1,343,950				170,400 8,656,050 1,250,000 570,000 6,500,000	
New York, Auburn & Lansing. New York Central & Hudson River. N. Y. C., H. R. & Fort Orange. New York Central Niagara River. New York, Chicago & St. Louis.			35,500,000	\$3,000,000			8,000,000		000,000,11\$		400,000 10,000 28,100 14,000,000	29,434,200
New York, Lack, & Western New York, New Haven & Hartford New York, Outarlo & Western Nagara Falls Branch Nagara Junction			140,759,700	68, 305, 275			* 4,000			::::::	10,000,000 1121,878,100 58,113,983 250,000 160,000	38,521,000
Niagara River & Erie Northern of New Jersey Northern Rhawmut. Norwood & Bt. Lawrence Nyack & Northern							000.000.11				12,600 3,100 100,000 74,800	
Nyack & Southern Nypano Olean, Bradford & Warren * Ontario, Carbondale & Scranton Oswego & Rome											20,000,000 150,000 1,500,000 225,000	
Oswego & Syracuse. Ottis Owasoo River Pecksport Connecting Pittsburgh, Binghamton & Eastern.											1,320,400 65,000 30,000 40,000 775,800	775,800

\* Excludes \$1,996,000 of stock held in trust for the corporation.

\* Entire capital stock owned by the Western New York and Pennsylvania Ry. Co. to Average amount on which dividends were declared is \$93,367,850.

14 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

19 Average amount on which dividends were declared is \$183,914,900.

TABLE 103.—Showing for each of the Steam Railhoad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1907, and the relation thereof or the corresponding items for June 30, 1906; also a Classification of these Securities between Funded Dret and Stocks, and a Further Classification of Funded Dret and operation 1 (concluded).

[Table 103 is divided into two sections, four pages in each section one is printed on pages 36, 38 40, 42; section two, pages 37, 39, 41, 43.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

Divided paying corporations and divided paying stocks are shown in heavy face type. The figures in tidics denote decrease during the year.

		ı	OTALS AND INCR	TOTALS AND INCREASE DURING YEAR.	R.			DETAILS	ULS.	
								Funde	Funded debt.	
ABBREVIATED NAME OF ISSUING CORPORATION.	Securities o	Securities of all classes.	Funde	Funded debt	Stocks.	ks.	Bonds secured morti	Bonds secured by real estate mortgages.	Collateral trust bonds	rust bonds.
-	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.
Pittsburg, Shawmut & Northern. Pochuck 14 Port Chester Terminal. Port Jerya Monticello & Sville. Raquette Lake.	\$30,457,600 20,000 10,000 560,000 500,000	\$502,000	\$15,457,600 450,000 250,000	\$502,000	\$15,000,000 20,000 10,000 110,000 250,000		\$14,655,600 450,000 250,000			
Raymondville & Waddington Renselaer & Saratoga Rochester & Genesee Valley Rochester New York & Penn Rome & Clinton		15,000	2,000,000		16,15,000 10,000,000 555,200 1,500,000 345,380	16 \$15,000	2,000,000			
Rome, Watertown & Ogdensburg Rutland St. Lawrence & Adirondack Saratoga & Schenectady Schoharie Valley	20,773,800 20,884,000 2,815,000 450,000 133,000	135,000	10,773,800 11,607,000 1,200,000	133,000	10,000,000 9,257,000 1,615,000 1450,000 100,000		10, 750, 000 1, 200, 000 33, 000			
Silver Lake. Skaneateles. South Buffare East Durham. South fact & East Durham.	120,000 200,000 500,000 7,495 1,000		100,000		120,000 100,000 500,000 7,495 1,000		100,000			
Spuyten Duyvil & Port Morris Sterling Mountain. Syracuse & Baldwinsville Syracuse, d. New York Syracuse, G. & Corning	989,000 555,674 209,280 3,592,000 1,925,000	788,000	475,674 115,000 1,092,000 600,000	788,000	989,000 80,000 94,260 2,500,000 1,325,000		11,092,000 1,092,000	000'991		
Syracuse, Skan. & Moravia. Terminal Railway of Buffalo. Ticonderoga. Tivoli Hollow Troy & Bennington.	123,300 2,000,000 60,000 32,500 150,800		1,000,000		1,000,000 1,000,000 30,000 150,800		1,000,000			
Troy & Greenbush Troy Union. Troy Union. Unesassa & Bradford Ulster & Delaware Unadilla Valley	275,000 30,000 36,500 4,900,000 400,000	000,000	3,000,000	100,000	275,000 30,000 36,500 1,900,000	006 6	2,000,000			
Union Terminal of Buffalo Union Terminal of Buffalo Upper Hudgan United States & Canada 14 Utica & Black River	50,000 1,302,500 20,000 663,470 4,223,000		1,000,000		50,000 302,500 20,000 2,230,000 2,223,000		1,000,000 433,470 2,000,000			
Utica, Chenango & Susq. Valley Utica, Clinton & Binghamton Valley Walkilly Valley Wallula & Oswegatchie	4,000,000 1,649,285 1,150,000 910,000 30,800	1,700	800,000 400,000 580,000		4,000,000 849,285 750,000 330,000 30,800	1,700	800,000 400,000 580,000			
Wellsville, Coudersport & Pine Creek Western N. Y. & Pennsylvania Ry. West Shore. Wharton Valley.	83,200 49,990,000 60,000,000 145,000		29, 990, 000 50, 000, 000 75, 000		62,700 20,000,000 10,000,000 70,000		20,500 19,990,000 50,000,000 75,000			

14 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on page 5-16.

TABLE 103.— Showing for fire Steam Railingad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1907, and the relation of these Securities between Funded Debt and Stocks, and a Further (Lassification of Funded Debt and Stocks, and a Further (Lassification of Funded Debt and Stocks.) Section 2 (concluded).

[Table 103 is divided into two sections, four pages in each section one is printed on pages 38, 38, 49, 42; section two, pages 37, 39, 41, 43.]
For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.
Dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in italics denote decrease during the year.

						,	-/ Nonemanna Consumer					
			Funded debt	. (concluded).					Stocks	i		
	Conference obligations	Mimtions	Plain bonds,	debentures,	Income benda	, and a		Preferred	red.		a a a a a a a a a a a a a a a a a a a	
ABBREVIATED NAME OF ISSUING CORPORATION.	anamdmha	ougarious.	and promissory notes.	ory notes.	TICORIE	Dollas	Pirst	· .	Second	ond.		
•	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30,	Increase over June 30, 1906.	Out- standing June 30, 1907.	Increase over June 30, 1906.	Out- standing June 30,	Increase over June 30, 1906.
		51	•	61	2	=	0	2	3	-	*	3
Pochuck 14			1 \$802,000	\$502,000							\$15,000,000 20,000	
Port Chester Terminal											10,000	
Raquette Lake											250,000	
Raymondville & Wadd				:		:		:	:		16 15,000	\$15,000
Rensselaer & Saratoga		:		:	:	:		:			000,000,01	
Rochester, New York & Penn	• •										1,500,000	
Pome Watertown & Ordenshure	:		10 773 800	:	:						10 000 000	
Rutland	\$857,000	\$153,000	200				\$9,057,600				199,400	
St. Lawrence & Adirondack	:										1,615,000	
Schoharie Valley											000.00	
Silver Lake			:		:	:		-		:	120,000	
South Buffalo											200.000	
South Cairo & East Durham			:		:	:	:	:		:	16 7, 495	
Souvten Duvvil & Port Morris.											000 080	
Sterling Mountain					\$475,674			:::::::::::::::::::::::::::::::::::::::	:	:	000,08	
Syracuse & Daldwillsville			000								2.500.000	
Syracuse, G. & Corning								:		:	1,325,000	
Syracuse, Skan, & Moravia	:::::::::::::::::::::::::::::::::::::::		:	:	:	:		:			123,300	
Ticonderoga							11,500				18,500	
Tivoli Hollow.	:		:	:	:	:		:	:	:::::::::::::::::::::::::::::::::::::::	32,500	
Text & Greenhuck	_		:		:				:		375 000	:
Troy Union.											8	
Tunesassa & Bradford			000 000	000 001				:			36,500	006'6
Unadilla Valley											200,000	
Union				:		:		:	:		20,000	
Union Terminal of Bunalo.											202,300	
United States & Canada 14	: :										230,000	
Helps Chambers & Suca Velley	:			:		:					900.000	
Utica, Clinton & Binghamton											849.285	
Valley Walkiil Vallev											330,060	
Wallula & Oswegatchie	:									:	30,800	1,700
Wellsville, Coudersport & Pine Creek. Western N V & Pennsylvania Rv					10.000.000						62,700 20.000,000	
West Shore											10,000,000	
Wildfoll valley	:::::::::::::::::::::::::::::::::::::::	:				- : : : : : : : :				·	7270121	

Pennsylvania Ry. Co. "A Perage amount on which dividends were declared is \$345,300." "The by the charron road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separated," on pages 5-16.

k and by the charter; to the present time, \$7,930.94 has been paid in on \$60,000 of stock authorized by the charter; to the present time, \$7,930.94 has been expended on the readbed. There was no see the stock of this company issued on June 30, 1907. Although money had been paid in on the stock, it was no tesued until July 1, 1907.

TABLE 104.— Showing in detail for each of the Corporations named therein the Funded Debt Securities thereof Outstanding as of June 30, 1907, the Description of such Securities, the Cash Realized thereon, the Rate Per Cent. of Interest thereon, and the Amount of Interest Accrued During the Year.

1			FUNDED I	EBT SECURITIES	·•		
				utstanding 0, 1907.		Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date.	Term, years.	Par value.	Cash realized.	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
	2	3	4	5	6	7	8
dirondack & St. Lawrence: First mortgage	Jan. 2, 1907	20	1 \$100,000		5	Jan., July	<b>9</b> 0 E0
	1889	30	100,000	\$100,000	5	June, Dec.	\$2,500 5,000
First mortgage Second mortgage  Oston & Maine:	1893	30	200,000	200,000	5	April, Oct.	10,00
Bonds. Bonds. Bonds. Bonds. Bonds.	Feb. 1, 1887 Aug. 1, 1892 Jan. 1, 1894 July 2, 1900 Nov. 1, 1901	50 50 50 50 20	1,919,000 2,500,000 6,000,000 5,454,000 1,000,000	1,947,000 2,515,459 5,700,000 5,454,000 1,029,200	4 4 4 3 3 3	Feb. 1, Aug. 1 Feb. 1, Aug. 1 Jan., July 1 Jan., July 1 May, Nov.	76,76 100,00 270,00 163,62 35,00
Bonds. Bonds. Bonds. P. Gt. F. & C. bonds.	R≥h 2 1005	20 20 20 20 60	2,000,000 500,000 10,000,000	1,945,000 493,375 10,120,000	31 31 4 4 4	Jan., July 1 Feb., Aug. 2 Sept., Mar. 1 Feb., Aug. June, Dec. 1	70,00 17,50 2286,44 311,66 45,00
Portland & Ro. bonds	May 4, 1892 Sept. 1, 1876 Sept., 1876 Oct. 1, 1886	15 30 30 20	113,500	111,496	4 6 6 5	April, Oct. 1 Mar., Sept. Mar., Sept. April, Oct.	4,54 4 62,75 4 14,49 4 84,30
Boston & Albany R. R. Co	Oct. 1, 1893 April 1, 1902 Jan. 1, 1901	20 50 50	3,627,000 3,858,000 1,000,000	3,742,580	4 31 31	April 1, Oct. 1 April 1, Oct. 1 Jan. 1, July 1	145,08 135,03 35,00
First mortgage	Oct. 1, 1893 April 1, 1901	20 50	147,000 9,441,000	147,000 7,430,585	5 4	April 1, Oct. 1 Jan. 1, July 1	7,70 350,70
Equipment bonds, series A	April 1, 1903 July 1, 1906 April 1, 1907	50 10 10	83 5,171,000 827,000 540,000	4,711,625 814,595 499,500	4½ 5 5	Jan. 1, July 1 Jan. 1, July 1 April, Oct. 1	227,29 34,19 77
Buffalo, Áttica & Arcade: First mortgage Buffalo, Bradford & Pittsburgh:	Jan. 1, 1903	30	<b>9</b> 201,000	201,000	5	Jan. 1, July 1	9,60
mortgage bonds	Jan., 1805	31	580,000	580,000	7	Jan., July	
Second mortgage	Jan. 1, 1891	50	1,000,000	1,000,000	5	Jan., July	50,7
Income mortgage bonds. Consolidated mortgage bonds. General mortgage bonds. Car trust bonds, series 13.	Feb., 1881 Feb., 1881 Dec., 1882 Sept., 1887 June, 1897	40 40 40 50 104	1,300,000 71,870,000 33,920,000 4,427,000 12,000	4,268,725 12,000	6 6 5 5	Feb., Aug. Feb. 1 Dec., June Sept., Mar. June, Dec.	78,00 30 235,00 221,30 8
Car trust bonds, series 14	Dec., 1897 May, 1899 May, 1900 May, 1901 Nov., 1902	10 & 20 20 20 17	27,000 500,000 1,000,000 1,000,000 1,648,000	27,000 487,500 975,900 990,000 1,648,000	5 4 4 4 4 4	June, Dec. Nov., May Nov., May Nov., May Nov., May	2,55 22,56 45,06 45,06 73,3
Equipment agreement, series E	Mar., 1904 April, 1907 Jan., 1889	18 20 50	1,305,000 1,700,000 350,000	1,299,920 1,558,730 350,000	41 41 5	Nov., May April, Oct. Jan., July	60,30 19,1 17,5
	May 1, 1885	40	25,000	22,500	6	May, Nov.	1,5
First mortgage ampbell Hail Connecting: First mortgage bonds arthage & Adirondack: First mortgage	Aug. 1, 1899	50	125,000		5	Feb., Aug.	•
First mortgage	Dec. 1, 1892	89	1,100,000		4	June, Dec.	44,0
		40	300,000	285,000	5	Jan., July	15,0
First mortgage bonds. First income bonds. Second income bonds.	Aug. 1, 1885 Aug. 1, 1885 Aug. 2, 1885	20 30 30	39,000 238,000 15,600	26,707 30 26	10 6 10 6	Feb. 1, Aug. 1 Feb. 1, Aug. 1 Feb. 1, Aug. 1	1,9 6,9
entral New England: First mortgage. General mortgage. First mortgage, Dut. Co. R. R. First mortgage, P. & E. Ry. Collateral trust bonds, N., D. & C. R. R. Income bonds, N., D. & C. R. R. hateaugay & Lake Placid: First mortgage, S. & L. P. Second mortgage, S. & L. P. connecting Terminal: First mortgage cooperstown & Susquehanna Valley: First mortgage bonds. ansville & Mt. Morris: Mortgage.	Feb. 1, 1899 Feb. 1, 1899 June 1, 1890 Nov. 1, 1894 Mar. 1, 1891 June 1, 1877	20 50 50 40 30 100	1,250,000 7,250,000 350,000 500,000 216,000 1,164,500	1,173,500	35 5 5 5 5 6	June, Dec. May, Nov. May, Nov.	15,7 6,2 10,8
Thateaugay & Lake Placid: First mortgage, S. & L. P. Second mortgage, S. & L. P. Connecting Terminal:	May 1, 1893 Nov. 1, 1896	20 17	120,000 24,000	110,000	5 5	May, Nov.	6,0 1,2
First mortgage	May 1, 1883	40	500,000	500,000	5	May, Nov.	25,0
First mortgage bonds	May 1, 1888 Oct. 31, 1891	30	200,000	196,051	5	May, Nov.	10,0

<sup>1</sup> Issued for part purchase price of property.
2 Includes ten months' interest on \$5,000,000 and two months and twenty-nine days' interest on \$2,000,000.
3 Seven months' interest on \$50,000.
4 Two months' interest on \$6,275,000, and \$1,449,244.
5 Includes eleven months' interest on \$1,000,000 and nine months and seven days' interest on \$1,000,000.
4 Includes \$9,000 temporarily held in treasury.
7 Includes \$1,865,000 income bonds held by the trustee on which no interest is accrued.

<sup>\*\*</sup>Includes \$3,000 consolidated mortgage bonds deposited with the trustee to redeem outstanding income bonds, on which \$3,000 no interest was accrued.

\*\*Mortgage bonds owned by Lehigh & New England R. R. Co. No coupons have been detached from these bonds since their issue.

\*\*The first and second income bonds are entitled to interest up to six per cent. If earned.

\*\*Excludes \$829,000 held in treasury.

\*\*Interest defaulted on first date of payment, and in 1894 road was put into receiver's hands, since which time no interest has ever been reckoned or Daid.

\*\*Payable if earned.

TABLE 104.— Showing in detail for each of the Coeporations named therein the Funded Debt Securities thereof Outstanding as of June 30, 1907, the Description of such Securities, the Cabh Realized thereon, the Rate Per Cent. of Interest thereon, and the Amount of Interest Accrued During the Year (continued).

FUNDED DEBT SECURITIES. Amount outstanding June 30, 1907. Interest. ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY. Date. Term, years Rate Amount Cash realized. hericent Dates Par value. accrued during year. payable. per annum. 2 3 4 5 6 8 Delaware & Eastern R. R.:
First mortgage.

Dunkirk, Alleg. Val. & Pittsb'h:
D., War. & Pittsburgh, 1st mtg.
D., War. & Pittsburgh, 2d mtg.
D., War. & Pittsburgh, 3d mtg.
Warren & Venango, 1st mtg.
Warren & Venango, 2d mtg.

Ellenville & Kingston:
First mortgage. Feb. 1, 1906 50 \$1,000,000 \$875,000 5 July, \$50,000 June, Oct. Oct. June Oct. 11 1,000,000 12 400,000 12 200,000 11 1,000,000 12 300,000 1,000,000 400,000 200,000 1,000,000 300,000 June, April, April, June, April, Dec. Oct. Oct. Dec. Oct. 70,000 28,000 14,000 70,000 21,000 Ellenville & Kingston:
First mortgage
Elmira & L. Ontario R. R.:
Sodus B. & S. R. R., first mortgage
Elmira & Williamsport:
First mortgage.
First income
Elmira State Line:
Mortgage bonds.
Erde: June 27, 1905 Jan., 50 650,000 650.000 4 July 1 26,000 July 1, 1884 40 500,000 5 Jan., July 25,000 Jan., April, July Oct. 1 Oct. 1, 1875 160,000 30 160,000 7 April. Oct. Mortgage bonds.

Erie:
First mortgage bonds.
Second mortgage bonds.
Third mortgage bonds.
Fourth mortgage bonds.
Fifth mortgage bonds. 2,482,000 2,149,000 4,617,000 2,926,000 709,500 99,280 107,450 207,765 146,300 28,380 Nov. Sept. Sept. Oct. Dec. May, Mar., Mar., 50 40 40 40 40 Mar., April, June, 1880 1888 182,400 16,891,000 3,899,500 35,000,000 44,012,000 1891 1870 1878 1895 1895 40 50 42 100 100 July Sept. Sept. July July 7,296 1,182,370 258,965 1,400,000 1,700,480 Jan., Mar., Mar., Newburgh & N. Y. R. R.
Long Dock Co. R. R.
Buffalo, New York & Erie R. R. bonds.
Honesdale Branch R. R. bonds
Honesdale Branch R. R. bonds 250,000 7,500,000 2,380,000 204,000 96,000 12,500 450,000 166,600 9,180 5,760 Due 1929 Due 1935 Due 1916 Jan., April, June, Jan., Jan., July Oct. Dec. July July 5 6 7 Due 1929 Jefferson Branch R. R.
Bergen Co. R. R.
N. Y., L. & W. Dock Imp. Co. bonds
N. Y., L. & W. Coal R. R. bonds...
Buffalo & Southwestern R. R. 1st mtg. bonds... Due 1909 Due 1911 Due 1913 Due 1922 Due 1908 2,800,000 200,000 3,396,000 1,100,000 1,500,000 April April, Jan., May, Jan., Oct. Oct. July Nov. July 140,000 12,000 203,760 66,000 90,000 Buffalo & Southwest'n 2d lien, 1st mtg. bonds.
Thoga R. R. 1st mtg. bonds.
N. Y., P. & O. prior lien, 1st mtg. bonds.
Collateral trust, 1st mtg. bonds.
Convertible 50-year bonds.

Erie & Jersey:
First mortgage, gold bonds. Due 1908 Due 1915 Due 1935 Due 1951 Due 1953 1,000,000 239,500 8,000,000 34,000,000 22,000,000 July Nov. Sept. Aug. Oct. Jan., May, Mar., Feb., April 50,000 11,975 360,000 ,356,666 880,000 . . . . . . . . . . . . July April Feb. April May June May Mar. Jan.,, Oct., Due 1955 4,000,000 4444544 18 45,000 200,000 45,000 100,000 20,000 22,500 54,360 First mortgage, gold bonus.

Fitchburg R. R.
Fitchburg R. R.
Fitchburg R. R.
Fitchburg R. R.
Fitchburg R. R.
Fitchburg R. R.
Fitchburg R. R.
Fitchburg R. R.
Fitchburg R. R. 50 20 20 30 20 20 Feb. 1, 1887 April 1, 1887 May 1, 1888 June 1, 1890 May 1, 1894 Mar. 1, 1895 5,000,000 Aug., Oct.. Nov., Dec., Nov., Sept., 2,000,000 500,000 500,000 1,359,000 July 1, 1896 Mar. 1, 1897 Jan. 1, 1898 Oct. 1, 1900 Oct. 1, 1901 500,000 2,750,000 1,450,000 500,000 1,775,000 20,000 110,000 58,000 17,500 62,125 Jan., Sept., Jan., Oct., Oct., 20 30 30 20 20 July Mar. July April April 3 3 3 Fitchburg R. R.

Fitchburg R. R.

Fitchburg R. R.

T. & B. Ist mtg.
B. & P. R. R.

Fonda, Johnstown & Gloversville R. R.

Mortgage bonds, Cayadutta El. R. R.

Consolidated mortgage.

First consolidated refunding mortgage
50-year general refunding mortgage.

Fortat consolidated refunding mortgage.

Fust mortgage.

First mortgage.

Genesee & Wyoming:

First mortgage bonds.

Genesee River:

First mortgage gold bonds

Genesee Val. Term. R. R.:

First mortgage bonds.

Glenfield & Western:

Mortgage bonds.

Gloversville & Broadalbin:

First mortgage. 3,660,000 2,000,000 573,000 100,000 May 1, 1905 April 1, 1907 July 1, 1874 Dec. 1, 1891 146,400 20,000 40,110 20 20 50 20 June, Oct., Jan., June, Dec 4475 April July Dec. 5,000 Oct. 1, 1892 April 1, 1881 July 1, 1897 July 1, 1900 Nov. 1, 1902 350,000 200,000 500,000 800,000 4,687,000 Oct. Oct. July July Nov. 30 40 50 50 50 21,000 12,000 22,500 32,000 210,915 April, April, Jan., Jan., May, 6 6 4 4 4 4 Мау, May 1, 1902 May 1, 1902  $\frac{21,000}{21,000}$ 5 Nov. Due 1950 Due 1950 1,050 April 1, 1899 500,000 5 30 Oct.. April 25,000 3,000,000 Jan.. July 50 500,000 May, Nov. 5 150,000 150,000 Sept. 1, Mar. 1 9.000 Gloversville & Broadalbin:
First mortgage.
Goshen & Deckertown:
First mortgage bonds.
Second mortgage bonds.
July 1, 1888
Nov. 1, 1889 30 30,000 30,000 5 Feb., 1,500 Aug. 186,500 60,000 186,500 60,000 6

<sup>11</sup> Matured June 1, 1900, but still outstanding June 30, 1907.

12 Matured October 1, 1900, but still outstanding June 30, 1907.

13 Interest on \$1,500,000 Fitchburg R. R. bonds which matured during

the year. \$1000,000. All of remainder of total issued for other considerations.

<sup>\*\*</sup>On \$4,853,000. Of remainder, \$8,127,000 held in treasury and \$31,032,000 issued for other consideration.

\*\*On \$1,250,000. Of remainder, \$750,000 are held in treasury and \$32,000,000 in exchange for other securities.

\*\*I On \$21,015,000. All of remainder of \$985,000 retained in the treasury.

TABLE 104.— Showing in detail for each of the Corporations named therein the Funded Debt Securities thereof Outstanding as of June 30, 1907, the Description of such Securities, the Cash Realized thereon, the Rate Per Cent. of Interest thereon, and the Amount of Interest Accrued During the Year (continued).

			FUNDED D	EBT SECURITIES.			
•				utstanding ), 1907.		Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date.	Term, years.	Par value.	Cash realized.	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
1	2	3	4	5	6	7	8
Gouverneur & Oswegatchie: First mortgage	June 1, 1892	50	\$300,000	\$300,000	5	June, Dec.	\$15,000
Greenwich & Johnsonville: First mortgage	Jan., 1904	20	400,000	400,000	4	Semi-annual	16,000
Harlem R. & Port Chester: Second mortgage bonds	June 1, 1881	30	1,000,000	1,000,000	4	June, Dec.	40,000
Hartford, Connecticut & Western: First mortgage	July 1, 1903	20	700,000	700,000	41	Jan. 1, July 1	31,500
Harlem R. & Port Chester: Second mortgage bonds. Hartford, Connecticut & Western: First mortgage.  Jamestown, Chautauqua & L. E.: First mortgage bonds.  Kanona & Prattsburgh:	Jan., 1901	50	750,000		4	Jan., July	30,000
Kanona & Prattsburgh: First mortgage bonds Kossoville Ausenbe Chasen & L. C.	April 1, 1897	40	70,000	70,000	4	Jan., July	2,933
Kanona & Prattsolirgn: First mortgage bonds. Keeseville, Ausable Chasm & L. C.: First mortgage. Consolidated mortgage. Lake Shore & Michigan Southern: First general mortgage.	Dec. 1, 1889 July 1, 1903	20 30	30,000 13 145,000	30,000	6 5	June, Dec. July, Jan.	1,800 5,000
Lake Shore & Michigan Southern: First general mortgage	June 1, 1897 Sept. 1, 1903	100	14 50,000,000		34	Dec., June	1,750,000
Lake Shore & Michigan Southern: First general mortgage. Gold bonds, 1903. Gold bonds, 1906. Gold notes, 1907. First matgage K. W. P. R. R. P. M. & T. 1st mige. Lehigh & Hudson River:	Sept. 1, 1903 May 1, 1906	25 25	50,000,000 35,000,000	48,341,742 34,125,000 14,850,000	4 4 5	Mar., Sept. Nov. 1, May 1	2,000,000 1,238,693
Gold notes, 1907. First matgage K. W. P. R. R.	Feb. 1, 1907 Jan., 1890	50	15,000,000 400,000	400,000	5	Aug. 1, Feb. 1 July, Jan.	238,785 20,000
P. M. & T. 1st mige.  Lehigh & Hudson River:  First mortgage W. Vall. R. R.  First Le. & Huds. Riv. R. R.  Second mortgage W. Vall. R. R.  Second mortgage W. Vall. R. R.  Second mtg. Cons. L. & H. R. Ry. Co.  General mtg. L. & H. R. Ry. Co.  Equipment trust cert.  Debenture bonds.  Labigh & New York	Oct. 1, 1900	11	145 000	145 000	41	Amel Oct	19 5,390
First Le. & Huds. Riv. R. R	July 1, 1881 Dec. 1, 1881	30 30	145,000 800,000 240,000	145,000	41 5 6 5	April, Oct. Jan., July April, Oct.	6,525 40,070 14,400
Second mtg. cons. L. & H. R. Ry. Co	July 1, 1887 Jan. 1, 1890	30 30	164,000 1,320,000	164,000 1,274,900	5 5	Jan., July Jan., July	8,200 66,000
Equipment trust cert.  Debenture bonds.	Jan. 1, 1906 June 30, 1907	10	360,000 239,000	360,000 239,000	43	June, Dec. May, Nov.	17,200
First mtg. bonds	Aug. 24, 1895	50	2,000,000		4	Mar., Sept.	80,000
		80	5,000,000		4 7	June, Dec.	200,000
Second mtg. bonds	June 29, 1870 Nov. 13, 1873	50 annuity	6,000,000 15,700,000	•••••	6	Mar., Sept. June, Dec.	420,000 942,000
First mtg. bonds. Second mtg. bonds. Consolidated mtg. bonds. Consolidated mtg. bonds. General consol. mtg. bonds.	Nov. 13, 1873 Sept. 30, 1903	50 annuity 100	7,300,000 29,639,000		43	June, Dec. May, Nov.	328,500 895,833
Collateral trust bonds  Equipment trust Series B.  Equipment trust Series C.  Equipment trust Series D.  Equipment trust Series E.		19 10	19,000,000		4 5	Feb., Aug. Feb., Aug.	760,000 104
Equipment trust Series C.	May 23, 1899 Nov. 23, 1899 Mar. 30, 1901	10	400,000 900,000	••••••	41	Feb., Aug. June, Dec. Mar., Sept.	26,250 49,500
		8	164,000		4	Feb., Aug.	9,533
Equipment trust Series FEquipment trust Series GEquipment trust Series H	May 1, 1902 Oct. 25, 1902	7 8 8	160,000 400,000		4	May, Nov. Feb., Aug.	10,200 18,375
Equipment trust Series H Equipment trust Series I	Feb. 1, 1905 Aug. 1, 1906	10	20 540,000 20 4,000,000		4	Feb., Aug. Mar., Sept.	
Equipment trust Series I.  Lehigh Valley Ry.: First mtg. bonds L. V. Ry. Rochester So. R. R. Middlesex Val. R. R.	June 23, 1890 Oct. 1, 1895	50	15,000,000	14,148,750	41	Jan., July	675,000
Middlesex Val. R. R.	Nov. 1, 1892	50 50 50 80	425,000 600,000 500,000		5 5 5	May, Nov. May, Nov. Feb., Aug.	21,250 30,000 25,000
First prd. E., C. & N. R. R. First E. C. & N. R. R.	April 1, 1884 April 1, 1884	30 30	750,000 1,250,000		6 5	April, Oct.	45,000 62,500
Middlesex Val. R. R. Seneca County Ry. First prd. E., C. & N. R. R. First E., C. & N. R. R. First mtg. bonds L. & L. E. R. R. Little Falls & Dolgeville:	Mar. 1, 1907	50	3,000,000		41	April, Oct. Mar., Sept.	15 64,250
Tong Island P. P.	200. 20, 1002	30	250,000	• • • • • • • • • • • • • • • • • • • •	3	Jan., July	7,500
L. I. R. R. Co. 2d mig	July 5, 1878 Sept. 1, 1881	40 50	268,703 3,610,000		7 5	Feb., Aug. J., O.	18,760 180,500 44,840 120,000 56,750
L. I. R. R. Co. con. mtg. L. I. R. R. Co. gen. mtg. L. I. R. R. Co. deb. mtg.	Sept. 1, 1881 Aug. 1, 1888 June 1, 1894	16 50 50	1,121,000 3,000,000		4	J., A., J., Ö. J., A., J., O. June, Dec.	120,000
•	1	40 50	1,135,000 5,660,000		5 4	June, Dec. Mar., Sept.	
L. I. R. R. Co. unified mtg L. I. R. R. Co. Stewart line L. I. R. R. Co. rfd. mtg	June 1, 1892 Sept 1 1903	40 46	332,000 22,408,000		4	June, Dec. Mar., Sept.	226;400 13,280 896,320 67,230 15,000
L. I. R. R. Co. Ferry St. mtg L. I. R. R. Co. Brook. & Mon. R. R. 1st mtg	Sept. 1, 1903 Mar. 1, 1892 Mar. 1, 1881	30 30	1,494,000 250,000		6	Mar., Sept. Mar., Sept.	67,230 15,000
		30	1		5	Mar., Sept.	i .
L. I. R. R. Co. Brook. & Mon. R. R. 1st mtg. L. I. R. R. Co. Brook. & Mon. R. R. 2d mtg. L. I. R. R. Co. N. Y. & Flush. R. R. 1st mtg. L. I. R. R. Co. L. I. City & Flush. R. R. 1st	June 15, 1888 Mar. 1, 1880	50 40	750,000 600,000 125,000		5 6	June, Dec. Mar., Sept.	37,500 30,000 7,500
L. I. R. R. Co. L. I. City & Flush. R. R. 1st mtg. L. I. R. R. Co. L. I. City & Flush. R. R. con.	May 1, 1881	30	600,000		6	May, Nov.	36,000
L. I. R. R. Co. L. I. City & Flush. R. R. con.	May 2, 1887	50	650,000	• • • • • • • • • • • • • • • • • • • •	5	May, Nov.	32,500
L. I. R. R. Co. Mont. Ex. & R. R. 1st mtg L. I. R. R. Co. N. Y. Bay. Ext. R. R. 1st mtg. Long Island, North Shore Branch:	Jan. 2, 1895 Jan 2, 1893	50 50	315,000 100,000		5 5	Jan., July Jan., July	15,750 5,000
Long Island, North Shore Branch:	Oct. 1, 1892	40	1,425,000	400,750	5	Jan., July	71,250
First mtg	Sept. 1, 1891	30	75,000		7	Mar., Sept.	
First mtg	June 2, 1905	30	200,000		5	June, Dec.	10,000
Massena Terminal: First mtg. gold bonds	May 1, 1900	30	150,000	•••••	5	May 1, Nov. 1	81
Refunding mtg. bonds	May 1, 1896	20	18,000		5	May 1, Nov. 1	900
First mtg	April 1, 1891	30	66,000	66,000	41	April, Oct.	2,970

<sup>&</sup>lt;sup>13</sup> Includes \$32,000 held in treasury of corporation.
<sup>14</sup> Issued in exchange for other securities.
<sup>15</sup> No interest was accrued on \$1,000,000 of Lehigh & Lake Erie R. R.
Co. first mortgage bonds held in the treasury of the corporation.

<sup>Fifty years from July 1, 1881.
Interest for one month at 7 per cent. per annum on \$924,000.
Held in the treasury of the corporation.
Interest on these bonds was canceled.</sup> 

TABLE 104.—Showing in detail for each of the Corporations named therein the Funded Debt Securities thereof Outstanding as of June 30, 1907, the Description of such Securities, the Cash Realized thereon, the Rate Per Cent. of Interest thereon, and the Amount of Interest Accrued During the Year (continued).

			FUNDED D	EBT SECURITIES	•		
			Amount or June 30	utstanding ), 1907.		Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date.	Term, years.	Par value.	Cash realized.	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
1	2	3	4	5	6	7	8
Middletown, Unionville & W. G.: First mtg Second mtg	Nov. 1, 1866	45	\$150,000		5	May, Nov.	
Mohawk & Malone:	Dec. 1, 1871 July 1, 1892	100	250,000 2,500,000		5 4	June, Dec. Mar., Sept.	1 .
First mtg. 4 per cent. gold	Mar. 1, 1902	100	8,900,000		31	Mar., Sept.	136,500
First mtg. bonds	May 1, 1866 Oct. 1, 1867	60 60	130,000 40,500	\$108,381 26,325	5 5	May, Nov. April, Oct.	
Consolidated mtg. bonds	Sept. 2, 1895 Sept. 2, 1895	50 50	7,500,000 10,000,000		5 4	Jan., July	375,000 400,000
First mtg	April 3, 1880 Nov. 27, 1885	30 100	400,000 3,000		6 5	May, Nov. Jan., July	150
General mig	Dec. 31, 1892	40	629,500	100,000	5 6	Jan., July	1
New Jersey & New York Extension: First mtg. bonds. New York & Harlem: Gold mtg	June, 1881 May 1, 1900	100	120,000 12,000,000	120,000	31	May, Nov	22 360 420,000
New York & Ottawa: First mtg. gold bonds New York & Pennsylvania:	July 1, 1905	50	1,427,000		4	Jan., July	1
		1	500,000		4	Jan., July	20,000
New York & Putnam: First mtg. bonds N. Y. & N. Ry. First cons. mtg. N. Y. & Put. New York Auburn & Langing.	Oct. 1, 1887 June 15, 1894	40 100	1,200,000 4,025,000		5 4	April, Oct April, Oct	
New York, Auburn & Lansing: First mtg. (due) New York Central & Hudson River R. R.:	June 1, 1935		52,500		5	June, Dec	
Gold mtg	July 1, 1897 May 1, 1904 Feb. 4, 1898 April 3, 1898 July 1, 1900	100 30	85,000,000 30,000,000	28,723,100	3½ 4	Jan., July May, Nov	1,200,000
Lake Shore collateral	April 3, 1898	100 100 100	90,578,400 19,336,445 5,500,000		31 31 31	Feb., Aug Feb., Aug Jan., July	676,776
Debenture  New York, Chicago & St. Louis: First mtg. bonds. Debenture bonds.	Oct 1 1887	50	19,397,000	2,850,000	4	April, Oct	776,160
New York, Lack. & Western: First mtg	Dec. 31, 1880	25 40	3,000,000 12,000,000	2,850,000	6	May, Nov. Jan., July	
Cons. mtg	Aug. 1, 1883 May 1, 1890	40 33	5,000,000 5,000,000		5 4	Feb., Aug May, Nov	
H. R. & P. C. R. R. 1st mtg N. Y. P. & B. gen, mtg	May 2, 1904 April 1, 1892	50 50	10,958,000 1,000,000	11,059,893 1,000,000	4 4	May, Nov April, Oct	
New York, Lack, & Western: First mig Cons. mig Terminal & Imp. mtg New York, New Haven & Hartford: H. R. & P. C. R. R. ist mig N. Y. P. & B. gen. mtg Shore Line 1st mtg Houst. 1st mtg Houst. con, mig	May 2, 1904 April 1, 1892 Mar. 1, 1880 April 1, 1885 Nov. 1, 1887	30 25 50	200,000 100,000	201,000	43	Mar., Sept April, Oct	9,000 4,000
Naugatuck 1st mtg	May 1, 1904	50	2,839,000	2,565,810	5 4	May, Nov	99,840
Naugatuck 1st mtg Danbury & Nor. con. mtg Danbury & Nor. con. mtg Danbury & Nor. con. mtg Danbury & Nor. gen. mtg	July 1, 1880 July 1, 1890	40 30	200,000 200,000	100,000 200,000	6 5	Jan., July Jan., July	6,000 10,000
		28 40	200,000 150,000	200,000 150,000	5 5	Jan., Juij April, Oct	
Danbury & Nor. 1st ref. bonds	June 1, 1905 July 1, 1892	50 30	350,000 750,000	359,625 870,000	4 5	June, Dec	37,500
Woon. & Pasc. 1st mtg	May 1, 1888 Oct. 1, 1890 July 1, 1887	30 20 30	575,000 100,000	575,000 100,000	5 5 7	May, Nov April, Oct Jan., July	5,000
B. & N. Y. Air Line 1st mtg Prov. Ter. Co. 1st mtg	1	50	3,777,000 4,000,000		4	Feb., Aug	
Wor. & Conn. Ea. Ry. 1st mtg. Winchester ave. 1st mtg. New Hav. St. Ry. 1st mtg	Aug. 1, 1905 Mar. 1, 1906 Oct. 1, 1902 Nov. 1, 1892	50   40 20	1,992,000 500,000		4 41 5	Sept., Mar Jan., July May, Nov	7,470
	Sept. 1, 1893	20	600,000		5	Mar., Sept	2,500
New Hav. St. Ry. con. mtg N. H. & Centerville 1st mtg Mer. Horse R. R. 1st mtg.	June 1, 1894 Sept. 1, 1893 Oct. 1, 1891	20 40 20	250,000 283,000 85,000		. 5 5 5	June, Dec Mar., Sept April, Oct	1,179
Mer. Horse R. R. 1st mtg	Jan. 1, 1894 Oct. 2, 1893	30 30	415,000 350,000		5 5	Jan., July April, Oct	1,729
Mottville St. Ry. 1st mtg N. London St. 1st mtg	May 1, 1900 Oct. 2, 1893	20 30	250,000 150,000		5 5	May, Nov April, Oct	1,042
Middletown Horse 1st mtg	Dec. 1, 1894 Nov. 1, 1896	20 20	150,000 30,000		5 5	June, Dec May, Nov	625
	Sept. 1, 1900 Oct. 1, 1894	30	2,500,000		4	Mar., Sept April, Oct	833
Hartford, Man. & Rock, 1st mtg Greenwich Tram. 1st mtg Branford El. 1st mtg	Oct. 1, 1894 July 1, 1901 Oct. 1, 1897	30 40	320,000 63,000		5 5	Jan., July April, Oct	1,333 263
Branford Lt. & W. Ist con. mtg Tor. & Winchester 1st mtg	Aug. 1, 1901 Dec. 1, 1897	50 17	307,000 150,000		5 5	Feb., Aug Jan., July	
Mer. So. & Comp. 1st mtg	Aug, 15, 1898 April 1, 1900	30 25 10	175,000 160,000		5 4 4	Jan., July April, Oct	.
N. Y., N. H. & H. R. R. Co. non-conv N. Y., N. H. & H. R. R. Co. non-conv	Feb. 1, 1904 Mar. 1, 1897 Mar. 1, 1901	10 50 46	5,000,000 5,000,000 5,000,000		4 4 34	Feb., Aug Mar., Sept Mar., Sept	200,000

<sup>17</sup> All of the first mortgage bonds were issued to the purchasing committee under the reorganization scheme.

12 Interest on \$6,000 bonds outstanding; no interest being accrued upon the remainder owned by the New Jersey & New York R. R. Co.

TABLE 104.— Showing in detail for each of the Corporations named therein the Funded Debt Securities thereof Outstanding as of June 30, 1907, the Description of such Securities, the Cash Realized thereon, the Rate Per Cent. of Interest thereon, and the Amount of Interest Accrued During the Year (continued).

			FUNDED I	DEBT SECURITIES	<b>.</b>		
			Amount o	utstanding 0, 1907.		Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date.	Term, years.	Par value.	Cash realized.	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
1	2	3	4	5	6	7	
New York, New Haven & Hartford (continued): N. Y., N. H. & H. R. R. Co. non-conv N. Y., N. H. & H. R. R. Co. non-conv N. Y., N. H. & H. R. R. Co. non-conv N. Y., N. H. & H. R. R. Co. non-conv Naugatuck non-conv Hartford St. Ry. non-conv	April 1, 1904 July 1, 1905 May 1, 1906 Oct. 1, 1902 Sept. 1, 1900	50 50 50 28 30	\$10,000,000 15,000,000 15,000,000 2,000,000 165,000		3½ 4 4 3½ 4	April, Oct. Jan., July May, Nov. April, Oct. Jan., July	\$350,000 600,000 600,000 8,190 550
Hartford St. Ry. non-conv. Cons. Ry. Co. non-conv. Cons. Ry. Co. non-conv. Cons. Ry. Co. non-conv. Cons. Ry. Co. non-conv.		30 50 50 25 50	145,000 4,354,000 2,350,000 1,000,000 1,341,000		41 4 4 3 4	Jan., July Jan., July Jan., July Feb., Aug. April, Oct.	544 14,513 7,833 2,500 4,470
Cons. Ry. Co. non-conv. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes.		50 2 2 2 2	2,108,000 600,000 1,250,000 500,000 100,000		4 4 5 5 5 5	Jan., July April, Oct. May, Nov. May, Nov. May, Nov.	7,027 18,750 41,016 15,625 3,223
N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes.		2222	2,000,000 500,000 370,000 300,000 200,000		5 5 5 5 5	May, Nov. May, Nov. June, Dec. June, Dec. June, Dec.	60,556 14,792 10,625 8,542 5,611
N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes.		2222	50,000 400,000 400,000 250,000 200,000		5 <del>1</del> 5 5 5 5 5	June, Dec. June, Dec. June, Dec. June, Dec. June, Dec.	1,451 11,056 10,889 6,563 5,222
N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes.		. 2 2 2 2 3	250,000 450,000 500,000 1,500,000 3,500,000		5 5 5 5 5	June, Dec. June, Dec. June, Dec. Jan., July Jan., July	6,458 11,313 12,500 35,625 83,993
N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. N. Y., N. H. & H. R. R. deb. notes. Con. deb. certificate		3 4 5 5 14	50,000 2,150,000 300,000 6,400,000 66,100		5 5 5 4	Jan., July Jan., July Jan., July Jan., July April, Oct.	38,778 6,914 139,905 2,890
Con. deb. certificate	July 1, 1906 April 1, 1907	50 15	21,675,600 27,985,000		3½ 4	Jan., July April, Oct.	675,673 279,850
Refunding mortgage	June 1, 1892 May 31, 1905	100 50	20,000,000 3,334,000	\$17,931,637 2,952,146	4	Mar., Sept. June, Dec.	800,000 83,357
First mortgage	Aug. 1, 1902	20	22 200,000	175,000	5	Feb., Aug.	8,75
First mortgage.  General mortgage.		30 50	654,000 154,000	654,000 154,000	6 41	Jan., July Jan., July	39,246 6,936
First mortgage bonds		30	100,000		5	April 1, Oct. 1	. 5,000
First mortgageNypano: N Y P & O prior lien	Jan., 1870 1895	20 40	150,000 8,000,000	76,000 8,000,000	6 41	Jan., July Mar., Sept.	360,00
Nypano: N. Y., P. & O. prior lien. N. Y., P. & O. mortgage bonds. Ontario, Carbondale & Scranton:	1896	100	14 20,000,000		4	Jan., July	24
First mortgage  Swego & Rome: First mortgage  Second mortgage.	Nov. 4, 1889 May 22, 1865	50 50	1,500,000 350,000	1,275,000 293,190	5 7	June 1, Dec.1  May, Nov.	75,000
Second mortgage Oswego & Syracuse:	April 1, 1891	24	400,000	• • • • • • • • • • • • • • • • • • • •	7	Feb., Aug. Mar., Sept.	24,500 20,000
Oswego & Syracuse: First consolidated guaranteed mortgage Guaranteed construction mortgage Otis:		30 40	438,000 668,000	438,000 668,000	5	May, Nov.	30,666 33,40
First mortgage bonds	July 15, 1899	40	71,000	6,000 540,000	5 5	Jan. 15, July 15 April, Oct.	3,550
Pittsburgh, Binghamton & Eastern: First mortgage, gold. Cent. Pen. C. Co., gold bonds. Pittsburg, Shawmut & Northern: First mortgage.	• • • • • • • • • • • • • • • • • • • •	Due 1956 Due 1935	25 4,000,000 450,000	360,000	5	April, Oct.	
First mortgage.  Receiver's certificate.  Receiver's certificate.  Port Jervis, Monticello & S'ville.	Feb. 1, 1901 Sept. 1, 1905 Mar. 1, 1906	50 50	164,000 14,491,600 200,000 602,000	200,000 602,000	5 4 5 5	Aug., Feb. Aug., Feb. Sept., Mar. Sept., Mar.	8,200 579,66- 10,000 22,690
First mortgage	- Valle 21, 1800	50	450,000		4 5	Jan. 1, July 1 May, Nov.	18,000 12,500
Rensselaer & Saratoga: First mortgage Rome, Watertown & Ogdensburg:	Dec. 20, 1899 May, 1871	50 50	250,000 2,000,000	2,000,000	7	May, Nov.	140,00
watertown & Ro. Ex	June 12, 1855	55	417,800	428,347	6	Mar., Sept. April, Oct.	
R., W. & O. consolidated	July 1, 1874 Jan. 31, 1885 Mar. 6, 1886 Feb. 15, 1885	48 30 30 30 30	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4,392,123 100,000 375,000	5 31 6 5 6	April, Oct. Feb., Aug. April, Oct. Feb., Aug. May, Nov.	25,069 453,800 17,500 6,000 6,500 10,500 18,750

 <sup>22 \$25,000</sup> of this security is held in the treasury of the corporation.
 24 Owned by the Eric R. R. Co. and pledged under its mortgages, no interest accruing on same.

<sup>28</sup> Includes \$3,375,000 held in the treasury of the corporation.

TABLE 104.— Showing in detail for each of the Corporations named therein the Funded Debt Securities thereof Outstanding as of June 30, 1907, the Description of such Securities, the Cash Realized thereon, the Rate Per Cent. of Interest thereon, and the Amount of Interest Accrued During the Year (concluded).

[Table 104 consists of six pages, and is printed on pages 44, 45, 46, 47, 48, 49.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

	•		FUNDED	DEBT SECURITIE	s.		
		!	Amount or June 30	itstanding ), 1907.		Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date.	Term, years.	Par value.	Cash realized.	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
1	2	3	4 .	5	6	7	8
Rutland:							
First mortgage, Rutland R. R. Second mortgage, Rutland R. R	1872 1878	30 20	\$7,300 700		<b>6</b> 5	May, Nov. Mar., Sept.	
Consolidated mortgage, Rutland R. R	1891 1898	50 50	3,492,000 4,400,000		41	Jan., July	\$157,50 17 <b>6</b> ,00
Consolidated mortgage, Rutland R. R. First O. & L. C. R. R. First Rut. Con. R. R.	1899	50	1,350,000	\$1,350,000	4	Jan., July Jan., July	54,00
First Benn. & Rut. Ry. Second Benn. & Rut. Ry. First C. & L. V. R. R. Equipment. Equipment.	1897	30	500,000	500,000	41	May, Nov.	22,50
Second Benn, & Rut. Ry	1900 1901	20 50	500,000 500,000	500,000	5 4	Mar., Sept. Jan., July	25,00 20,00
Equipment	1901	15	247,000	247,000	41	May, Nov.	12,35
Equipment	1902	15	610,000	610,000	41	April, Oct.	28,57
t. Lawrence & Adirondack: First mortgage. Second mortgage.	July 1, 1896	100	800,000		5	Jan., July	40,00
Second mortgage	Oct. 1, 1896	100	400,000	¦	6	April, Oct.	24,00
choharie Valley: Bond mortgage.	Jan. 1, 1900	30	33,000		5	Jan. 1, July 1	1,67
kaneateles: First mortgage bonds		20	100,000	100,000	5	Feb. 1, Aug. 1	5,00
terling Mountain:	• .		•		7	' -	
Income mortgage bondsyracuse & Baldwinsville:	May 2, 1881		475,674	475,674	'		
First mortgage	Due 1940 Due 1940		111,000		4	Jan., July	
Bond scrip.  yracuse, Bing. & New York:  First consolidated mortgage bonds	Due 1940		4,000		*	Jan., July	
First consolidated mortgage bondsyracuse, G. & Corning:	Oct. 2, 1876	30	1,092,000	1,092,000	•••••	April, Oct.	63,26
Second mortgage erminal Railway of Buffalo:	Mar. 1, 1879	30	600,000		5	Mar., Sept.	30,00
erminal Railway of Buffalo: First mortgage	April 1, 1896	50	1,000,000		4	April, Oct.	40,00
iconderoga:		1		1		• •	
First mortgage		30	30,000		6	Jan. 1	
Consolidated mortgage bonds.  Refunding mortgage bonds.	June 1, 1888	40	2,000,000		5	June, Dec.	100,00
nadilla Vallev		50	1,000,000	470,000	4	April, Oct. 1	36,6
First mortgage gold bonds	Jan. 2, 1904	30	200,000	·	4	Jan., July	8,0
Inion Terminal of Buffalo: First mortgage bonds Inited States & Canada:	June 12, 1884	30	1,000,000	i	6	June. Dec.	
Inited States & Canada:	T-m 1 1000	21	225,000	225,000	5	Jan., July	11,2
First mortgage bonds	Mar. 19, 1891	19	32 208,470	208,470	22	Jan., July	
		32	34 2,000,000	26	4	Jan., July	78,0
First mortgage gold bonds						1	
First mortgage	July 1, 1889	50	800,000	800,000	5	Jan. 1, July 1	40,0
First mortpage	Aug. 1, 1881	30	400,000		5	Feb., Aug.	20,00
Wallkill Valley: First mortgage	Aug. 1, 1877	40	250,000	250,000	34	Jan., July	8,7
Second mortgage	Aug. 1, 1877	40	330,000		3 <del>1</del> 3 <del>1</del>	Mar., Sept.	11,5
Mortgage & Pine Creek:	Dec. 26, 1890	12	16,500	16,500	6	April, Oct.	27
Mortgage	Oct. 1, 1891	12	1,000 3,000	1,000 3,000	6	April, Oct.	27
Wallkill Valley: First mortgage. Second mortgage. Wellsville, Coudersport & Pine Creek: Mortgage. Mortgage. Mortgage. Second Nortgage. Eirst mortgage. First mortgage.	April 1, 1892	;		a,000		1 .	1
Western N. Y. & Pennsylvania:  First mortgage.  General mortgage.  Income mortgage.	Dec. 1, 1887 April 1, 1895	50 48	9,990,000 10,000,000		5 4	Jan., July April, Oct.	499,50
Income mortgage	April 1, 1895	48	10,000,000		5	Nov.	200,00
		1,					
First mortgage Bearing interest from	Jan. 1, 1886	} 475	50,000,000	•••••	4	Jan., July	2,000,00
Wharton Valley:	ł	30	75,000	75,000	5	Nov., May	3,7
First mortgage	1 4101. 1, 1000	1 30	10,000	13,000	1	ATON., MANY	1 3,7

<sup>&</sup>lt;sup>39</sup> Issued in exchange for prior lien bonds retired.

<sup>27</sup> All the bonds of this company are owned by the lessee, the Buffalo & Susquehanna R. R. Co., and are deposited as part collateral under its first refunding mortgage, consequently no interest is charged or redited.

<sup>32</sup> "The Grand Trunk Railway Company owns all the common stock and mortgage bonds of the United States & Canada Railway. The second

mortgage in question was taken for expenditure on the road, the interest being made nominal because of its inability to earn the interest on its first mortgage bonds, and it would be unnecessary bookkeeping to charge up the interest and increase the descrit payable by the Grand Trunk Railway Company.— N. J. Power, Gen'l Auditor Grand Trunk Railway System."

10 Includes \$5,000 held in treasury.

TABLE 105.— Showing in detail for each of the Steam Railroad Corporations named therein the Average Amounts of Stock on PER CENT. PER ANNUM OF SUCH DIVIDENDS; TOGETHER WITH A CLASSIFICATION WITH REGARD TO THE AMOUNTS AND KINDS OF This table is restricted to corporations which paid dividends during the year stated.

				KIN	DS OF STOCK.				
				Preferred.	•		]	Common.	
		First.		S	econd.			Common.	
ABBREVIATED NAME OF CORPORATION.	Average amount on which dividends were declared during the year ended June 30, 1907.	Dividends paid thereon during year ended June 30, 1907.	Average rate per cent. per annum.	Average amount on which dividends were declared during the year ended June 30, 1907.	Dividends paid thereon during year ended June 30, 1907.	Average rate per cent. per annum.	Average amount on which dividends were declared during the year ended June 30, 1907.	Dividends paid thereon during year ended June 30, 1907	Averag rate per cent. per annum
1	2	3	4	5	6	7	8	9	10
Addison Albany & Susquehanna Albany & Vermont Avon, Geneseo & Mt. Morris Boston & Albany							\$500,000 3,500,000 600,000 225,000 25,000,000	\$15,000 315,000 18,000 7,875 2,187,500	3 9 3 3 4 81
Boston & Maine Buffalo & Susquehanna R. R Buffalo Creek Buffalo, Rochester & Pittsburgh Airo.	\$3,149,800 4,000,000 6,000,000	\$188,988 160,000 360,000	.4 			::::::	25,490,636 4,476,908 250,000 10,500,000 24,500	1,784,344 178,976 17,500 1630,000 1,347	7 4 7 16 51
arthage, Watertown & S. Harbor atskill & Tannersville ayuga & Susquehanna entral Dock & Terminal • hateaugay & Lake Placid		1,075	5				465,000 80,000 589,110 487,500	23,250 21,500 53,020 19,500	5 26 9
Dunkirk, Alleg. Val. & Pittsburgh	500,000	35,000	7	\$16,000,000	\$640,000		1,300,000 500,000 90,200	19,500 25,000 6,314	11 5 7
Fall Brook	500,000	35,000	7				4,500,000	112,500	21
Fitchburg. Genesee & Wyoming. Goshen & Deckertown Greenwich & Johnsonville. Greene	17,360,000	868,000					500,000 96,190 225,000 200,000	20,000 3,848 9,000 12,000	4 4 4 6
Hartford & Connecticut Western Lake Shore & Michigan Southern Lehigh Valley R. R. Middleburgh & Schoharie Mohawk & Malone	533,500 106,300	58,685 10,630	11 10	¹ <b></b>			2,839,900 49,466,500 40,334,800 88,500 5,000,000	56,798 5,935,980 2,016,740 1,770 200,000	2 12 5 2 4
Montgomery & Erie	5,000,000 5,000,000 1,343,950	150,000 250,000 188,153	3 5 14				150,000  8,656,050 570,000	6,750 1,211,847 11,400	4 <del>1</del>  14 2
New York Central & Hudson River New York, Chicago & St. Louis New York, Lackawanna & Western New York, New Haven & Hartford New York, Ontario & Western	5,000,000	250,000	5	11,000,000	440,000	4	163,914,900 14,000,000 10,000,000 93,367,850 458,113,983	9,461,899 500,000 7,469,428 1,162,092	5.77 5 8
Niagara Falls Branch	140,000 1,000,000	28,000 40,000	' <b></b>				250,000 1,320,400 10,000,000	17,500 	7 9 8
Rochester & Genesee Valley		135,864	11				555,200 * 345,360 10,000,000 1,615,000	33,312 • 21,581 500,000 80,750	6 6 6 5
daratoga & Schenectady choharie Valley puyten Duyvil & Port Morris Syracuse, Binghamton & New York Syracuse, Geneva & Corning							450,000 100,000 989,000 2,500,000 1,325,000	31,500 1,341 79,120 200,000 46,375	7 1.34 8 8 31
Ciconderoga  Proy & Bennington  Proy & Greenbush  Litca & Black River  Litca, Chenango & Susq. Valley	11,500	575	5	·			18,500 150,800 275,000 2,223,000 4,000,000	925 15,080 19,250 77,210 240,000	5 10 7 7 6
Utica, Clinton & Binghamton Valley Wallkill Valley							849,285 750,000 330,000	34,341 37,500 11,550	\$ 4.04 5 3\frac{1}{3}

¹ In addition, there were distributed 41,250 shares of the Mahoning Investment Co., representing an investment of \$1,003,670.50.
² Paid on \$25,000 of common stock by agreement with the Catskill Mountain Ry. Co.
² \$500 of the reported preferred stock consists of fractional issues not entitled to dividends.
⁴ Includes \$9,383 on which no dividends were paid during the year.
² \$60 of the reported common stock consists of fractional issues not entitled to dividends.

Five per cent. paid on \$200,000 issued to the city of Utica; 3½ per cent. paid on the remainder.

No dividends were declared on the 11,200 shares of stock of the Utica & Black River R. R. Co., which are owned by the Rome, Watertown & Og tensburg R. R. Co.

The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

WHICH DIVIDENDS WERE DECLARED DURING THE YEAR ENDED JUNE 30, 1907, THE DIVIDENDS DECLARED THEREON, AND THE AVERAGE RATE STOCK OUTSTANDING JUNE 30, 1907, AND THE PURPOSES FOR WHICH SUCH STOCK WAS ISSUED.

	1			runrosi	ES FOR WHICE	. 2000			
		For	cash.		For cons	truction.	For	all other pur	oses.
	Amoun	t issued.	Amount of	cash realized.			Pre	ferred.	
ABBREVIATED NAME OF CORPORATION.	First preferred.	Common.	First preferred.	Common.	First preferred.	Common.	First.	Second.	Common.
	11	12	13	14	15	16	17	18	19
ddison						\$500,000			
ddisonlbany & Susquehanna		1		1					\$3,500,00
lbany & Vermontvon, Geneseo & Mt. Morrisoston & Albany		\$600,000 225,000		\$600,000 225,000					
oston & Albany		25,000,000		25,129,283					
oston & Maine	1	17,226,500	1	21,959,646			\$3,149,800		10,645,86
oston & Maineuffalo & Susquehanna R. R	\$4,000,000	17,226,500 3,485,000 250,000	\$4,000,000	21,959,646 3,485,000 250,000					1,171,90
malo Creek	:::::::::	3,500,000		3,500,000			6,000,000		7,000,00
dro	•••••	24,500		24,500					
arthage, Watertown & S. Harbor	21,500	465,000	21,500	465,000		l	1		1
Atskill & Tannersville		80,000 245,610		465,000 80,000 245,610					343,50
arthage, Watertown & S. Harbor stskill & Tannersville		487,500		487,500			:::::::::		1
hateaugay & Lake Placid		•••••	•••••		\$3,000,000				450,00
unkirk, Alleg. Val. & Pittsb'h .									1,300,00 500,00
unkirk, Alleg. Val. & Pittsb'h		29,200					500,000		500,00
ne		29,200		29,200			47,892,400	\$16,000,000	61,00 112,378,90
ll Brook	•••••				•••••		500,000		4,500,00
itchburg	5,499,400						11,860,600		7,000.00
enessee & Wyoming						1			500,00
oshen & Deckertownreenwich & Johnsonville	::::::::	96,190 195,500		96,190 195,500					29,50
reene						200,000			
artford & Connecticut Western	l	250,000		250,000					2,715,50
ake Shore & Michigan Southern.		49,466,500			533,500				
artford & Connecticut Western ake Shore & Michigan Southern. ehigh Valley R. R	100,300	49,466,500 40,334,800 88,500	106,300	40,334,800 88,500					:::::::::
lohawk & Malone		500,000		500,000					4,500,00
ontgomery & Erie	1	150,000		150,000		<b></b>			
ew England							5,000,000		20,000,00
ew York & Canadaew York & Harlemew York & Pennsylvania	1.343.950	4,000,000 8,656,050	1,343,950	3,758,274 8,656,050			5,000,000		
ew York & Pennsylvania									570,00
lew York Central & Hudson River		178,632,000		7					
lew York, Chicago & St. Louis							5,000,000	11,000,000	14,000,00
lew York, Chicago & St. Louis lew York, Lack. & Western lew York, New Haven & Hartford		50,500 24,358,600		50,500 35,871,529		9,949,500			97,519,50
iew York, Ontario & Western							4,000		58,113,98
liagara Falls Branch	<b></b>	250,000		250,000	1	1	1		
liagara Junction	140,000	1,000,000	137,500	1,000,000					160,00
liagara Junction forthern of New Jersey swego & Syracuse		1,000,000		1		482,400			838,00
ensselaer & Saratoga		10,000,000		10,000,000					
ochester & Genesse Valley		555,200		555,200		1			
ome & Clinton		3,798,900		3,798,900					345,36 6,201,10
t. Lawrence & Adirondack									
Lawrence & Adirondack		590,000	• • • • • • • • • • • • • • • • • • • •	590,000	• • • • • • • • • • • • • • • • • • • •	710,000			315,00
aratoga & Schenectady		450,000		450,000		1			
choharie Valley		100,000		100,000		989,000			
choharie Valley puyten Duyvil & Port Morris yracuse, Bing. & New York yracuse, G. & Corning	::::::::	496,000		496,000					2,004,0
yracuse, G. & Corning		27,800	•••••	27,800		1,297,200	••••••	•••••	
iconderogaroy & Bennington		18,500		18,500 150,800	11,500				
roy & Bennington roy & Greenbush		18,500 150,800 275,000		150,800 275,000					
Jtica & Black River		2,223,000		2,133,029					1
tuca, Chenango & Susq. Valley			• • • • • • • • • • • • • • • • • • • •			2,200,000			1,800,00
tica, Clinton & Binghamton		<u></u>				849,285			
alleyVallkill Valley		59,000		59,000		691,000			
emmin . Anch		330,000	•••••	330,000					

Books in former years do not give particulars.

\* The road of this corporation is actually operated by another corporations Separately Reported," on pages 5-16.

TABLE 106.—Showing in detail for each of the Non-Dividend Paying Steam Railroad Corporations named therein the Amounts and Kinds of Stock outstanding on June 30, 1907, with a classification of the purposes for which such stock was issued.

		ISSUED :	FUR CASH.			R CONSTRUC-	ISSUED FO	R ALL OTHE	R PURPOSES.
ABBREVIATED NAME OF CORPORATION.	Amour	nt issued.		t of cash lized.			Prefe	erred.	
	First preferred.	Common.	First preferred.	Common.	First preferred.	Common.	First.	Second.	Common.
	2	3	4	5	6	7	8	9	10
Addison & Susquehanna			   . <b></b>						\$100,00
Adirondack & St. Lawrence	• • • • • • • • •	\$3,700 20,000		\$3,700 20,000					96,30
Auburn Construction Co		1,000		1,000 28,000					472,00
			İ	1			1	1	412,00
Bath & Hammondsport	• • · · · · · ·	100,000 86,200		100,000 86,200		**********			9,913,80
Buffalo, Attica & Arcade		33,000	::::::::	33,000		\$297,000 2,286,400			
Buffalo Creek Transfer				5,000					
Buffalo Erie Basin		13.503 500,000		13,503 500,000			:::::::::		
Campbell Hall Connecting		430,000		430,000		125,000 70,000			
Carthage & Copenhagen	• • • • • • • • •	48,500		48,500		70,000		:::::::	20
atakili Mountain									89,00
lentral New England		50,000		50,000			\$3,750,000		4,800,000
herry V., Sharon & Albany	• • • • • • • •					150,000			289,10
onesus Lake		18,750		8,104					
connecting Terminal		20,000		20,000					
ooperstown & Charlotte Vooperstown & Susq. Valley	• • • • • • • •	14,700 301,000	•••••	14,700 302,005	•••••	30,300 6,400			
Cortland & Auburn	• • • • • • • • •	40,000	•••••	40,000	•••••	••••	••••		•••••
Tranberry Lake		80,000		80,000					50,00
Delaware & Eastern R. R		60,000 120,000		60,000 120,000		540,000			
Delaware Valley & Kingston		250,000		250,000	.,			,	
Clienville & Kingston		300,000		300,000					
Elmira & Lake Ontario		29,200		29,200					1,500,000
Crie & Black Rock		9,600		960					250,000
Crie & Jersey			1			600,000			
onda, Johnstown & Gloversville ulton Chain		<b></b>				550,000			1,950,000
enesee River	• • • • • • • • • • • • • • • • • • • •	4,400		4,400		35,000			16,600
enesee Valley Canal	•••••	1,140,000	l	1,140,000		•••••		••••	•••••
lenesee Valley Terminal	\$250,000	227,300 124,000	\$250,000	227,300 124,000					
loversville & Broadalbin	· • · · · · · ·	6,000		6,000		54,000 350,000	ļ <b></b>		
ireigsville & Pearl Creek							, <b>.</b>		100,000
fariem River & Port Chester  Iornell & Dansville.		1,000,000		1,000,000		• • • • • • • • • • • • • • • • • • •	••••		
Iudson High, Bridge & Ry	• • • • • • • • • • • • • • • • • • • •	10,000		10,000		•••••			84,900
amaica & S. Shore		10,000		10,000		•••••			190,000 500,000
nmestown & Chautauqua							125,000		350,000
umestown, Chautauqua & L. E Kanona & Prattsburgh		11,000 120,000		11.000		264,000		.,	475,000
Geseville, Ausable Chasm & L. C Lingston & Rondout Valley		120,000 30,710 27,000		120,000 30,710					29,290
				27,000					**********
ake Champlain & Moriahhigh & Lake Erie						200,000 25,000			
ehigh & New Yorkehigh & Pavilionehigh Valley Ry.		30,000		30,000		20,000	3,391,648		411,700
ehigh Valley Ry			•••••			1,220,000		• • • • • • •	10,323,000
Ittle Falls & Dolgeville									250,000 60,000
ong Island		120,006				12,000,000			86,375
owville & Beaver River	23,867	140,420	23,867	12,000 140,420					
ahopac Falls		50,000		50,000		50,000	·		
alone, F. C. & H. Pointassena Terminal		20,000 2,000 1,500		20,000 2,000		19,000			248,000
arcellus & Otisco Lakeiddletown & Crawford		1,500 122,200		1,500 122,200		•••••			198,500
·									149 850
ewburgh, Dutchess & Conn							600,000		149,850 500,000
ew Jersey & New York ew Jersey & N. Y. Extension		72,500		72,500			787,800		1,440,800
ew York & Canada		4,000,000	•••••	3,758,274			5,000,000	•••••	
ew York & East Riverew York & Ottawa		5,400		5,400		40,000			125,000 1,250,000
ew York & Putnamew York, Auburn & Lansing		40,000		40,000		299,750			6,500,000 60,250
Y. C. Niagara River		28,100		28,100	:::::::::::::::::::::::::::::::::::::::	255,130		::::::::	

TABLE 106.— Showing in detail for each of the Non-Dividend Paying Steam Railroad Corporations named therein the Amounts and Kinds of Stock outstanding on June 30, 1907, with a classification of the purposes for which such stock was issued (concluded).

		ISSUED 1	FOR CASH.			R CONSTRUC- ION.	ISSUED FOR	R ALL OTHER	PURPOSES.
ABBREVIATED NAME OF CORPORATION.	Amoun	t issued.		of cash ized.	First		Prefe	rred.	
,	First preferred.	Common.	First preferred.	Common.	preferred.	Common.	First.	Second.	Common.
1	3	3	4	5	6	7	8	9	10
liagara River & Erie			<b>.</b>				· · • · · · · •		\$12,60
orthern Shawmut		<b>\$</b> 3,100		\$3,100					
orwood & St. Lawrence		74 000		70.070		\$100,000		<b>.</b>	
yack & Northernvack & Southern		74,800		78,250					50,00
yack & Southern		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						30,00
ypano									20,000,00
lean, B. & Warren		150,000		3					
ntario, C. & Scranton		1,303,000		1,303,000		197,000			. <b></b>
range County		200,000	•••••	200,000	•••••				
swayo Valley		10,000	· • • • • • • • • • • • • • • • • • • •	4,000		,			
swego & Rome		1 225,000		214,900	l				
tis									65,00
wasco River		• • • • • • • • •				30,000			
ecksport Connecting		40,000		40,000					
ittsburg, Shawmut & Northern	• • • • • • • •	• • • • • • • • •				5,980,000			9,020,00
ochuck						20,000			
ort Chester Terminal						20,000			10.00
ort Jervis, Monticello & S									110,00
oughkeepsie & Eastern									500,00
aquette Lake		28,500		28,500		221,500			
aymondville & Waddington		15.000		15,000	1				
ochester. Charlotte & Manitou									97.50
lver Lake		120,000		60,000					
kaneateles		100,000		100,000					
outh Buffalo	· · · · · · · · ·	<i>5</i> 00,000		500,000		•••••			· • • • • • • • •
terling Mountain		80,000		80,000					
outhfield Branch		1,000		1,000				1	
vracuse & Baldwinsville				• • • • · · · · · · · ·			\$85,640		8,62
yracuse, Skaneateles & Moravia		52,000		52,000		71,300			
erminal Railway of Buffalo		11,000		11,000		989,000			
ivoli Hollow					1	32,500		l	
unesassa & Bradford		5,000		5,000		31,500			
nadilia Valley		1,600		1,600					108,40
nion .		50,000		50,000					
nion Terminal of Buffalo						302,500			
nited States & Canada		218.925		218,925		11,075		l	
Allula & Oswegatchie		24,100		24,100		5.600			1, 10
ellsville, C. & Pine Creek		62,700		62,700				:::::::	l <del></del>
estern New York & Penn. Ry			1						20,000,00
est Shore									10,000,00
7 A 50 4 60 7-11		0.000						l	I
est Troy & Green Island		3,200		3,200					· · · · · · •
harton Valley		700		700		69,300			· · · · · · •

<sup>1\$10,100</sup> held in treasury as an asset.
2 Amount realized can not be given; entire issue owned by the Western New York & Pennsylvania Ry. Co.
Besides the corporations shown above are the following:
Lehigh & Hudson River Ry. Co.: Capital stock, \$1,340,000; purposes for which issued not stated.
New York Central, Hudson River & Fort Orange R. R. Co.: Capital stock, \$10,000; "was issued to pay for construction, rolling stock and maintenance purposes."
Oneida, Oneonta & New York Ry. Co.: Capital stock, \$12,873; purposes for which issued are not stated.
Pittsburgh, Binghamton & Eastern R. R. Co.: Capital stock, \$775,800, of which \$200,000 was issued for cash; purpose of issue of remainder is not stated.

Pittsburgh, Bingnamion & Eastein R. R. Co.: Capital stock, \$1,500,000, all owned by the Western New York & Pennsylvania Ry. Co.; the amount of cash realized on same is not stated.

South Cairo & East Durham R. R. Co.: Authorized capital, \$60,000, none of which was issued; \$10,300 shares subscribed for and \$7,495 paid in. Troy Union R. R. Co.: Capital stock, \$30,000, all owned by The New York Central & Hudson River R. R. Co., the Boston & Maine R. R., and The Delaware & Hudson Co.; purposes for which issued are not stated.

Ulster & Delaware R. R. Co.: Capital stock, \$1,900,000; purposes for which issued are not stated.

TABLE 107.— Showing for each of the Stram Railedad Corporations mamed therein the Amounts of Road and Equipment to which the Corporation Had Title on June 30, 1907, both for the system as a whole and for that portion within the State of New York, Distributed According to the Character of the Carporation to such Propert; and in the Case of Leaseholds, Showing the Holder of the Estate in Remainder or Reversion.

ABBREVIATED NAME OF CORPORATION.			Owne	Ownership.	]		- LILLE		AMOUNT OF ROAD		200	AND EQUIPMENT. TO WHICH TILLE Leasehold.	which T			Trax	Trackage rights.	hts.
ABBREVIATED NAME OF CORPORATION.		Road.			Equipment.	ent.			Road,			Equipment.	nent.				In New York.	York.
		In New York.	York.		Project	ģ			In New	York.	200	Frojeht	1			Entire		
	Entire system, length, miles.	Length, miles.	Propor- tion, per cent.	Per Lives	train cars, num-	ger train cars, num-	Service cars, num- ber.	Entire system, length, miles.	Length, miles.	Pro- portion, per cent.	tives pum- per.	train cars, num- ber.	Senger train cars, num- ber.	Service cars, num- ber.	Holder of estate in road in remainder or reversion.	system, length, miles.	Cength, miles.	Propor- tion, per cent.
_	~	6	4	10	•	7	•	6	01	į	2	13	3	15	91	17	18	6
Adirondack & St. Lawrence Armsterdam, Chuc. & N Auburn Construction Co Bath & Hammondsport	3.61	3.61	100	- : : : : : : : : : : : : : : : : : :	<u>6</u> : : : : : : : : : : : : : : : : : : :	- : : : : : : : : : : : : : : : : : : :		23	22.90	100	::0::	::10		: :2	N. Y., Aubum & L. R. R. Co.			
Boston & Maine	648.53			513	9,972	8 : : : :	371	96.47 110.30 29.59 35.46			200	10,810	8 : : : :	168	Boston & Lowell R. R. Conn. & Pas. River R. R. Manchester & Keen R. R. Massawippi valley Ry.	6	1.87	10
								14.50 82.91 18.51 10.90 10.50					:::::		Nashus & Lowell R. R. Northern R. R. Concord & Hilsboro R. R. Peterboro R. R.			
								13.16 15.50 352.56 4.95					:::::		Stony Brook R. R. Wilton R. R. Concord & Mortreal R. R. Concord & Portsm'th R. F. Franklin & Titon R. R.			
								20.12 22.93 17.41 80.89					::::::		Nashua, Acton & B. R. R. New Boston R. R. Pemigewaset Valley R. B. Suncook Valley R. R. Connecticut River B. R.			
								394. 55.04 4.50 22.39 22.39 4.50	5.04	29.10					Fitchburg R. R. Troy & Benninton R. R. Vermont & Mass. R. R. Kennebunk & K'b'kpl; R. Lowell & Andorer R. R. Manchester & L. R. R. Worcester, N. & R. R. R.			
Buffalo & Susquehanna Ry Buffalo, Attica & Arcade Buffalo Creek Transfer	86.55 	86.55  27.41 1.10	8:::88			1 : : : : : : : : : : : : : : : : : : :	ਲ : : : ਜ :	9.73	10.11	100		2,031	22	8	Addison & Susqueha R. R. Wellsville, C. & P. C. R. R. Buffalo & Susquehanna R. R.	26.73	10.70	40.03
Buffalo, Rochester & Pittsburgh	347.86	177.36	8 : : : :	265	12,259	8::::	378	25.87 1.89 66.12			<b>%</b> : : : :	1,356	12::::		Clearfield & Mahoning R. R. Mahoning Valley Ry. Alleghen & Western Ry. Alleghen Terminal Co.	126.66	4.97	9.02
Carthage & Copenhagen Catskill & Tannersville Catskill Mountain	8.75 5.50 15.75	8:75 5:50 15:75	999 :	-000 :	: 00°	1621		3.77	3.77	100	:::		::::		Calro	: : : :		::::
Central New England	163.83	163.83	: : : : : : : :	<b>2</b> : : :	834	<b>4</b> : : :	33	123.96	42.50	34.28	10 · · ·	<b>22</b> : : :	<b>x</b> 0 : : :	31	Hart. & Conn. West. R. R.	3.50		:::::

		S	TEAM	RAILRO	DAD CO	RPORAT	ions: R	OAD ANI	EQUIP	MENT,	Етс.		
:::::	81 : : : :		:::	8 : : : :		4.36					::::::	100	: : : : : : : :
::::::	23.87	::::::	:::	12.20	:::::	2					::::::	1.20	: : : : : : : :
::::::	23.87	::::::	:::	12.20	:::::	52.98				:::::		1.20	::::
Avon, Gen. & Mt. M. R. R Delaware & Bastern R. R.	Albany & Susquehanna R.R. Albany & Vermont Ry Rensselaer & Saratoga. Saratoga & Schen'dy R. R.	New York & Canada R. R. Rutland & Whitehall R. R. Tronderoga R. R. R. Chateaugay & L. P. R. R. Coopers'n & Susq. Val. R. R.	Plattsburgh & D. R. R Cherry Valley, S. & A Cooperst'n & Charlotte Val.	Valley R. R. West. Ry N. Y. Lack. & West. Ry Greene R. R. Utica, Chen. & Susq. Val. Ry	Oswego & Syracuse R. R Cayuga & Susquehanna R. R. Erie & Central N. Y. R. R Syracuse & Baldwinsville	Paterson & Ramapo R. R Paterson & H. R. R. R. E Union R. E. N. Y. & Greenwood L. Ry.	Montgomery & Erie Ry Goshen & Deckertown Ry Middletown & Crawf'd R. R. Penn. Coal Co. R. R. Roch. & Genesee Val. R. R.	Avon, Gen. & Mt. M. R. R. Northern R. R. of N. J Brock R. R	Westerman R. R. Sharon Ry. Buffalo Creek R. R. Nyack & Southern R. Buf., Brad. & Pitts. R.	Conesus Lake Ry Elmira State Line R. R Erie & Black Rock R. R Nypano R. R.	Gloversv'e & Br'dalbin R. R.	Jamestown & Chautau. Ry	
::::::	œ : : : :	::::::	<u> </u>	130	:::::	::::::	::::::	.:::::		::::		::::::	:::
: : : <b>**</b> :	129		::::	119	:::::	26 : : : :	::::::	::::::	::::::	:::::		::::::	: : : : 
	8,669			7,542		21,324		::::::		:::::			: : : : : :
::::	146	::::::	<u>::::</u>	178	:::::	340	::::::	::::::	::::::	:::::	::::::	::::::	:::. ::::
100	190 190 80.25	8 888	888	100 97.03 100	8888		999 :8	100 6.09	100 100 24.96	001 100 8 .64	100		12 Ry. C
2.35	142.59 12.18 121.32 21.65	149.67 1.41 63.23 19.48	16.38 21.04 4.51	208.06 8.10 97.41	34.98 34.41 18.31		10.43 11.64 10.22 18.40	15.35	2.85 4.51 7.84	1.61 6.50 1.14 49.36	<b>6</b> .20	27.31	is leased to the International Ry. Co
2.35	142.59 12.18 151.14 21.65	149.67 6.83 1.41 63.23 19.48	16.38 21.04 4.51	11.10 214.44 8.10 97.41	34.98 34.41 18.31	27.84 51.66	10.43 11.64 10.22 15.61 18.40	15.35 21.54 1.58 3.02 123.07	33.07 2.85 4.51 31.41	1.61 6.50 1.14 426.65	6.20	27.31	 1 to the I
	567		:::			1,312					8 : : : :		
QH	213		::::	::::::	:::::	987	::::::	::::::	::::::	:::::	26		2 2 4 les, which
8 : : : : : : : :	8,913	:::::	::::	::::::	:::::	30,121	::::::	::::::		:::::	1 : : : 6 : : : :	: ::: : :::	11 320 15.12 mi
	181 :::::					994	::::::	::::::			∞ : : : : : : : : : : : : : : : : : : :	: ::::	1 2 7 distance
99 : : :	95.76				:::::	70.85		::::::			9 9 9 9 9 9 9 9	: 8888 :	100 100 t, N. Y.,
6.00	98.34					728.52					26.20 2.21 16.16 16.78	13.24 2::24 3:00 10:08	11.44 5.64 9.48 Lockpor
6.C0 12.53	102.70					11,028.14					26.20 2.21 16.16	13.24 21.24 3.00 10.08	1144 5.64 9.48 onawanda to
Cranberry Lake. Dansville & Mt. Morris Delaware & E. Ry	Delaware & Hudson			Delaware, Lack. & Western R.R.		Erie					Fonda, Johnstown & Gloversv'e Futton Chain. Genesee & Wyoming.	Gouverneur & Oswegatchie Greenwich & Johnsonville Greigsville & Pearl C Jamestown, Chautauqua & L. E.	Kanona & Prattsburgh 1144 11.44 100 1 1 11 2 Keeseville, Ausable Ch. & L. C. 5.64 5.64 100 2 2 1 320 4 4 100 7 1 320 4 4 100 7 1 320 7 320 7 4 4 100 1 Excludes the road from Tonawanda to Lockport, N. Y., distance 15.12 miles, which

TABLE 107.— Showing for each of the Steam Railboad Corporations named therein the Amounts of Road and Equipment to which the Corporation Had Title on June 30, 1907, both for the stetem as a whole and for that portion within the State of New Yore, Distributed According to the Character of the Circumstant to buch Property, and in the Cab of Leaseholds, Showing the Holder of the Estate in Remainder or Reversion (continued).

[Table 107 consists of five pages and a supplement of two pages, and is printed on pages 54, 55, 56, 57, 58, 59, 60.]

					CH	CHARACTER	OF TITE	E AND A	TITLE AND AMOUNT OF ROAD		TO EQUIP	AND EQUIPMENT TO WHICH	WHICH	TITLE APPLIES	PLIES.	F.	Trechage rights	1
. =!			Own	Ownership.			-					Leasehold	lold.			118	Wash The	į   ;
		Road.			Equipment.	nt.			Road.	-		Equipment	ent.				In New York.	York.
ABBREVIATED NAME OF	-	In New York.	York.	-	, F		 		In New York.	York.	_		Dag	_		Entire		
CONFORATION.	Entire system, length, miles.	Length, miles.	Propor- tion, per cent.	Loco- mo- tives, num- ber.	Freight F train   t cars, num-   n	racin crain crain crain crars, num-	Service E cars, Sy num- le ber.	Entire system, length, I	Length, miles.	Pro- portion, per cent.	Loco- mo- tives, num- ber.	Freight truin cars, number.		Service cars, num- ber.	Holder of estate in road in remainder or reversion.	system, length, miles.	Length, miles.	Propor- tion, per cent.
	~	۳	4	<b>.</b>	 •		•••	•	2	=	2	13	7		91	17	81	6
Lake Shore & Michigan Southern	1,102.76	69 . 50	6.30	814 3	35,742	610	1,470	50 91 71 86 58 45			06 : : :	2,254	25		Jamestown & Franklin R. R. Mahoning Coal R. R. K. Kalamazoo, A. & G. R. R. R.			
			:					64.76		:	:	:	- :	:	Detroit, H. & S. W. R. R. F. F. Wavne & Jackson R. R.	: :	: :	
				:::							 : : : : : :		 : : : : : :	 : : : : : :	Detroit, T. & M. R. R. Bay City & Saginaw R. R			
Lehigh & Hudson River	74.60	25.20	33.78	8	1,108	13	2	   : ! :	:	:	:	:	:	 : :		 8 8	:	:
Lehigh & New England		: : : 6			- <del></del>	:::	<u></u>	3.78	3.78					: : : :	Campbell Hall Connect'g Ry. Pochuck R. R.			
Lengh & Pavilion	9. 9	3.5	3			: :	. 688		 : :		:		 : :			:	:	:
Lengn valley K. K	40.09		- : : : : : : : :	-		- : : 		2.85 115.37 3.82	2.85 115.37 3.82	888	 : : : : : : : :	<del></del>			Buffalo Creek R. R. Lehigh & New York Hayt's Cor., O. & W. R. R.		: : :	
			 : : : : : :	- :::::	::::	:::	: .:		1.36		<del>-</del>		 ::::	: : :	New York State			
Little Falls & Dolgeville	3.00	3.00	001	<b>7</b> - <b>7</b> : :		1G :	::	::	:::			::	::	::		: :	:::	
Long Island R. R	316.35	316.35	100	<b>8</b> : : : :	1,554	514	62 : : : :	118.32 111.74 9.68 5.46	18.32 11.74 9.68 5.46 20.20	88888	e : : : :	8 : : : :	61 : : : : :		N. Y., B'Klyn & Man. B. Ry. N. Y. & Rock. Brach Ry., Nassau Elec. R. R. Lanalez & South Nore R. R. L. I. R. R. Co., Sh. Br.			
Lowville & Beaver River	10.44 9.00 1.56 5.33	10.44 9.05 1.56 5.33	<b>9</b> 555	7		<b>≈</b> : : : : : : : : : : : : : : : : : : :			200	81	:::::::		<del>-</del>	 :::::::::	Island R. R.			
New Jersey & New York New York & Ottawa	34.50	16.88	48.80	8 : :01	18 94	38 :: 38	8 : 8	2.37	2.37	88	::::	: : : :		: : : :	Gamerville R. R. N. J. & N. Y. Extension R. R.	9.89	2.30	23.26
New York & Pennsylvania	806 66	806.66	100	2,062\$ 68,817	8,817			23.72 23.72 23.72 20.00 20.00	127.45 7.224 53.73 3.10 2.05	888888	<b>88</b> : : : : : :	88 : : : : : : : : : : : : : : : : : :		 : :::::::::::::::::::::::::	New York & Hariem R. R. New York & Hariem R. R. New York & Hariem R. R. N. Y. & Putnam R. R. N. Y. & Putnam R. R. Mahopac Falls R. R.	288.11	94.97	32.00
		: : : : :		:::::		:::::	<del></del>		5.31 5.66 404.67 11.17	100 100 100 100 100 100					Spuyten Duyvil & P. M. B. R. Troy & Greenbush B. B. West Shore R. R. West Shore R. R. West Shore R. R.			

					15.24	65.60				65.18	100	100	: : : :
					1.60	35.38			:::	34. 59	6.20	: :4:	::
::::::					10.50	53.94			:::	53.07	<b>6</b> .20	: :4:	:::
West Shore R. R. N. J. Junction R. R. N. J. Junction R. R. Walikili Palley R. R. Mohawk & Malone Ry	N. Y. C. Magara River Buffalo Erie Basin Mohawk & Malone Ry Mohawk & Malone Ry R., W. & O. R. R.	Utica & Black River R. R Oswego & Rome R. R Niagara Falls Branch R. R. Carthage, W. & S. H. R. R. Carthage & Adirondack Ry.	D'kirk, A. V. & Pittsb'n R. R. Syracuse, Geneva & C. Ry. Fall Brook Ry. Pine Creek Ry. Beech Creek R. R.	Beech Creek Exten. R. R. Boston & Albany R. R. Providence, W. & S. R. R. North Brookfield R. R. Ware River R. Pittsfield & N. Adams R. R. Chester & Becket R. R.	L. S. & Mich. South'n Ry. Chic. & State Line R. R	N. H. & Northampton Co. Harlem River & P. C. R. R. Berkshire R. R.	Prov. & Worcester R. R. Prov., War. & Bristol R. R. Boston & Providence R. R. Old Colony R. R. Nantasket Beach R. R.	Plym'th & Mid'leboro R. R. New England R. R. Norwich & Worcester R. R. R. I. & Mass. R. R. Holyoke & Westfield R. R.	Milf'd, Frank. & Prov. R. R. Milford & Woonsocket R. R. Chatham R. R.	Ellenville & Kingston R. R. P. Jervis, M. & Sville R. R. Wharton Valley Ry. Utlca, Clin. & Bingh'n Ry. Rome & Clinton R. R. Ontario, C. & S. Ry. Pecksport Connecting Ry.	Middletown, U. & W.G. R.R. Eimira & L. Ontario R. R. Eimira & Williamsport R. R.	International Harvester Co.	Central Dock & Terminal
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						:::::	::::::	::::::	:::	<b>*</b> : : : : : : : : : : : : : : : : : : :			<u>:::</u>
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42.78 32.88 173.33	2.81 2.25 5.96 5.89 409.99	150.12 26.80 8.58 28.88 45.86	42.30 64.24 14.62		7.84					27.14 38.27 6.80 31.30 12.78 2.91 3.69	13.65 99.61 6.50	1.41	. 39
42.78 4.43 4.43 32.88 173.33	2.81 2.96 5.89 409.99	150.12 26.80 8.58 28.88 45.86	90.51 64.24 91.51 74.96 165.88	304.09 304.09 11.23 49.35 5.27	7.84	126.31 11.50 45.19	47.90 14.90 63.03 512.22 6.95	15.03 363.78 71.60 6.52 10.32	4.65 15.13 7.07	27.14 38.27 6.80 31.30 112.78 54.05 3.69	13.65 13.65 99.61 75.50	1.41	.39
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						2,217 689		m		·			· :::  :::
						20,128 2,217 689				6,911 171 113	1,757 86 17	6 4 4 32 · · · · · · · · · · · · · · · · · ·	
					T :::	1,176 20,128 2,217 689			<del></del>	111 113	88	H 4	
					12.18	20,128 2,217 689			::::	6,911 171 113	100 2 4 40 1757 86 17 17 100 2 4 40	100 2 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					T :::	1,176 20,128 2,217 689				162 6,911 171 113	92 1,757 86 17 2 4 40	2 4 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
					12.18	2.05 1.176 20,128 2.217 689				100 162 6,911 171 113	100 2 4 40 1757 86 17 17 100 2 4 40	100 2 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

THE CORPORATION HAD TITLE ON JUNE 30, 1907, TABLE 107.—Showing for each of the Steam Railboad Corporations named therein the Amounts of Road and Equipment to which

					S	CHARACTER		OF TITLE AND	AMOUNT OF	ROAD A	AID BE GN	ROAD AND EQUIPMENT TO WHICH TITLE APPLIES	WHICH 1	ITLE AP	PLIES.			
			Owne	Ownership.			-					Leasehold	bold.			Tra	Trackage rights.	ıts.
		Road.			Equipment.	ent.	-		Road.			Equipment.	nent.	-			In New York.	York.
ABBREVIATED NAME OF		In New York.	York.		- <u>`</u>	-	-		In New York.	York.		Ī				:		
CORPORATION.	Entire system, length, miles.	Length, miles.	Proportion, tion, per cent.	Loco- tives, num- her.	Freight train cars, number.	ger ger train cars, num-	Service cars, num- ber.	Entire system, length, miles.	Length, miles.	Pro- portion, per cent.	Loco- mo- tives, num- ber.	Freight train cars, num- ber.	senger train cars, num-	Service cars, num- ber.	Holder of estate in road in remainder or reversion.	Entire system, length, miles.	Length. miles.	Proportion, per cent.
_	~	m	•	<b>w</b>	•	2	•	٥	9	=	2	13	1	13	91	17	81	<u>e</u>
Pittsburg, Shawmut & North'n.	- : : : :	77.90	<b>2</b> 0.22	8 : : : :	3,051	8	8	12.08 12.08 10.40 10.38	10.38	100	00	009			Kersey R. R. Clarion River R. R. Brookville & Mahoning Roch., Hom'l & Lack. R. R.	21.64	1.24	5.73
Raquette Lake	18.13	18.13	8	ο <b>1</b>												6.14	6.14	100
Rutland	43.07	170.09	23 : 84 : 80	\$ :	1,126 3 : : 3	<b>4</b> : : <b>r</b>	<b>5</b> : <b>1</b> :	3.39 14.61 13.30		5.61		1,561	26 · · · · · · · · · · · · · · · · · · ·		Rutland & Noyan Ry. Addison R. R. Grand Trunk Ry.	8:70		: : : : : : : : : : : : : : : : : : :
Schoharte Valley Silver Lake Silver Lake Skaneateles South Buffalo Sterling Mountain	4.8.3.7.7.7.9.9.8.88.98.9.9.0.0.0.0.0.0.0.0.0.0.0.0	4.38 6.86 5.00 7.91	88888	18828	55.2 1.00.1	-4 <b>8</b> 0-	:::::											
Syracuse, Bing. & New York Terminal Railway of Buffalo Tivoli Hollow Troy Union Tunesassa & Bradford	80.95 11.02 1.24 2.03	80.95 11.02 2.03 4.78	88888	1::: 53	652	2::::	91 : : : :							: : : : :				
Ulster & Delaware	128.90 19.14 22.18	128.90 19.14 22.18	989	8° :	239	44:	<b>64</b> :						:::	::::			:::	
Western N. Y. & Penn. Ry	470.22	200.67	42.69	8 : : : : : :	<b>4,6</b> 10	80	427	10 00 10 00 10 00 10 00 12 00 12 00 12 00	2.32 2.46 98.54 12.00	0 000			: : : : : : : : : : : : : : : : : : : :		Union Terminal R. R. Kinzua Valley Ry. Genesee Val. Term. R. R. Genesee Val. Canal R. R. Roch., N. Y. & Penn. R. R. Olean, Bradford & War'n Ry.			

SUPPLEMENTAL TO TABLE 107, SHOWING ALPHABETICAL ARRANGEMENT OF CORPORATIONS HOLDING ESTATE IN REMAINDER OR REVERSION.

	, REMAINDER	OR REVERSION.	
MOLDER OF ESTATE IN REMAINDER OF REVERSION.	CORPORATION IN POSSESSION OF THE ROAD.	HOLDER OF ESTATE IN REMAINDER OF REVERSION.	CORPORATION IN POSSESSION OF THE ROAD.
			Lake Shore & Michigan Southern Ry-
Albany & Susquenanna R. R. Co	. Rutland R. R. Co Buffalo & Susquehanna Ry. Co Delaware & Hudson Co Delaware & Hudson Co Buffalo, Rochester & Pittsburgh Ry.	Kalamazoo, Allegan & Grand Rapids	Co. Lake Shore & Michigan Southern Ry.
Allegheny Terminal Co	. Delaware & Hudson Co. . Buffalo, Rochester & Pittsburgh Ry.	R. R. Co. Kennebunk & Kennebunkport R. R.	Co. Boston & Maine R. R.
Allegheny & Western Ry Co	Ruffelo Rochester and Dittehurch	Co. Kersey R. R. Co	Pittsburg, Shawmut & Northern R. R. Co.
Avon, Genesee & Mt. Morris R. R. Co	Ry. Co	Kinzua Vallev R. R. Co	Western New York & Pennsylvania
Avon, Genesee & Mt. Morris R. R. Co Bay City & Saginaw R. R. Co	Ry. Co	Lake Shore & Michigan Southern Ry.	Ry. Co. New York, Chicago & St. Louis R. R. Co.
Beech Creek Extension R. R. Co	Co. New York Central & Hudson River R. R. Co.	Co. Lehigh & New York R. R. Co	R. Co. Lehigh Valley R. R. Co.
Beech Creek R. R. Co	R. R. Co. New York Central & Hudson River	Lehigh & New York R. R. Co Lehigh Valley Ry. Co Long Island R. R. Co., North Shore	Lehigh Valley R. R. Co. Long Island R. R. Co.
Berkshire R. R. Co	. New York Central & Hudson River R. R. Co. . New York, New Haven & Hartford	Branch.	Boston & Maine R. R. Lake Shore & Michigan Southern Ry.
Boston & Albany R. R. Co	R. R. Co. New York Central & Hudson River	1	Co.
Boston & Lowell R. R. Corp	R. R. Co. Boston & Maine R. R.	Mahoning Valley R. R. Co	Buffalo, Rochester & Pittsburgh Ry. Co. New York Central & Hudson River
Brookville & Manoning R. R. Co	R. R. Co. Boston & Maine R. R. Pittsburg, Shawmut & Northern R. R. Co. New York, New Haven & Hartford R. R. Co. Erie R. R. Co.	Manabastan & Wassa B. B. Ca	R. R. Co.
Book B. B. Co	R. R. Co.	Manchester & Keene R. R. Co	R. R. Co. Boston & Maine R. R. Boston & Maine R. R. Boston & Maine R. R. Erie R. R. Co. New York, Susquehanna & Western R. R. Co. New York, New Haven & Hartford R. R. Co.
Brock R. R. Co	. Ene R. R. Co. . Buffalo & Susquehanna Ry. Co.	Middletown & Crawford R. R. Co	Erie R. R. Co.
Co.		R. R. Co.	R. R. Co.
Buffalo Creek R. R. Co	{ Lehigh Valley R. R. Co. Erie R. R. Co. . New York Central & Hudson River	Militard Research Revenue Reve	R. R. Co. New York, New Haven & Hartford
Buffalo Erie Basin R. R. Co	R. R. Co.	Co.	R. R. Co.  New York Central & Hudson River
Campbell Hall Connecting Ry. Co	. Lehigh & New England R. R. Co.	ł	RRCA
Carthaga Watertown & Sasket Ho-	R. R. Co. Catskill Mountain Ry. Co. Lehigh & New England R. R. Co. New York Central & Hudson River R. R. Co. New York Central & Hudson River		Erie R. R. Co. New York, New Haven & Hartford R. R. Co.
bor R. R. Co	- New York Central & Hudson River . R. R. Co. . Delaware, Lackawanna & Western	Nashua, Acton & Boston R. R. Co	Boston & Maine R. R.
	R. R. Co.  Philadelphia & Reading Coal & Iron	Nassau Electric R. R. Co New Boston R. R. Co	Long Island R. R. Co. Boston & Maine R. R.
Chateaugay & Lake Placid Ry. Co	Co.	New England R. R. Co	Boston & Maine R. R. Boston & Maine R. R. Long Island R. R. Co. Boston & Maine R. R. New York, New Haven & Hartford R. R. Co. New York, New Haven & Hartford R. R. Co.
Chatham R. R. Co	R. R. Co.	1	10. 10. 00.
Cherry Valley, Sharon & Albany R. R. Co.		New Jersey & New York Extension R. R. Co.	
	New York Central & Hudson River R. R. Co.	New Jersey Junction R. R. Co	New York Central & Hudson River R. R. Co. Erie R. R. Co. Delaware & Hudson Co.
	. New York, Chicago & St. Louis R. R. Co.	New York & Canada R. R. Co New York & Greenwood Lake Ry. Co.	Delaware & Hudson Co.
	<ul> <li>Pittsburg, Shawmut &amp; Northern R. R. Co.</li> <li>Buffalo, Rochester &amp; Pittsburgh Ry.</li> </ul>	New York & Harlem R. R. Co	New York Central & Hudson River R. R. Co.
Cleveland & Mahoning Valley Rv. Co	Ca	New York & Putnam R. R. Co	New York Central & Hudson River R. R. Co.
Concord & Claremont New Hamp shire R. R. Co.	- Boston & Maine R. R.	New York & Rockaway Beach Ry.	Long Island R. R. Co.
Concord & Montreal R. R	Boston & Maine R. R.	New York, Auburn & Lansing R. R. Co.	Auburn Construction Co.
Concord & Montreal R. R	Erie R. R. Co. Boston & Maine R. R.	New York, Brooklyn & Manhattan Beach Rv. Co.	
Connecticut River R. R. Co	. Boston & Maine R. R.	New York Central Niagara River R. R. Co	New York Central & Hudson River R. R. Co.
Cooperstown & Charlotte Valley R. R. Co.		Ry. Co.  New York, New Haven & Hartford	New York Central & Hudson River R. R. Co. Delaware, Lackawanna & Western R. R. Co. Central New England Ry. Co.
Cooperstown & Susquehanna Valle, R. R. Co.		R. R. Co.	central new England 103. co.
Delaware & Eastern R. R. Co Detroit, Hillsdale & Southwestern R	. Lake Shore & Michigan Southern Ry.	Niagara Falls Branch R. R. Co	Lehigh Valley R. R. Co. New York Central & Hudson River R. R. Co.
R. Co. Detroit, Toledo & Milwaukee R. R Co.	Co. Lake Shore & Michigan Southern Ry.	North Brookfield R. R. Co	New York Central & Hudson River R. R. Co.
Dunkirk, Allegheny Valley & Pitts	Co.  New York Central & Hudson River R. R. Co.	Northern R. R. Co. of New Jersey	Boston & Maine R. R. Erie R. R. Co. New York, New Haven & Hartford
Ellenville & Kingston R. R. Co	New York, Ontario & Western Ry.	:	R. R. Co.
Elmira & Lake Ontario R. R. Co Elmira & Williamsport R. R. Co	Northern Central Ry. Co. Northern Central Ry. Co.	Nyack & Southern R. R. Co Nypano R. R. Co	Erie R. R. Co. Erie R. R. Co. New York, New Haven & Hartford
Einina Buate Line R. R. Co	Eria R. R. Co.		R. R. Co.
Ene & Central New York R. R. Co.	R. R. Co.	Olean, Bradford & Warren Ry. of Pennsylvania.	Western New York & Pennsylvania Ry. Co. New York, Ontario & Western Ry.
	New York Central & Hudson River R. R. Co.	Co.	Co
Fort Wayne & Jackson R. R. Co	Boston & Maine R. R. Lake Shore & Michigan Southern Ry. Co.	Oswego & Rome R. R. Co.	New York Central & Hudson River R. R. Co.
Franklin & Tilton R. R. Co	Boston & Maine R. R.	Paterson & Hudson River R R Co	Delaware, Lackawanna & Western R. R. Co.
Genesee Valley Canal R. R. Co	Western New York & Pennsylvania Ry, Co.	Paterson & Hudson River R. R. Co Paterson & Ramapo R. R. Co Pecksport Connecting Ry. Co	Erie R. R. Co. New York. Ontario & Western Rv.
	Western New York & Pennsylvania.	Pemigewasset Valley R. R. Co	Co. Boston & Maine R. R.
	Fonda, Johnstown & Gloversville R. R. Co.	Peterborough & Hillsborough R. R.	Effe R. R. Co.
Goshen & Deckertown Ry. Co Grand Trunk Ry. Co. of Canada Greene R. R. Co	Erie R. R. Co. St. Lawrence & Adirondack Ry. Co. Delaware, Lackawanna & Western	Co. Peterborough R. R. Co Pine Creek Ry. Co	Boston & Maine R. R. New York Central & Hudson River
	R. R. Co. New York, New Haven & Hartford	Pittsfield & North Adams R. R. Co	R. R. Co. New York Central & Hudson River
Co. Hartford & Connecticut Western Ry	R. R. Co.	Plattsburgh & Dannemora	R. R. Co.
Co. Hayt's Corners, Ovid & Willard R. R	Lehigh Valley R. R. Co.		R. R. Co.
Co. Holyoke & Westfield R. R. Co	New York, New Haven & Hartford	Pochuck R. R. Co	New York, Ontario & Western Ry.
International Harvester Co	Mutual Terminal Co. of Ruffalo	Providence & Worcester R. R. Co	New York, New Haven & Hartford R. R. Co.
Jamaica & South Shore R. R. Co  Jamestown & Chautangua Ry. Co	Long Island R. R. Co	Providence, Warren & Bristol R. R. Co.	New York, New Haven & Hartford R. R. Co.
esmosowa is omaniandus hy. W	Jamestown, Chautauqua & Lake Erie Ry. Co.	<del></del>	20, 10, 00,

SUPPLEMENTAL TO TABLE 107, SHOWING ALPHABETICAL ARRANGEMENT OF CORPORATIONS HOLDING ESTATE IN REMAINDER OR REVERSION (conclyded).

HOLDER OF ESTATE IN REMAINDER OR REVERSION.	CORPORATION IN POSSESSION OF THE ROAD.
Providence, Webster & Springfield R. R. Co.	New York Central & Hudson River R. R. Co.
Rensselaer & Saratoga R. R. Co	Delaware & Hudson Co.
Rochester & Genesee Valley R. R. Co. Rochester, Hornellsville & Lacka- wanna R. R. Co.	Pittsburg, Shawmut & Northern R. R. Co.
Rochester, New York & Pennsylvania R. R. Co.	Western New York & Pennsylvania Ry. Co.
Rhode Island & Massachusetts R. R.	New York, New Haven & Hartford
Co. in Massachusetts. Rome & Clinton R. R. Co	New York, Ontario & Western Ry.
Rome, Watertown & Ogdensburg R. R. Co.	
Rutland & Novan Rv. Co	Rutland R. R. Co.
Rutland & Whitehall R. R. Co Saratoga & Schenectady R. R. Co	Delaware & Hudson Co.
Saratoga & Schenectady R. R. Co	Delaware & Hudson Co.
Sharon Ry	Erie R. R. Co.
Spuyten Duyvil & Port Morris R. R. Co.	New York Central & Hudson River R. R. Co.
State Line & Sullivan R. R. Co	Lehigh Valley R. R. Co.
Stony Brook R. R. Corp	Boston & Maine R. R.
Suncook Valley R. R. Co	Boston & Maine R. R.
Syracuse & Baldwinsville Ry. Co	Delaware, Lackawanna & Western R. R. Co.
Syracuse, Geneva & Corning Ry. Co.	
Ticonderoga R. R. Co	

Troy & Bennington R. R. Co		HOLDER OF ESTATE IN REMAINDER OR BEVERSION.	CORPORATION IN POSSESSION OF THE ROAD.
Union Terminal R. R. Co		Troy & Greenbush R. R. Association	New York Central & Hudson River R. R. Co.
Utica, Chenango & Susquehanna Valley Ry. Co.  Utica, Clinton & Binghamton R. R. New York, Ontario & Western Ry. Co. Valley R. R. Co. (of New York) Delaware, Lackawanna & Western Ry. Co. Vermont & Massachusetts R. R. Co. Wallkill Valley R. R. Co. Ware River R. R. Co. Western Ry. Co. Western Ry. Co. New York Central & Hudson River R. R. Co. New York Central & Hudson River R. R. Co. New York Central & Hudson River R. R. Co. Westerman R. R. Co. Westerman R. R. Co. New York Central & Hudson River R. R. Co.		Union Terminal R. R. Co	Western New York & Pennsylvania Ry. Co.
Valley Ry. Co. Utica, Clinton & Binghamton R. R. Co. Valley R. R. Co. (of New York)  Vermont & Massachusetts R. R. Co. Wallkill Valley R. R. Co. Ware River R. R. Co. Wellsville, Coudersport & Pine Creek R. R. Co. Westerman R. R. Co.		Utica & Black River R. R. Co	
Utica, Clinton & Binghamton R. R. New York, Ontario & Western Ry. Co. Valley R. R. Co. (of New York)		Utica, Chenango & Susquehanna Valley Rv. Co.	Delaware, Lackawanna & Western R. R. Co.
Valley R. R. Co. (of New York) Delaware, Lackawanna & Western R. R. Co.  Vermont & Massachusetts R. R. Co.  Wallkill Valley R. R. Co.  Ware River R. R. Co.  Western R. R. Co.  Western R. R. Co.  Western R. R. Co.  Western R. R. Co.  Western R. R. Co.  Western R. R. Co.  Western R. R. Co.  Western R. R. Co.  West Shore R. R. Co.  When York Central & Hudson River R. R. Co.  Western R. R. Co.  Western R. R. Co.  Western R. R. Co.  New York Central & Hudson River R. R. Co.  New York Central & Hudson River R. R. Co.  Western R. R. Co.  Western R. R. Co.  Wilton R. R. Co.  Boston & Maine R. R.  Boston & Maine R. R.		Utica, Clinton & Binghamton R. R.	New York, Ontario & Western Ry.
Vermont & Massachusetts R. R. Co. Boston & Maine R. R. Wallkill Valley R. R. Co. New York Central & Hudson River R. R. Co. New York Central & Hudson River R. R. Co. New York Central & Hudson River R. R. Co. Wellsville, Coudersport & Pine Creek Buffalo & Susquehanna Ry. Co. R. R. Co. Westerman R. R. Co. Erie R. R. Co. New York Central & Hudson River R. R. Co. New York Central & Hudson River R. R. Co. New York, Ontario & Western Ry. Co. Wilton R. R. Co. Boston & Maine R. R.			Delaware, Lackawanna & Western
R. R. Co.  Weilsville, Coudersport & Pine Creek R. R. Co. Westerman R. R. Co. West Shore R. R. Co. When York Central & Hudson River R. R. Co. West Shore R. R. Co. Whatton Valley Ry. Co. Wilton R. R. Co. Buffalo & Susquehanna Ry. Co. Erie R. R. Co. New York Central & Hudson River R. R. Co. New York, Ontario & Western Ry. Co. Boston & Maine R. R.		Vermont & Massachusetts R. R. Co	
Ware River R. R. Co		Wallkill Valley R. R. Co	
Wellsville, Coudersport & Pine Creek Buffalo & Susquehanna Ry. Co. R. R. Co. Westerman R. R. Co. West Shore R. R. Co. Wharton Valley Ry. Co. Wilton R. R. Co. Boston & Maine R. R. Boston & Maine R. R.		Ware River R. R. Co	New York Central & Hudson River
Westerman R. R. Co. Erie R. R. Co. West Shore R. R. Co. New York Central & Hudson River R. R. Co. Wharton Valley Ry. Co. New York, Ontario & Western Ry. Co. Wilton R. R. Co. Boston & Maine R. R.		Wellsville, Coudersport & Pine Creek R. R. Co.	
Wharton Valley Ry. Co		Westerman R. R. Co	Erie R. R. Co.
Wharton Valley Ry. Co New York, Ontario & Western Ry. Co.  Wilton R. R. Co Boston & Maine R. R.	į	West Shore R. R. Co	New York Central & Hudson River
Wilton R. R. Co Boston & Maine R. R.		Wharton Valley Ry. Co	New York, Ontario & Western Ry.
			Boston & Maine R. R.

TABLE 108.—Showing for each of the Steam Railroad Corporations named therein, both for the system as a whole and for that portion within the State of New York, the Number of Rold Operated, the Miles of Additional Main Traces Operated, and the Miles of Sidings and Turnouts Operated on June 30, 1907, together with the relies for the corresponding figures for June 30, 1906; also various characteristics of the rold June 30, 1907, including Total Length of Bridges, Trestles, and Viaducts, Total Length of Tuneers, Number of Single Masoney Arches, Number of Chiverts, Amount of Trace Laid with Steel Rail, and the Maximum and Minimum Weight of Steel Rail.

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in table between the year.

PART A.— RAILROADS LYING PARTLY WITHIN AND PARTLY WITHOUT THE STATE OF NEW YORK.

		À	HETT A BROWN OF A COR	1							Iddy	ADDITIONAL MAIN TRACKS.	AIN TRAC	K.S.				
		1							Second Track	rack.					Third Track.	Frack.		
	Ju	June 30, 1907.		In	Increase over June 30, 1906.	9.5	Junk	June 30, 1907.		Ju	Increase over June 30, 1906.	r ei	Jut	June 30, 1907.	7.	ri C	Increase over June 30, 1906	F- 80
ABBREVIATED NAME OF CORPORATION.		In New York	York.		In New	York.		In New York.	York.		In New York.	York.		In New York.	York.		In New York.	York.
	Entire system, miles.	Miles.	Proportion, per cent.	Entire system, miles.	Miles.	Proportion, per cent.	Entire system, miles.	Miles.	Proportion, per cent.	Entire system, miles.	Miles. t	Propor- tion, per cent.	Entire system, miles.	Miles.	Proportion, per cent.	Entire system, miles.	Miles.	Proportion, per cent.
1	2	8	*	2	9	7	80	•	01	11	13	13	14	15	91	17	18	61
Boston & Maine	2,288.08 568.52 377.64 292.94 736.68	121.83 182.33 117.09 207.98 695.67	5.33 32.00 30.95 71.00	.56 .75 134.61 36.64	97.25	72.25	511.48 173.52 3.60 215.43	35.66 30.64 30.64 213.82	6.97 17.66 100 99.25	5.69 3.03	3.03	100	8	: : : : :		8		
Delaware, Lack, & Western. Dunkirk, Alleg, Val. & Pittsb'n 1. Eimira & Williamsport 1. Eife. Lake Shore & Michigan Southern.	431.90 90.51 75.50 1,902.20 1,620.35	425.52 42.30 6.50 873.06 69.50	98.52 46.74 8.62 45.89	.94	2	100	236.25 .37 785.57 534.66	229.87 37 425.67 67.84	97.30 100 54.18 12.69	43.06	: : : : :		16.52	10.09	32.64		16.40	32.83
Lehigh & Hudson River. Lehigh Valley R. R. New Jensey & New York New York Central & H. R. R. New York, Chicago & St. Louis	96.60 1,440.22 47.78 8,588.82 523.02	25.20 635.06 22.55 2,591.29 69.67	26.08 44.00 47.22 72.20 13.32	10.70	10.70	100	579.14 18.64 1,334.01 15.45	1,033.65	34.95 77.48 50.74	1.68		57.14	56.18	358	94.19	15.52	9.48	93.76
New York, New Haven & Hartford New York, Ontario & Western. New York & Pennsylvania. Pittsburg, Shawmut & Northern. Rutland.	2,060.17 545.87 56.13 217.53 468.11	91.48 476.25 27.28 89.52 170.91	4.44 87.24 48.60 41.16 36.52	6.04			756.89	65.35 133.10	8.63 77.99	15.46			92.68	25.70	27.72	1.79		
St. Lawrence & Adirondack West'n N. Y. & Pennsylvania Ry.	65.07 597.83	10.25 315.99	15.75 52.84	£.70	::	::	25.77	16.41	63.68	::	::	::	::	::	::	::	::	::

The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 108.— Showing for each of the Steam Railroad Corporations named therein, both for the system as a whole and for that portion within the State of New York, the Number of Miles of Road Operated, the Miles of Additional Main Traces Operated, and the Miles of Sidings and Turnours Operated on June 30, 1907, together with the relative tion of these proupes to the corresponding figures for June 30, 1906; also various characteristics of the road operated June 30, 1907, including Total Length of Bridge Masonry Arches, Number of Single Masonry Arches, Number of Single Masonry Arches, Number of Single Masonry Arches, Number of Single Maximum and Minimum Weight of Steel Rail.

[Table 108 is divided into two parts, five pages: Part A is printed on pages 61, 62, 63; Part B is printed on pages 64, 65.]
For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.
The figures in takics denote decrease during the year.

PART A.— Railroads lying partly within and partly without the State of New York.

	·	ADDITTONA	ADDITIONAL MAIN TRACKS (concluded).	ACKS (con	ncluded)			RIDIN	EIDINGS AND TURNOUTS.	URNOUTS.								
			Fourth Track	rack.									7	ALL TRACKS.		BRIDGE	Bridges, trestles, and Viaducts.	I, AND
	Ju	June 30, 1907.	7.	Jun	Increase over June 30, 1906.	er 06.	Jun	June 30, 1907.		In Ju	Increase over June 39, 1906.	7.60		•				
ABBREVIATED NAME OF CORPORATION.		In New York.	York.		In Ne	In New York.		In New York.	York.		In New York.	York.		In New	New York.		In New York.	York.
	Entire system, miles.	Miles.	Propor- tion, per cent.	Entire system, miles.	Miles.	Miles, tion, per	Entire system, miles.	Miles.	Proportion, per cent.	Entire system, miles.	Miles. t	Propor- tion, per cent.	Entire system, miles.	Miles	Propor- tion, per cent.	Entire system, feet.	Feet.	Propor- tion, per cent.
	30	7	23	23	7	35	36	22	38	29	30	31	33	33	2	35	36	37
Boston & Maine	2.02	: : : : :			::::::		1,273.96 272.65 82.44 82.32 445.30	77.69 114.52 17.76 62.74 433.64	6.10 42.01 21.53 76.21 97.37	25.08 16.08 23.29 18.02 34.02	3.07 12.34 16.94 39.56	.37 19.09 52.98 94.00	4,083.63 1,014.69 460.08 378.86 1,397.41	235.18 327.59 134.85 1,343.13	5.75 32.28 29.31 72.40 96.14	131,654 33,690 20,338 29,206 30,315	9,713 12,631 8,759 19,659 28,601	7.38 37.49 43.06 67.31 94.34
Delaware, Lacka, & Western. Dunkirk, Alleg. V. & Pittsb'h 1. Emira & Williamsport 1. Erie. Lake Shore & Michigan Southern.	16.48	34.46	28.08	44.76	25.39	56.71	275.63 16.43 33.25 1,472.60 1,110.38	275.63 7.15 5.79 607.10	100 43.52 17.41 41.22 8.41	5.99 .26 .30 .31 .37	5.99 .17 .9.84	100 65.38 31.37	943.68 106.94 109.37 4,193.37 3,472.00	931.02 49.45 12.66 1,905.98 325.22	98.66 46.25 11.60 93.66	30,603 4,503 4,975 90,217 42,888	29,959 1,766 620 40,573 2,193	97.89 39.22 1.25 44.97 5.11
Lehigh & Hudson River Lehigh Valley R. R. New Jersey & New York N. Y. C. & H. R. R. R. New York, Chicago & St. Louis	327.05	308.20		17.43	4.57	100	38.29 1,067.29 7.05 2,535.43 233.74	7.22 286.45 1.936.48 29.74	28.83 28.83 76.39 12.39	5.22 .07 154.49 19.59	1.32 5.46 138.94 .91		3, 163.30 73.41 8, 165.68	32.42 1,123.94 24.22 6,227.94 107.25	23.97 35.53 32.99 76.28 13.89	4,107 497 171,927 20,924	37,035 37,035 355 129,630 3,147	41.17 71.44 75.40 15.04
N. Y., N. H. & Hartford N. Y., Ontario & Western New York & Pennsylvania, Pittsburg, Shawmut & Northern. Rutland	91.25	25.70	28.16	1.59	:::::		1,309.22 206.59 7.69 66.99 95.75	110.26 159.55 2.45 20.67 41.86	27.77 331.28 43.38 7.38 7.38	33.99 7.02 8.09 3.74	1.78 6.54 2.44	5.24 93.16 11	4,310.21 923.13 63.82 284.52 563.86	318.49 768.90 29.73 110.19	73.90 83.29 46.58 38.73	157,156 37,009 37,009 7,288 20,536	30,072 30,141 2,309 6,017	57.72 81.43 60.22 65.92 29.29
St. Lawrence & Adirondack Western N. Y. & Penn. Ry	::	::	::	::	!!	::	297.75	4.12	36.75 63.90	. 62	1.52	::	76.28 921.35	14.37	18.84 56.73	34,633	950	38.14 55.96

The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16

TABLE 106.— Showing for each of the Steam Railroad Corporations named therein, both for the strtem as a whole and for that portion within the State of New York, the Number of Miles of Road Operated the Miles of Additional Main Traces Operated, and the Miles of Sidings and Turnotes Operated on June 30, 1907, together with the release figures for the south operated June 30, 1907, together with the release figures for the south of the south of the south of the south of the south of the south of the Miles of Single Masoner Arches, Number of Culverts, Amount of Trace Laid with Steel Rail, and the Maximum and Minimum Weight of Steel Rail,

The figures in taking decrease during the year.

[Table 108 is divided into two parts, five pages: Part A is printed on pages 61, 62, 63; Part B is printed on pages 64, 65.]

[The figures in taking decrease during the year.

PART A.—Railroads lying partly within and partly without the State of New York.

		-111	OLLAIN	OIVE	. Billes	OF ILOA	D OPER.	ATED, EA	rc.
H STEEL		Weight per yard.	Mini- mum.	22	56 70 85 82 82	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		<b>2</b> 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7.5
MAIN TRACK LAID WITH STEEL	KAIL.	Weight 1	Maxi- mum.	51	100 100 100 100 100	88888	108 108 108 108 108	100 888 888 888 888	88
MAIN TRA			Length of track, miles.	20	3,938.34 441.86 377.64 378.86 952.11	668.15 90.51 76.87 2,723.12 2,361.62	96.60 1,439.26 66.40 5,630.25 512.52	4,088.74 716.54 56.13 352.10 468.11	613.61
,		In New York.	Propor- tion, per cent.	49	8 10.25 49.29 69.60	99.10 46.53 9.04 47.47 1.64	72.15 29.05 79.72 15.08	88.44 32.00 41.54	12.50 31.33
	All Other.	In Nev	Number.	48	200 323 228 323 323 323 323 323 323 323 323	440 114 17 17 826 22	1,393 4,498 144	1,316 32 221 221 90	22
CULVERIS.			Entire system, number,	47	2,437 244 656 330	2444 245 188 1,740 1,342	79 5.642 955	1,488 100 532 217	2,052
COLY		In New York.	Propor- tion, per cent.	46	3.06 69.00 71.48	98.42 28.37 2.13 53.68 11.90	21.54 100 69.13 31.03	78.07 54.24 35.96	47.27
	Stone.	In Nev	Number.	45	207	313 40 40 1 830 105	14 692 2 2 2 9	809	261
			Entire system, number.	\$	4,708 300 100 256	318 141 47 1,546 882	3,644	780 780 4 59 59	22 531
RCHES.		In New York.	Propor- tion, per cent.	43	10.78 47.37 97.78 69.00	98.94	50.00 78.60 27.50	88.88 81.48 24.24	100 82.42
MASONRI ARCHES.		In Nev	Number.	4	25 9 132 29	93			612
BINGLE			Entire system, number.	7	232 19 135 42	94 6 2555 217		277	66,2
		In New York.	Propor- tion, per cent.	9	001	100	65	100	::
TUNNELS.		In Nev	Feet.	39	4,964	800	23, 185	7,679	
	,		Entire system, feet.	38	27,612 3,737 2,597 4,964	800	36,984	2,257	
		ABBREVIATED NAME OF	CORFORATION	1	Boston & Maine & Pittsburgh Buralo, Rochester & Pittsburgh Buralo & Susquehanna Ry Central New England Delsware & Hutson	Delaware, Lacka, & Western. Dunkirk, Alleg, Val. & Pittsb'n <sup>1</sup> Emira & Williamsport <sup>1</sup> Erle Lake Shore & Michigan Southern.	Lehigh & Hudson River. Lehigh Valley R. R. New Jerk. N. Y. C. & Hudson River R. N. Y., Chloson River R. N. Y., Chloso & St. Louis.	N. Y., N. H. & Harford N. Y., O. & Western New, York & Pennsylvania Pittsburg, Shawmut & Northern Ruthand	St. Lawrence & Adirondack

The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 108.— Showing for each of the Steam Railroad Corporations named therein, both for the system as a whole and for Operated, and the Miles of Sidings and Turnouts Operated on June 30, 1907, together with the relation of these figures Total Length of Bridges, Trestles, and Viaducts, Total Length of Tunnels, Number of Single Masonry Arches, Number (Table 108 is divided into two parts, five pages: Part A is

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

PART B .-- RAILROADS LYING WHOLLY

				ADDIT	TIONAL MA	IN TRACES.			SIDING	IS AND
	ROAD OF	PERATED.	Second	i track.	Thire	i track.	Fourt	h track.		OUTS.
ABBREVIATED NAME OF CORPORATION.	June 30, 1907, miles.	Increase over June 30, 1906, miles.	June 30, 1907, miles.	Increase over June 30, 1906, miles.	June 30, 1907, miles.	Increase over June 30, 1906, miles.	June 30, 1907, miles.	Increase over June 30, 1906, miles	June 30, 1907, miles.	Increase over June 30, 1906, miles.
	2	3	4		6	7	8	9	10	11
dirondack & St. Lawrenceuburn Construction Co	3.61 19.16 10.00 27.41 1.10	3.61 19.16							1.33 2.10 1.00 2.50	2.1
ampbell Hall Connecting <sup>1</sup>	3.78 -8.75 19.52 5.50 1.21	8.75							.33 1.86 .34 1.99	
onnecting Terminal ranberry Lake ansville & Mt. Morris. blaware & E. Ry limira & L. Ontario	1.00 6.00 14.88 45.89 105.81	32.22	7.38						2.08 .50 1.78 3.10 49.77	
onda, Johnstown & Gloversville ulton Chain ilenfield & Western ienessee & Wyoming reenwich & Johnsonville	85.77 2.21 16.78 16.16 21.24		21.20						11.77 .26 1.41 1.85 2.25	.0
amestown, Chautauqua & L. E	38.59 11.44 5.64 9.48 10.32								4.95 .56 .58 13.18 1.00	2.4
ong Island	391.84 10.44 9.00 1.56 5.33		127.56	.01	17.39	3.69	10.39	2.66	229 . 29 . 85 1 . 50 . 75 1 . 00	6.2
iddletown, Unionville & W. G. <sup>1</sup> I. Y. C., H. R. & Fort Orange ew York & Ottawa iagara Junction orwood & St Lawrence	13.65 1.00 69.60 5.15 7.50								2.65 6.40 7.76 1.40	
tis. wasco River ochuck <sup>1</sup> ochuck <sup>1</sup> ort Chester Terminal aquette Lake.	1.08 2.17 2.70  24.27	1.67	.27	. 27					.04 3.65 .02 .52 3.12	2.0
choharie Valley	4.38 6.86 5.00 5.91 7.60								.80 .75 1.25 2.37 1.00	1.1
yracuse, Bing. & New York. erminal Railway of Buffalo. unesassa & Bradford. lster & Delaware. nadilla Valley.	80.95 11.02 4.78 128.90 19.14	4.78	31.96 11.02						49.80 .44 1.20 27.57 1.79	1.7 .0 1.2 .7
nited States & Canada 1	22.18								1.84	.0

<sup>&</sup>lt;sup>1</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

THAT PORTION WITHIN THE STATE OF NEW YORK, THE NUMBER OF MILES OF ROAD OPERATED, THE MILES OF ADDITIONAL MAIN TRACKS TO THE CORRESPONDING FIGURES FOR JUNE 30, 1906; ALSO VARIOUS CHARACTERISTICS OF THE ROAD OPERATED JUNE 30, 1907, INCLUDING OF CULVERTS, AMOUNT OF TRACK LAID WITH STEEL RAIL, AND THE MAXIMUM AND MINIMUM WEIGHT OF STEEL RAIL. printed on pages 61, 62, 63; Part B is printed on pages 64, 65.]

WITHIN THE STATE OF NEW YORK.

	ALL 7	TRACKS.		•	CHARACTERIS	TICS OF F	ROAD, JUN	E 30, 190	7.		
			Total				ber of erts.	Tracks la	id with s	teel rails.	
ABBREVIATED NAME OF CORPORATION.	June 30,	Increase over	length of bridges,	Total length of	Number of single		<del>,</del>		Weight	of rail.	Gauge of.4
1	1907, miles.	June 30, 1906, miles.	trestles, and viaducts, feet.	tunnels, feet.	masonry arches.	Stone or con- crete.	All others.	Length, miles.	Maxi- mum lbs. per yard. 20	Mini- mum ibs. per yard. 21	track, ft. in
Adirondack & St. Lawrence	4.94 22.90 11.00 29.91 1.60	22.90	54 409 982 1,075		14	33	13 3 18	22.90 10.00 27.41 1.10	60 70 60 60	60 60 60 56	4 9 8 4 8 4 8 4 8
Campbell Hall Connecting <sup>1</sup> Carthage & Copenhagen Catakill Mountain Catakill & Tannersville Champlain & St. Lawrence <sup>1</sup>	4.11 8.75 21.38 5.84 3.20		15 1,060 480		3	16 13 6	22 14 4 2	3.78 8.75 21.38 	60 60 40 40 80	54 60 40 40 65	4 8 4 8 3 4 8
Connecting Terminal	3.08 6.50 16.66 48.99 162.96	.50 34.61 1.02	400 1,724 4,380 4,946		24	49 109	85 255	1.00 14.88 45.89 113.19	60 66 67 85	 56 60	4 8 4 8 4 8
onds, Johnstown & Gloversville ulton Chain	118.74 2.47 18.19 18.01 23.49	.07	2,090 111 1,162 1,006 3,580		16 1 1	29 4 2 2	151 1 38 39	118.74 2.21 16.78 18.01 21.24	80 65 60 70 70	56 65 56 61 60	4 4 4
amestown, Chautauqua & L. E Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C Ake Champlain & Morish Attle Falls & Dolgeville	43.54 12.00 6.22 22.66 11.32	2.44	1,338 366 1,037 221 2,329		i	10	3 13	43.54 11.44 5.64 9.48 10.32	70 56 60 90 60	60 60 56	4 4 4 4
Long Island	776.47 11.29 10.50 2.31 6.33	.11	48,440 1,755 499 100	9,560	47	28 4 4	309 31 16	547.18 11.29  5.33	100 67 70 60 56	56 60 70 50	4 4 4
Middletown, Unionville & W. G <sup>1</sup> N. Y. C., H. R. & F. Orange New York & Ottawa Niagara Junction Norwood & St. Lawrence	16.30 1.00 76.00 12.91 8.90	.98	628 3,291 719 45		1 2	14 3	11 142 28	16.30 69.27 12.91 8.90	80 80 80 70	56 70 48	4 4 4
Otis. Owasco River. Ochuck <sup>1</sup> Ort Chester Terminal. Laquette Lake.	1.12 6.09 2.72 .52 27.39	3.95	2,187			······	88	1.12 6.09 2.70  24.27	35 56 60 65	35 56 54 65	3 4 4 4
ichoharie Valley	5.18 7.61	1.19	184 77 460 1,533 230		.,		6	6.86 5.00 5.91	60 80 60 80 60	80 56 80 60	4 4 4
yracuse, Bing. & New York lerminal Railway of Buffalo unesassa & Bradford lister & Delaware	162.71 22.48 5.98	1.70 .01 5.98 .71	1,998 1,063 1,160 7,467 1,154		4 1 2	82 220	108 13 21 195	112.91 22.04 5.98 128.90 19.14	80 80 67 90 70	80 80 56 62 56	4 4 4 4
United States & Canada 1	24.02	.05	1,170		<b></b>		66	22.18	65	57	4

<sup>&</sup>lt;sup>1</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 109.— Showing for each of the Steam Railboad Operating Corporations named therein the Total Number of Loco-Service Cars in service June 30, 1907, the relation of these figures to the corresponding figures for [Table 109 consists of four pages, and

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

					Į.	COMOTIVE	cs.				
		otal				CI	assificatio	n.			
ADDRESS AND ALLES OF CORDOR ATTOM				10-driver.			8-driver.		I	6-driver.	
ABBREVIATED NAME OF CORPORATION.	In service June 30, 1907.	Increase over June 30, 1906.	Number in service June 30, 1907.	Increase over June 30, 1906.	Maxi- mum weight in tons.	Number in service June 30, 1907.	Increase over June 30, 1906.	Maxi- mum weight in tons.	Number in service June 30, 1907.	Increase over June 30, 1906.	Maxi- mum weight in tons
1		3	4	5	6	7	8	9	10	11	12
dirondack & St. Lawrence	1 3 2 1,073 58	1 3 32 9				99 43	17 7.	144.00 142.84	445	33	138.0 105.5
Suffalo, Attica & Arcade	291 1	24 1	6	·····6	226.00	225	20	154.50	38 	····ż	120.0
atskill & Tannersvilleatskill Mountain	2 4								2		
entral New England ranberry Lake ansville & Mt. Morris elaware & E. Ry	58 1 2	<u>4</u> , <u>1</u> ,				25 1	1 	124.25 80.00	12	3 1	112.2 75.1
Delaware & Hudson	327 178 12 18 32	40 7 1				148 49 1 10 24	17 4 1	199.65 157.50 152.25 90.20 105.71	118 75 7 4	24 4 1	166.7 152.3 91.0 93.6 101.6
rie onda, Johnstown & Gioversville enesee & Wyoming lenfield & Western reenwich & Johnsonville	3	<b>21</b>	6			726	4	77.50	433 3 3	10 	118.00 55.00
amestown, Chantauqua & L. E	5 1 2 7 904	139		3		2 277	  1	158.85	24 580	 i 122	55.0 83.3 196.4
ehigh & Hudson Riverehigh Valley R. Rittle Falls & Dolgevilleong Islandowville & Beaver River	30 857 2 210 2	12 45				371 16	76 1	137.50 195.00 131.03	13 363 1 73	7 55 4 1	109.0 172.2 76.5 135.6
Iarcellus & Otisco Lake	1 1 92 8 10	1 2				29	5		51	::::: 1 :::::	80.0
ew York & Pennsylvania	2,150½ 1 197 1.176	1761 12 41	3 		209.80	635 40 43	96 i0	71.00 193.05 140.00 145.50	9071 124 610	611 13 40	64.00 196.4 128.6 145.5
Tew York, Ontario & Western Tiagara Junction Torwood & St. Lawrence Tits Wasco River	173 2 2	3				74	1		73 1 1	3	50.00 51.50
ttsburg, Shawmut & Northern	34 2 82 4 1	3	1	1	1142.02	18		1102.00	8 2 50 3	i	1 70.0 84.5 75.0 141.4
lver Lake. cancateles. outh Buffalo. terling Mountain.	2 3 26 2	1 2				2		124.79	22	::::i	118.8
yracuse, Bing. & New York	22 1 30 2 182	17				102	13	173.74	13 25 1 47	1 3 	92.00 45.00 117.00 54.7 154.4

<sup>1</sup> Locomotives weighed without tanks.

2 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

MOTIVES, THE TOTAL NUMBER OF FREIGHT-TRAIN CARS, THE TOTAL NUMBER OF PASSENGER-TRAIN CARS, AND THE TOTAL NUMBER OF JUME 30, 1906, AND THE CLASSIFICATION OF THE TOTALS WITH REGARD TO THE SIZE AND CHARACTER OF EQUIPMENT. is printed on pages 66, 67, 68, 69.]

ABBREVIATED NAME OF CORPORATION.		LO	COMOTIVE	(conclud	ed).		FREIGHT-TRAIN CARS.							
	Classification.							Total number, including		Classification.				
	All other steam.			Electric.			service cars.		Box.		Stock.			
	Number in service June 30, 1907.	Increase over June 30, 1906.	Maxi- mum weight in tons.	Number in service June 30, 1907.	Increase over June 30, 1906.	Maxi- mum weight in tons.	In service June 30, 1907.	Increase over June 30, 1906.	Number in service June 30, 1907.	Increase over June 30, 1906.	Number in service June 30, 1907.	Increas over June 30 1906.		
1	13	14	15	16	17	18	19	20	21	22	23	24		
Adirondack & St. Lawrence Auburn Construction Co Bath & Hammondsport Boston & Maine Buffalo & Susquehanna Ry		1 3 i8 2	45.00 45.00 105.00 83.00				19 72 3 21,321 3,753	72 72 1 2,494 1,168	1 4 3 11,366 314	1,935 43	158	ii		
Buffalo, Attica & Arcade	1 22 1 4	5 1	154.25 40.00 25.00				13,994 2 16	812	2,234 1 1 4	297	13			
Sentral New England. Sranberry Lake. Dansville & Mt. Morris. Delaware & E. Ry.	2i 2i 3	<u>2</u> i	101.11 42.50 75.21				445 20 1 69	20	98 20	8	3	:		
Delaware & Hudson	61 54 4 4	1 1 1 	122.08 123.00 79.25 91.70 91.70				18,157 7,542 10 71 116	4,433 942 3	4,815 4,700	1,208 803	80 20	3.		
GrieFonds, Johnstown & Gloversville Genesee & Wyomie, Henfield & Western Greenwich & Johnsonville	178 5 2	 <sub>1</sub>	75.00				52,759 13 10 13	745 4 11	· 26,045 · · · · · · · · · · · · · · · · · · ·	195 i	613	84		
Tamestown, Chautauqua & L. E Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C Ake Champlain & Moriah Ake Shore & Michigan Southern	3 1 1 1 39	 1 3	45.00 34.50 54.00 42.00 212.00	1 i			6 11 3 322 39,666	26 5,614	5 1 16,618	927	379	97		
ehigh & Hudson River	123 1 121 1	1 4 1 10 1	104.25 163.20 79.50 134.90			•••••	1,118 43,076 5 1,883 4	329 4,623 1 79	21,606 1 728 1	2,746 1 86	512	2.		
Marcellus & Otisco Lake	1 1 12 7 6	£	37.50				2 1 1,774 20 114	2  545 5 2	65 17 17	30 3 4				
New York & Pennsylvania	605 1 33 489	 19  11 51	62.50 164.25 33.50 59.60 126.50	34	34	89.50	32 73,254 11,198 20,817	3,058 3,216 892	39,125 7,215 11,702	297 1,714 383	974 i 2	8s		
New York, Ontario & Western Viagara Junction Vorwood & St. Lawrence Vis Vwasco River	26 1 1 4	i	36.00				7,524 4 7 4 32	25 1 1	999 2 2 2 6	10	60			
Pittsburg, Shawmut & Northern Laquette Laketuland is. Lawrence & Adirondack Ichoharie Valley	7 23 1 1	<b>2</b>	37.50 109.75				3,577 2,768 8	455 113	814 1,772	2 154 	74	1		
ilver Lake	2 3 2 2 9	i 3	25.50 30.00 56.27 40.00 88.75				558 2 50 1 668	20 36	20  628	29				
Tunesassa & Bradford	 5 1 33	s	94.50 44.50 157.80				12 245 14 6,497	12  313	53 4 754	70	 10			

<sup>&</sup>lt;sup>1</sup> Locomotives weighed without tanks.

<sup>2</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 109.— Showing for each of the Steam Railroad Operating Corporations named therein the Total Number of Loco-Service Cars in service June 30, 1907, the relation of these figures to the corresponding figures for June 30, [Table 104 consists of four pages, and For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

ABBREVIATED NAME OF CORPORATION.	FREIGHT-TRAIN CARS (concluded).								PASSENGER-TRAIN CARS.						
	Classification.										Classification.				
	Coal.		Flat.		Caboose.		All others.		Total number.		Parlor and sleeping.		Private and hotel.		
	Number in service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	In- crease over June 30, 1906.	Number in service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	In- crease over June 30, 1906.	In- service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	June 30, 1906.	service June 30, 1907.	June 30, 1906.	
1	25	26	27	28	29	30		32	33	34	35	36	37	38	
Adirondack & St. Lawrence Auburn Construction Co	10	10 1 752 1,254	37 2,637 218	37 261 49	406 27	21 4	18		1 1,717 39		io	:i	···· 7		
Buffalo, Attica & Arcade	11.002	542 	259 1 5	27	107				102 1 2 16	1 i	::::		::::		
Central New England Cranberry Lake Dansville & Mt. Morris Delaware & E. Ry.			55 20 1 40	23	29 i	i			54 2 1 6	14 :::::		i			
Delaware & Hudson. Del., Lackawanna & Western. Dunkirk, A.V. & Pittsb'h (lessee) 2. Elmira & L. Ontario 2. Elmira & Williamsport 2.	11,285	2,673 329	1,256 59	462 25	146 97 6 71 32	38			342 119 16	23			i		
Erie. Fonda, Johnstown & Gloversville. Genesee & Wyoming. Glenfield & Western Greenwich & Johnsonville.	22,341	1,818  10	1,929 10 9	540 4	519	22			1,037 26 2 1	32	11	8	8	1	
Jamestown, Chautauqua & L. E Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C. Lake Champlain & Moriah Lake Shore & Michigan Southern	<sub>5</sub>	25 3,232	1 1 7 3,834	982	1  404	  28			16 2 2 4 635	112		12	:::: :::: 11	i	
Lehigh & Hudson RiverLehigh Valley R. RLittle Falls & DolgevilleLong IslandLowyille & Beaver RiverLowyille & Beaver River	884 16,515	229 1,460	30 3,182 4 155	17 449 105	20 379 62	10 10 10			13 515 5 705	1 16 1 46	57		1 3 4	1	
Marcellus & Otisco Lake		508 1	2 14 14 1 73	2 5 g 11	32 4	<b>8</b>			2 1 86 36 13	2 i 1			i		
New York & Pennsylvania N. Y. Central & Hudson River N. Y. C., H. R. & Fort Orange New York, Chicago & St. Louis N. Y., New Haven & Hartford	34.308	2,404 1,495 208	30 4,665  607 2,241	765 1 <i>g</i> 338	845  105 352	31 3 21	121	2	2,170  73 2,217	33 	187		16	3	
New York, Ontario & Western Niagara Junction Norwood & St. Lawrence Otis Owasco River	5,716	17	442 4 4 	16 1	92		102		185 1 4	1	12				
Pittsburg, Shawmut & Northern Raquette Lake Rutland St. Lawrence & Adirondack Schoharie Valley	2,689	563 	33	<b>28</b>	15 31 3	i	140	91	22 89 7	iò					
Silver Lake. Skaneateles. South Buffalo. Sterling Mountain. Syracuse, Bing. & New York.	536	<i>38</i>	1 2 20 21	20	1  1 3				4 3 19 1 10	i		••••			
Tunesassa & Bradford	32	238	130 6 1	 	10		12 14	12	41 2 103			• • • • • • • • • • • • • • • • • • • •			

The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

motives, the Total Number of Freight-Train Cars, the Total Number of Passenger-Train Cars, and the Total Number of 1906, and the classification of the totals with regard to the size and character of equipment (concluded). is printed on pages 66, 67, 68, 69.]

				P.	lssengef	-TRAIN	CARS (001	ncluded).						
l						Classif	cation.						Ser can	vice
	Din	ing.	Firet	Passens	ser cars.	l class	passen	nation ger and gage.	Baggag and ex	e, mail, press.	All of	hers.	Ca.	
ABBREVIATED NAME OF CORPORATION.	Num- her in service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	In- crease over June 30, 1906.	Num- ber in service June 30, 1907.	In- crease over June 30, 1906.
1	39	40	41	42	43	44	45	46	47	48	49	50	51	52
Adirondack & St. Lawrence		12	976 22	 1 32 4	12		1 239 14	  3 4	396	14	65	65	21  539 66	33
Suffalo, Attica & Arcade	3		57 1 6		9		3 13 1 1	1i	20 4				379 	
entral New England Franberry Lake Jansville & Mt. Morris Delaware & E. Ry			13 1 3	<b>s</b>	14	10	14 1 1 3	 5  1	13	<sub>2</sub> <sub>1</sub>			58	···i
Delaware & Hudson	6	1	217 26 5	16	22 8		34 17 	1	85 53 3	5	::::		575 4 84	131
irie	16		561 21  1	18	6	4	120 3 2 1 3	<i>s</i>	315 2 	14			1,312 2  1	40: 
amestown, Chautauqua & L. E Kanona & Prattsburgh keeseville, Ausable Chasm & L. C ake Champlain & Moriah ake Shore & Michigan Southern			5 1 1  259	37	9 2 68	  17	1 1 23	3	1  247	52	16	16	5 2 2 1,670	545
chigh & Hudson River		2 	239 1 283 1	3 2 164	10		71 1 84 1		184 1 58	19 1 3	219	219	10 882 129	
farcelius & Otisco Lake		:::::	38 5	1	27 3		1 18 7 3	1 i	29 2 2 2	i			1 17 2 20	1::::
New York & Pennsylvania		: : :	932 40 1,346	5 33	264 9	6	217 1 258	2 9	734 19 296	42	99	:::: :::: i	3,439 231 689	23
New York, Ontario & Western			100  2		14		26 1 		33	1			113 i	10
ittsburg, Shawmut & Northerntaquette Lakeutland.t. Lawrence & Adirondacktchoharie Valley			10 51 4	4	2		9 22 . 1 1	5	3 16	9			26 81 5	8:
liver Lake			3 1 4		18 3	i	 1 1 1		1 1  2				16	
Tunesassa & Bradford			27 71	g	2	2 2	<u>4</u> <sub>5</sub>	:::::	10 25				6 4 427	

<sup>&</sup>lt;sup>2</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 110.— Showing for each of the Steam Railroad Operating Corporations named therein the Amounts of Gross Income the Year's Operations for the year ended June 30, 1907, together with the relation of these figures to the [Table 110 is divided into four sections: section one is printed on page

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in *italics* are negative in character, that is they denote deficits or decreases or unfavorable changes during the year. In this connecters rather than in *italics*, the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the

	GROSS INC	COMP ALL RCES.		ons from ome.	NET INCO	ME ALL RCES.		FROM NET OME.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	2	3	4	5	6	7	8	,
Adirondack & St. Lawrence	\$2,685 3,980 19,706 10,861,218 764,590	\$3,980 4,053 378,298 55,765	\$2,650 	#1,636 168,978 96,231	\$5,333 3,980 2,789 2,599,196 333,227	\$3,980 5,752 547,276 40,486	\$2,466,581 338,976	\$631,988 18,868
Buffalo & Susquehanna Ry	78,839 11,505 8,388,651 1,073 2,598	78,839 3,325 252,679 1,156 2,598	341,682 10,184 1,953,412 188	341,682 960 284,831 50	262,843 1,321 1,435,239 885 2,598	262,843 2,565 17,847 1,108 2,598	1,194,783	İ
Catskill & Tannersville	637	5,165 5,268 604,720 503 2,308	2,780 18,311 267,069 400 37,605	50,371 152 2,308	2,145 5,942 647,569 247	3,229 6,275 655,091 634	1,500	
Cranberry Lake		8,950 1,153 4 896,191	378 2,860 29,452 12,169 2,490,298	340 283 4	3,623 2,521 \$2,887 8,457 2,833,149	8,611 1,436 4 1,173,528		4
Delaware, Lacka. & Western	6,880,853 10,608 84,955 310,338 18,332,158	1,578,274 8,446 19,350 60,868 1,759,218	2,457,890 13,560 63,655 158,215 14,070,529	9,120 713 15,048 264 587,260	4,422,963 \$,961 21,300 152,124 4,261,629	1,569,155 7,734 34,393 60,605 1,171,958		1
Fonds, Johnstown & Gloversville Fulton Chain Genesee & Wyoming Glenfield & Western Greenwich & Johnsonville	392,351 8,188 45,274 \$,363 33,921	10,174 4,962 2,874 928 6,408	356,818 1,342 27,561 9,863 20,234	\$26 102 558 235 1,834	35,533 6,846 17,713 12,226 13,687	9,848 4,861 8,315 1,163 4,575	20,000	1
Jamestown, Chautauqua & L. E Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C Lake Champlain & Moriah Lake Shore & Michigan Southern	3,332 6,631 7,944 49,724 19,578,984	8,362 990 5,897 67,040 127,604	33,900 3,869 7,128 4,426 12,430,071	819 67 3,298 468 2,269,516	30,568 2,761 816 45,299 7,148,914	7,544 984 2,599 66,573 2,397,121	5,994,665	1,983,995
Lehigh & Hudson River Lehigh Valley R. R. Little Falls & Dolgeville Long Island Lowville & Beaver River	310,609 14,939,317 26,145 2,321,190 8,213	56,307 1,452,819 5,374 226,618 4,842	179,106 8,914,363 10,137 2,614,631 329	32,878 879,449 162 337,049 224	131,503 6,024,953 16,008 \$93,441 7,884	23,429 573,369 5,212 110,438 4,619	2,027,370	403,348
Marcellus & Otisco Lake	7,586 1,641 5,684 26,643 31,823	2,118 1,694 1,292 973 \$1,\$89	11,150 271 1,648 22,440 86,350	4,317 7,587 60 233 13,052	3,564 1,913 4,036 4,203 54,527	2,199 5,693 1,233 740 54,540	1,770	16
New York & Ottawa New York & Pennsylvanla N. Y. C. & Hudsor River N. Y. C., H. R. & rort Orange New York, Chicago & St. Louis	2,624 34,085 32,457,431 3,110 2,560,277	10,022 3,424 172,519 31 350,652	64,592 22,676 22,779,650 32 1,619,147	706 571 483,937 8 131,774	61,969 11,409 9,677,781 3,078 941,130	10,729 2,853 311,419 23 218,878	11,400 9,461,900 690,000	2,850 2,425,705
New York, New Haven & Hartford New York, Ontario & Western Niagara Junction. Norwood & St. Lawrence Orange County	21,401,875 3,206,110 44,388 31,439 1,200	1,464,382 546,926 7,411 3,161 8,139	11,695,851 1,551,328 12,117 6,118 1,068	1,943,735 79,644 380 1,169 187	9,706,024 1,654,782 32,271 25,321 \$,\$68	479,363 467,281 7,731 1,992 8,325	7,488,182 1,162,302	2,305,908
Oswayo Valley Otis. Owasco River Pittsburg, Shawmut & Northern	331 7,169 7,947 240,511 1,022	1,276 808 8,558 75,801 491	36 5,042 12,875 678,158 186	47 6 12,395 52,350	295 2,127 4,928 437,647 836	1,889 808 5,838 23,451 500		
Port Chester Terminal Poughkeepsie & Eastern Raquette Lake Butland St. Lawrence & Adirondack	23,789 6,833 905,892 166,650	15,514 5,243 27,686 10,512	3,111 14,618 785,438 79,168	111 574 77,587 246	26,900 7,785 120,454 87,482	15,685 3,817 106,878 10,266	135,864 80,750	56,525
schoharie Valley	8,752 34,532 5,592 61,310 2,040	2,350 1,398 2,547 21,854 1,815	3,265 1,378 6,417 33,718 886	208 247 444 3,666	5,487 33,154 886 27,592 1,154	2,558 1,645 2,103 25,520 1,815	1,341	1,341
Syracuse, Binghamton & New York Cerminal Railway of Buffalo Cunesassa & Bradford	589,474 55,699 206 216,169 19,978	78,632 2,960 48,198 3,220	117,694 58,083 457 167,167	67,674 10,783 	471,779 2,385 665 49,003 10,178	146,305 7,825 49,003	200,000	
United States & Canada	8,839 1,696,066	2,595 313,213	9,800 13,938 1,696,066	344,444   344,475	5,099	3,193 3,038 \$1,262		

Began operations May 13, 1907. Operations for the year ended June 30, 1906, covered only 26 days; so no comparison is drawn The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

FROM ALL SOURCES, THE DEDUCTIONS FROM GROSS INCOME, THE NET INCOME, THE PAYMENTS FROM NET INCOME, AND THE SURPLUS FROM CORRESPONDING FIGURES FOR THE PRECEDING YEAR; ALSO AN ANALYSIS OF VARIOUS CONSTITUENTS OF THESE FIGURES.

70; section two, page 71; section three, page 72; section four, page 73.]

tion it should be noted that if a deficit from operation for the given year is less than for the preceding year the result is shown below in Roman characyear the change is printed in *italics* as being negative in character although the particular number is larger.

		ROM YEAR'S		DIVISION OF	PROSS INCOME.			FROM GROSS OME.
ABBREVIATED NAME OF CORPORATION.	OPER.	ATION.		ings from ation.		rom other		on funded
1	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
Adirondack & St. Lawrence.  Auburn Construction Co.  Bath & Hammondsport.  Boston & Maine.  Buffalo & Susquehanna R. R.	\$5,333 3,980 2,789 132,615 5,750	\$3,980 5,752 84,658 26,597	82,685 3,980 18,960 10,050,512 575,197	\$3,980 4,152 295,151 3,985	\$746 810,706 189,393	83,147 51,780	\$2,500 15,000 1,242,079 358,406	#124,776 67,016
Buffalo & Susquehanna Ry. Buffalo, Attica & Arcade. Buffalo, Rochester & Pittsburgh. Campbell H. Connecting b Carthage & Copenhagen.	262,843 1,321 240,456 885 2,598	\$68,843 8,365 113,953 1,106 2,598	100,137 11,437 3,314,737 1,073 2,598	100,137 3,150 213,638 1,156 2,598	178,976 69 73,914	178,976 174 39,041	262,256 9,600 820,913	262,256 188 35,824
Catskill & Tannersville	\$,645 5,942 647,569 247	3,228 6,275 655,091 634	4,187 24,033 441,188 647 37,605	764 5,281 602,877 503 2,308	4,824	<b>2,3</b> 99 24 1,844	8,918 79,550 25,000	7,558 21,800
Cranberry Lake.  Dansville & Mt. Morris.  Delaware & E. R. R.  Delaware & East. Ry.!  Delaware & Hudson.		8,611 1,436 4 1,173,528	4,002 5,293 4,019 3,706 5,281,205	8,950 1,115 4 889,661	6	38 4 6,530	20,000	75,000
Delaware, Lacka. & Western	4,422,963 \$,961 21,300 152,174 1,705,933	1,569,155 7,734 34,393 60,605 1,171,958	6,880,853 10,086 79,310 310,338 16,221,026	1,578,274 8,639 20,430 62,549 1,735,311	523 5,646 2,111,132	198 1,079 1,681 23,907	25,000 8,984,587	322,064
Fonda, Johnstown & Gloversville Fulton Chain		9,848 4,861 8,316 1,163 4,575	371,954 8,031 45,274 £,363 32,674	17,603 4,892 2,874 928 5,830	20,397 158  1,247	\$7,778 71 578	298,415 1,050 25,000 9,000 16,000	
Jamestown, Chautauqua & L. E Kanona & Prattsburgh Keeseville, Ausahle Chasm & L. C Lake Champiain & Moriah Lake Shore & Michigan Southern	30,568 2,761 816 45,299 1,154,249	7,544 924 2,599 66,573 413,126	3,332 6,401 6,229 49,241 14,284,133	8,362 834 4,680 66,964 250,337	230 1,715 484 5,294,852	156 1,217 77 377,942	30,000 2,933 6,800 5,252,868	67 3,333 1,368,541
Lehigh & Hudson River Lehigh Valley R. R. Little Falls & Dolgeville Liong Island Lowville & Beaver River	131,503 3,997,583 16,008 293,441 7,884	23,429 170,021 5,212 1:0,432 4,619	304,283 13,994,179 24,626 1,950,089 8,213	49,981 1,316,533 3,855 376,539 4,842	6,326 945,138 1,519 371,101	6,326 136,286 1,519 149,922	152,395 3,660,295 7,50) 1,803,330	22,934 293,375 184,080
Marcellus & Otisco Lake	1,915 2,266 4,203 54,527	#,199 5,693 1,217 740 \$4,\$40	7,586 1,641 5,679 26,643 25,213	2,118 1,694 1,292 973 21,229		81	10,000 900 20,000 55,625	4,167 7,500
New York & Ottawa	61,969 9 215,881 3,078 251,130	10,729 3 2,737,123 23 108,878	216 31,734 20,511,213 3,110 2,529,889	10,303 1,440 8,631,292 31 359,928	2.351	281 1,984 2,703,810 9,£77	57,080 20,000 8,214,520 809,827	32,827
New York, New Haven & Hartford New York, Ontario & Western Nisgara Junction Norwood & St. Lawrence Orange County	2,217,841 492,480 32,271 25,321 £,268	1,826,554 467,275 7,731 1,992 2,325	17,295,552 2,752,393 42,541 31,439 1,200	18,896 546,425 6,373 2,887 8,139	4,106,323 453,717 1,848	1,445,486 500 1,039 £75	4,619,312 883,357 8,750 5,000	3,959,668 20,690
Oswayo Valley	295 2,127 4,928 437,647 836	1,229 802 3,838 23,415 500	331 7,119 7,909 232,847 1,022	1,276 804 8,520 76,922 491	50 38 7,665	38 1,121	3,550 613,220	51,929
Port Chester Terminal	28,900 7,785 15,410 6,732	15,625 3,817 105,272 46,259	\$4,651 5,722 818,601 165,207	13,492 3,567 27,037 10,208	862 1,111 87,292 1,443	2,022 124 648 303	12,500 495,928 64,000	5,985
Schoharie Valley Silver Lake Skaneateles South Buffalo Sterling Mountain	4,147 33,155 825 27,592 1,154	1,218 1,646 2,103 25,520 1,815	8,752 34,532 5,259 61,027 1,778	2,350 1,480 2,864 21,720 1,406	332 284 263	82 318 135 834	1,675 5,000	50
Syracuse, Bing. & New York	271,779 2,383 663 49,003 10,178	146,305 7,823 49,003 3,193	589,474 55,248 206 211,723 19,247	78,632 2,739 48,773 2,946	451 4,446 731	220 575 273	63,265 40,000 136,667 8,000	70,59 <b>5</b>
United States & Canada	5,099	3,038 51,262	8,839 1,696,457	2,595 328,255	391	15,042	11,250 919,185	

<sup>&</sup>lt;sup>1</sup> Began operations May 13, 1907. <sup>4</sup> Operations for the year ended June 30, 1906, covered only 26 days; so no comparison is drawn. <sup>5</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 110.— Showing for each of the Steam Railroad Operating Corporations named therein the Amounts of Gross Income the Year's Operations for the year ended June 30, 1907, together with the relation of these figures to the corre-

Table 110 is divided into four sections: section one is printed on page

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in italics are negative in character, that is they denote deficits or decreases or unfavorable changes during the year. In this connecters rather than in italics, the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the

			D	EDUCTIONS	FROM GROSS	INCOME (cor	itinued).			
ABBREVIATED NAME OF		on floating	Rer	ntals.		rty used in ation.		ings and i stock.		perty not
corporation.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year. 21	Year ended June 30, 1907.	Increase over preceding year 23	Year ended June 30, 1907.	Increase over preceding year. 25	Year ended June 30, 1907.	Increase over pre- ceding year. 27
Adirondack & St. Lawrence		\$95,616	\$5,112,890	\$38,336	\$150 1,612 866,646 3,021	\$529 15,032 \$,995	\$305 672,775 32,979		\$135,419	\$32,995
Buffalo & Susquehanna Ry	64,102 80,101	64,102 80,101		6,000	11,590 230 54,943 188	11,590 880 3,564 50	2,911 354 141,663	2,911 47 51,653	3,081	470
Catskill & Tannersville	2,392 23,811	7 16,311	2,944 106,829	6,132	248 1,108 35,357 347 12,590	22 84 2,758 158 2,332	142 542 21,522 53 15	38 140 3,369 		
Cranberry Lake.  Dansville & Mt. Morris  Delaware & E. R. R  Delaware & E. Ry. 1  Delaware & Hudson	1,941 8,699 1,376	20	83 2,083,957	361,510	697 641 377 220,699	332	378 222 113 110,640	340 29  15,376		
Delaware, Lack. & Western	624,393		2,157,090 	10,221 972 3,516	207,108 10,017 18,623 2,986 1,077,828	14,326 514 5,013 78 386,591	38,337 3,542 2,809 566 185,003	6,640 198 971 <i>63</i> 7 20,156	7,755	1,640
Fonda, Johnstown & Gloversville Fulton Chain Genesee & Wyoming Glenfield & Western Greenwich & Johnsonville		1	8,600		21,883 238 1,281 706 3,475	658 91 95 304 1,507	7,085 54 1,279 157 758	312 10 464 69 326		
Jamestown, Chautauqua & L. E Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C Lake Champlain & Morlah Lake Shore & Michigan Southern	114,792	344  68,958	1,537,153	235,177	2,667 691 189 3,369 1,160,103	1,515 67 426 134,645	1,233 245 139 1,057 169,906	838 67 51 42 17,849	18,631	1,844
Lehigh & Hudson River	3,503 59,097		2,240,473 427,519 25	95,850 64,174 25	22,198 449,786 2,131 199,634 66	12,111 71,657 103 38,430 66	1,010 365,911 506 75,340 238	90,740 265 21,272 132	70,212	184
Marcellus & Otisco Lake			360		1,000 84 553 2,283 13,691	\$8 16 121 8,065	150 188 195 157 93	150 150 75 112 9	102	
New York & Ottawa New York & Pennsylvania. New York Central & Hudson River N. Y. C., H. R. & Fort Orange New York, Chicago & St. Louis	705 783	605 049	9,522,215	80,888	6,107 2,127 3,010,048 11 225,291	119 177 262,758 8 10,990	1,405 549 1,051,885 21 64,947	587 395 457,867	7,026	:::::::
New York, New Haven & Hartford New York, Ontario & Western Niagara Junction Norwood & St. Lawrence Orange County	330,181 190,086	\$,015,998 12,205 1,456	3,788,641 283,506	139,179 50,977	1,119,473 141,059 2,812 599 865	55,508 19,656 393 206 95	1,837,121 53,319 555 393 203	90,484 525 16 82 92		127
Oswayo Valley. Otis. Owasco River. Pittsburg, Shawmut & Northem Pochuck <sup>4</sup> .	1,127 45,995	8,052	12,000	12,000	28 237 672 8,340 186	\$0 10 337 \$,460 9	128 203 10,079	17 46 59 5,693	524	522
Port Chester Terminal Poughkeepsie & Eastern Raquette Lake. Rutland St. Lawrence & Adirondack	173 19,420	173	19,000		2,207 1,722 45,782 1,970	795 406 14,692 60	731 396 53,663 3,198	731 167 6,023 185		
Schoharie Valley	22,381	1,950			463 1,161 1,248 4,182 745	38 58 388 4,780 65	127 216 169 2,915	70 190 56 753 66		
Syracuse, Bing. & New York. Terminal Railway of Buffalo. Tunesassa & Bradford. Ulster & Delaware. Unadilla Valley.	241	11,390			40,775 5,528 217 26,383 1,503	50 203 11 17	12,733 1,164  4,117 297	3,044 810 511 44	921	178
United States & Canada	367,529	313,648			2,611 88,260	363 434	77 42,722	81 1,149		

<sup>&</sup>lt;sup>1</sup>Began operations May 13, 1907. 
<sup>5</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

FROM ALL SOURCES, THE DEDUCTIONS FROM GROSS INCOME, THE NET INCOME, THE PAYMENTS FROM NET INCOME AND THE SURPLUS FROM SPONDING FIGURES FOR THE PRECEDING YEAR; ALSO AN ANALYSIS OF VARIOUS CONSTITUENTS OF THESE FIGURES (concluded).

70; section two, page 71; section three, page 72; section four, page 73.]

tionfit should be noted that if a deficit from operation for the given year is less than for the preceding year the result is shown below in Roman characters the change is printed in *italics* as being negative in character although the particular number is larger.

		ONS FROM	1	<del></del>	PATME	NTS FROM NI	T INCOME.			
	(conc	INCOME luded).		Divi	dends.			Other pay	ments.	
ABBREVIATED NAME OF CORPORATION.	All other	deductions.	Preferre	ed stock.	Commo	on stock.		ons and ments.		er pay- nts.
1	Year ended June 30, 1907. 28	Increase over preceding year. 29	Year ended June 30, 1907.	Increase over preceding year. 31	Year ended June 30, 1907.	Increase over preceding year. 33	Year ended June 30, 1907.	Increase over preceding year. 35	Year ended June 30, 1907.	Increase over pre- ceding year. 37
Adjrondack & St. Lawrence										
Auburn Construction Co	\$28,785 36,954	\$2,285 107,500 29,212	\$188,988 160,000	\$30,000	\$1,784,344 178,976	\$138,686 43,869	\$493,249	\$493,249		
Buffalo & Susquehanna Ry	823	823								<i></i> .,
Buffalo & Susquehanna Ry	488,212	57,220	360,000		630,000				<b>\$204,783</b>	\$96,106
				ľ	1,500	<b>.</b>				l
Catskill Mountain	4,800	2,400								
Catakill & Tannersville Catakill Mountain. Central New England Champlain & St. Lawrence Connecting Terminal										
		1			1					
Dansville & Mt. Morris										
Cranberry Lake.  Dansville & Mt. Morris.  Delaware & E. R. R.  Delaware & E. Ry.  Delaware & E. Ry.	10,333									:::::::
		1	•••••				•••••			
Delaware, Lacka. & Western	47,600	13		:::::::						
Elmira & L. Ontario	17,223	13,000								
Erie	2,070,248	341,158	2,555,696							
Fonda, Johnstown & Gloversville										
Genesee & Wyoming					20,000					
Fonds, Johnstown & Gloversville Fulton Chain Genesee & Wyoming Glenfield & Western Greenwich & Johnsonville					9,000					
								·		<b>.</b> .
Kanona & Prattsburgh										· · · · · · · · · · · · · · · · · · ·
Jamestown, Chautauqua & L. E Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C Lake Champlain & Moriah Lake Shore & Michigan Southern	4.176.618	3.922.915	58,685		5,935,980	1,978,660				
			00,000	0,000						
Lehigh Valley R. R.	2,068,590	498,363	10,630		2,016,740	403,348				
Lehigh & Hudson River Lehigh Valley R. R. Lehigh Ells & Dolgeville Long Island Lowville & Beaver River	108,808	29,092								
							•••••			
Marcellus & Otisco Lake										
Massena Terminal Middleburgh & Schoharle Middletown, Unionville & W. G.* New Jersey & New York					1,770	16			::::::	' 
New Jersey & New York	16,480	4,982								
New York & Ottawa	• • • • • • • •				11,400	2,850				
New York Central & Hudson River.	275,200	6,890			9,461,900	2,425,705	,			
New York, Chicago & St. Louis	498,976	87,918	690,000	110,000		::::::				
New York, New Haven & Hartford New York, Ontario & Western	1,123	8,850			7,469,428	1,002,336			18,754	3,508,844
Niagara Junction			210		1,162,092	6				
Norwood & St. LawrenceOrange County										
Oswayo Valley									İ	
Otia										
Otis. Owasco River. Pittsburg, Shawmut & Northern										
Pochuck 4		•••••		• • • • • • • •	•••••		•••••	•••••		
Port Chester Terminal										
Raquette Lake	151,645	51,645	135,864							
RutlandSt. Lawrence & Adirondack	101,040	01,040	100,004		80,750	56,525				
Schoharie Valley	1,000	<b>5</b> 0		•••••	1,341	1,341				
Silver LakeSkaneateles										
South Buffalo	4,240	2,310								
_				•••••	200,000					l
Syracuse, Binghamton & N. Y Terminal Railway of Buffalo Tenesassa & Bradford										
Ulster & Delaware		99,248							::::::	
Unadilla Valley			•••••	•••••	•••••		•••••	•••••		• • • • • • •
United States & Canada	278,371	30,112				:::::::				

<sup>&</sup>lt;sup>1</sup>Began operations May 13, 1907. <sup>2</sup> Includes \$39,000 appropriated for payment on car trust bonds and \$165,783 construction items charged to net income. <sup>3</sup> Improvement of leased lines. <sup>5</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 110a .- Supplemental to Table 110, showing for each of the Steam Railroad Corporations named therein the Amounts AND THE SURPLUS FROM THE YEAR'S INCOME FOR THE YEAR ENDED JUNE 30, 1907, TOGETHER WITH THE RELATION OF THESE FIGURES

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in *italics* are negative in character, that is they denote deficits or decreases or unfavorable changes during the year. In this connecters rather than in *italics*, the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the

		COME ALL RCES.		ONS FROM OME.		OME ALL RCES.		FROM NET
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
					; <del></del>	<del></del> -	ļ	
Addison	\$15,000 1 671,000 20,000 8,016	<b>\$275</b> ,000	\$353,365 1,268 100	\$878,139 21	\$15,000 1 317,635 18,732 7,916	\$3,139 #1 1	\$15,000 315,000 18,000 7,875	
Boston & Albany	2,597,873 61,475 2,944 44,000 54,698	78 11,664 7,145	410,373 62,661 1,598 44,000 15,223	78 3,516 25 24	2,187,500 1,186 1,346 39,474	15,180 25 7,168	2,187,500 17,500 1,347 24,325	
Cayuga & Susquehanna	54,600 27,818 89,924 10,000 223,000	484	9,352 7,200 10,000 203,500	447	54,600 18,466 82,723	881	53,020 19,500 84,000	\$3,650
Dutchess County	17,463 26,000 6,314 184,592 178,209	1,613 \$50 500 481	17,463 26,000 104,676 15,673	1,613		#50 61 481	6,314 60,000 147,500	
Fitchburg Gloversville & Broadalbin Goshen & Deckertown Gouverneur & Oswegatchie Greene	2,033,308 1,500 19,035 15,000 12,000	5,034	1,165,508 1,500 15,068 15,000	5,138		104	868,000 3,848 12,000	
Harlem River & Port Chester	40,000 113,491 908 102,876 1,090,282	26,794 708 248,000	40,000 56,693 	24,276 24,276 248,000	56,798 908	2,518 708	56,798	2,518
Long Island R. R., N. Shore Branch Middletown & Crawford Mohawk & Malone Montgomery & Erie Newburgh, Dutchess & Conn	71,250 10,500 436,500 16,000 9,640	88	71,250 2,970 236,500 9,102 9,640	120	7,530 200,000 6,898	120	200,000 6,750	23
New England R. R. New York & Canada New York & Harlem New York & Putnam New York, Lack. & Western	986,485 1,827,632 221,000 1,670,000	87	836,485 424,407 221,000 1,170,000	87	150,000 250,000 1,395,481 500,000	24	150,000 250,000 1,400,000 500,000	84
Niagara Fails Branch	17,500 186,170 141,373 44,500 172,676	10,094	1 46,170 77,167 44,500 53,840	50 10,880	17,500 140,000 64,206	10,144	17,500 140,000 118,836	
Port Jervis, Monticello & S'ville	18,000 944,471 34,012 22,375 1,045,618	250	18,000 142,747 700 806 545,914	912	801,724 33,312 21,569 499,705	250 321 11	800,000 33,312 21,581 500,000	28
Saratoga & Schenectady	31,950 79,120 76,375 6,223 15,541	30,059 6	30,000 2,624 250	177 30,059	31,420 79,120 46,375 3,598 15,291	177 22	31,500 79,120 46,375 3,598 15,080	
Troy & Greenbush Union Terminal R. R. of Buffalo Utica & Black River Utica, Chenango & Susq. Valley Utica, Clinton & Binghamton	19,600 4,056 159,710 240,000 76,500	116	268 240 82,899 41,736	19 222 397 437	19,332 3,815 76,811 240,000 34,764	19 107 397 437	19,250 77,210 240,000 34,341	
Valley Wallkill Valley. Wellsville, Coudersport & Pine Creek 26. West Shore. Wharton Valley	57,500 31,850 1 2,038,011 3,750	38,011	20,000 20,300 2,038,011 3,750	38,011	37,500 11,550 1		37,500 11,550	

<sup>&</sup>lt;sup>1</sup> Paid directly to stockholders and bondholders by the Erie R. R. Co.,

accruing on the outstanding bonds of the lessor (and to discharge the principal thereof at maturity), to pay all taxes levied on the property, and to defray all expenses of maintenance of corporate organization of the lessor not in excess of \$750 annually. As all outstanding securities of the lessor are owned by the lessee, no account is taken of the mutually canceling debits and credits in respect of bond interest, and the taxes and expenses of maintenance of corporate organization are charged direct to the proper accounts of the lessee.

17 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

lessee.

22 Report for year ended June 30, 1906, does not show full income account.

23 As figures for year ended June 30, 1907, are not for full year, no comparison is made.

24 Report for year ended June 30, 1906, does not show full income account.

25 Report for year ended June 30, 1906, does not show full income account.

26 In accordance with the terms of the lease made by the Wellsville, Coudersport & Pine Creek R. R. Co. to the Buffalo & Susquehanna R. R. Co., April 1, 1901, the entire railroad property of the lessor was conveyed to the lessee for a term of fifty years, the lessee undertaking to pay an annual rental of one dollar; and in addition thereto to pay the interest

OF GROSS INCOME FROM ALL SOURCES, THE DEDUCTIONS FROM GROSS INCOME, THE NET INCOME, THE PAYMENTS FROM NET INCOME TO THE CORRESPONDING FIGURES FOR THE PRECEDING TEAR; ALSO AN ANALYSIS OF VARIOUS CONSTITUENTS OF THESE FIGURES.

tion it should be noted that if a deficit from operation for the given year is less than for the preceding year the result is shown below in Roman character at though the particular number is larger.

		IS FROM INCOME.		BUTION OF G			TION OF DE- NS FROM IN-		TION OF PAI M NET INCOM	
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Rents.	Interest and dividends.	Miscel- laneous.	Interest.	Other payments.	Dividends preferred stock.	Dividends common stock.	Other pay- ments.
1	10	11	12	13	14	15	16	17	18	19
Addison & Susquehanna		\$3,141 #1	\$15,000 1 665,000 20,000 7,975	\$41	\$6,000	\$350,000	\$3,365 1,268 100			
Boston & Albany	18,686 1 15,149	15,180 25 7,168	2,403,110 61,475 2,944 44,000 52,310	194,762  2,388		319,927 53,027 1,500 44,000 15,000	* 90,445 9,634 * 98 223	\$1,075	2,187,500 17,500 1,347 23,250	
Cayuga & Susquehanna		4,538	54,600 27,765 89,924 10,000 223,000	53		7,200 10,000 203,000	49,352	84,000	53,020 19,500	
Dutchess County Ellenville & Kingston Elmira State Line Elmira & Williamsport *7 Pail Brook			17,463 26,000 6,314 154,663 175,000	40 1,209	9,889 2,000	15,750 26,000 86,280	\$1,713  \$18,396 15,673	35,000 35,000	6,314 25,000	
Fitchburg	119	104	2,032,995 1,500 19,035 15,000 12,000	313		920,995 1,500 14,790 15,000	7 244,513 8 278	868,000	3,848	
Harlem River & Port Chester		708	40,000 113,491 908 102,876 1,090,282			40,000 31,500 80,000 923,000	25,193 22,876 11 167,282			
Long Island R. R., N. Shore Branch Middletown & Crawford Mohawk & Malone Montgomery & Erie Newburgh, Dutchess & Conn	7,530 148	120	71,250 10,500 436,500 16,000 9,640			71,250 2,970 236,500 8,525	13 577 13 9,640		200,000 6,750	
New England New York & Canada New York & Harlem New York & Putnam New York & Putnam New York, Lack & Western	4,519		986,485 250,000 1,822,500 221,000 1,670,000	4,322	810	835,000 420,000 221,000 1,170,000	1,485 14 12,150	150,000 250,000 188,153	1,211,847	
Niagara Falls Branch	64,206	10,144	17,500 86,170 141,373 44,500 172,676			1 46,170 75,000 44,500 53,840	2,167	140,000	17,500	
Port Jervis, Monticello & S'ville Rensselaer & Saratoga Rochester & Genesee Valley Rome & Clinton Rome, Watertown & Ogdensburg	1,724 11 295	250 321 11	18,000 941,800 34,012 22,375 1,045,118	2,080	18 591  500	18,000 140,000 538,118	2,747 700 806 7,796		800,000 33,312 21,581 500,000	
Baratoga & Schenectady Spuyten Duyvil & Port Morris Byracuse, Geneva & Coming	80	177  22	31,750 79,120 76,375 6,223 15,400	200		30,000	530  16 824 250	575 7,540	31,500 79,120 46,375 925 7,540	17 \$2,098
Troy & Greenbush	3,815 399 423	19 107 <b>3</b> 97 437	19,250 159,710 240,000 76,500	350 2,743	1,313	78,000	268 18 240 4,899		19,250 	
Wallkill Valley Wellsville, Coudersport & Pine Creek 24 West Shore	i		57,500 31,850 24,1 2,000,000 3,750	37,539	472	20,000 20,300 2,000,000 3,750	sı 38,011		37,500 11,550	

<sup>1</sup> See same note page 74.

2 Organization expense, \$12,445; rentals leased lines, \$78,000.

3 Includes \$36.75 taxes on capital stock.

4 Includes tax on property used in operation of road, \$6,229; tax on earnings and capital stock, \$833.

5 Includes tax on property used in operation of road, \$1,390; tax on earnings and capital stock, \$225.

6 Includes tax on property used in operation of road, \$3,552; tax on earnings and capital stock, \$5,900; tax on property not used in operation of road, \$3,688.

7 Includes tax on capital stock and earnings, \$72.

8 Includes tax on capital stock and earnings, \$72.

9 Includes tax on orpoperty used in operation of road, \$6,786; tax on earnings and capital stock, \$16,708; due on dividends, \$1,677.

19 Includes tax on property used in operation of road, \$16,839; tax on earnings, and capital stock, \$2,853; tax on property not used in railroad business, \$3,184.

11 Includes taxes on property used in operation of road, \$125,458; on earnings and capital stock, \$2,2138; on property not used in railroad business, \$19,686.

<sup>13</sup> Includes taxes, \$113.
13 Includes taxes on property used in operation of road, \$7,764; on earnings and capital stock, \$893.
14 Includes taxes, \$4,407.
15 Premium on United States bonds sold.
16 Taxes, \$824.
17 Includes \$1,000 sinking fund, and \$1,098 balance to lessee, the Delaware & Hudson Co.
18 Includes tax on earnings and capital stock, \$227.
19 Includes tax on earnings and capital stock, \$1,108.
20 Includes 5 per cent. on \$200,000 stock originally issued to the city of Utica.

<sup>23</sup> Includes 5 per cent. on \$200,000 state Utica.

21 Includes \$38,011 permanent improvements.

22 Report for year ended June 30, 1906, does not show full income account.

23 As figures for year ended June 30, 1907, are not for full year, no comparison is made.

24 Report for year ended June 30, 1906, does not show full income account.

25 Report for year ended June 30, 1906, does not show full income account.

26 See same note page 74.

27 See same note page 74.

TABLE 111.—Showing for each of the Steam Railroad Operating Corporations named therein the Total Revenue from the corresponding figures

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

<b> </b>	Tot	al.			REVENUE IN	DETAIL.		
ABBREVIATED NAME OF CORPORATION.			Passe	enger.	Sundry ite	ems for year er	ided June 30	, 1907.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907	Increase over preceding year.	Mails.	Express.	Baggage earnings.	Milk.
1	2	3	4	5	6	7	8	9
Adirondack & St. Lawrence. Auburn Construction Co Bath & Hammondsport Boston & Maine Buffalo & Susquehanna R. R.	4,897 41.714	\$4,844 4,897 3,735 1,910,181 331,117	\$1,561 14,422 13,584,164 144,225	\$1,561 1,723 292,580 1,739	\$591 526,909 10,925	\$2,669 1,362,117 8,995	\$150,305	
Buffalo & Susquehanna Ry. Buffalo, Attica & Arcade. Buffalo Creek Transfer. Buffalo, Rochester & Pittsburgh. Campbell Hall Connecting 1	48,025 2,888 8.583.374	146,414 1,290 263 796,189 2,761	18,858 8,936 1,017,854 264	18,858 230  18,297 169	1,060 46,116 109	2,307 947 41,257 60	8,342	\$1,411 1,624 19,33
Carthage & Copenhagen	6,031 8,839 74,923	6,031 740 551 472,995 1,175	1,368 7,179 48,315 295,237 2,275	1,368 874 817 21,255 83	14,542 236	165 - 488 27,997 191	4 31	66,61
Connecting Terminal. Cranberry Lake. Dansville & Mt. Morris. Delaware & E. R. R. Delaware & E. Ry.		330 4,847 5,561 37,996 14,884	5,241 12,809 13,372 6,043	1,923 12,939 6,043	273 1,157 225	1,389 618 334 150	51 16	
Delaware & Hudson Delaware, Lacka, & Western Dunkirk, Alleg, V. & Pittsb'h Elmira & L. Ontario Elmira & Williamsport	1	1,378,230 1,821,466 15,751 221,794 293,949	2,427,701 1,414,037 78,993 167,312 198,623	141,613 136,535 16,184 15,565 11,359	123,752 104,128 9,681 14,808 23,616	180,422 391,261 7,992 16,602 25,071	24,593 16,318 1,253	
Erie Fonds, Johnstown & Gloversville. Fulton Chain Genesee & Wyoming. Glenfield & Western	12,190	3,731,734 45,826 7,532 30,998 1,447	8,623,282 544,699 4,759 822 1,061	402,940 46,738 389 135 33	420,191 3,288 55	863,795 13,667 727 52	65,003	
Greenwich & Johnsonville		17,390 3,429 288 3,079 15,459	13,298 23,151 4,993 12,227 1,589	1,075 5,133 109 1,648 159	1,000 1,614 660 346	1,157 3,481 884 480		
Lake Shore & Michigan SouthernLehigh & Hudson River Lehigh Valley R. R Little Falls & Dolgeville Long Island	844 335	2,404,458 217,364 3,278,575 2,711 1,242,207	8,978,427 44,204 4,363,452 17,502 5,952,001	829,092 4,188 392,060 3,947 892,643	2,284,913 3,244 217,793 521 40,969	1,116,706 11,118 373,953 1,276 1,135,508	149,623 211 39,957 39	
Lowville & Beaver River	23,597 1.831	15,098 4,481 523 1,130 7,390	11,401 4,990 5,823 13,357	5,799 1,576 448 1,204	306 1,335	541 894 632	75	
New Jersey & New York	154,580 110,599 92,888,090	32,492 5,898 3,858 6,265,419 608	320,827 37,554 28,307 28,617,394	21,747 6,408 736 1,993,024	3,376 6,801 3,718 2,985,530	17,172 3,201 1,616 3,210,537	360 281,305	71,88
New York, Chicago & St. Louis.  New York, New Haven & Hartford.  New York, Ontario & Western.  Niagara Junction.  Norwood & St. Lawrence.	8,202,361	585,412 2,646,391 937,303 9,406 5,014	1,462,351 22,263,434 1,553,997	71,852 1,134,506 177,954	43,380 788,650 50,895	125,700 2,137,315 130,024 461	190,607	
Oswayo Valley Otis Owasco River Pittsburg, Shawmut & Northern Pochuck 1	14,910	2,365 57 16,386 119,962 1,638	11,742 77,273 288	258 7,169 130	7,296	5,078	381	
Poughkeepsie & Eastern Raquette Lake. Rutland St. Lawrence & Adirondack. Schoharie Valley	49 881	6,860 14,581 232,264 58,156 7,508	24,541 20,543 974,015 148,958 6,870	1,501 5,725 40,250 15,162 1,522	1,581 594 80,712 2,390 309	2,443 3,097 56,450 5,113 1,271	96	
Silver Lake Skaneateles South Buffalo Sterling Mountain Syracuse, Bing. & New York.	112,027 36,916 582,634	30,680 3,169 150,382 1,481 110,812	17,628 3,162 29,984 84 333,452	2,795 107 2,765 17 13,919	544 652 12,621	1,470 2,251 90,723	73  5,600	
Terminal Railway of Buffalo. Tunesassa & Bradford Ulster & Delaware. Unadilla Valley. United States & Canada <sup>1</sup> .	5,818 887,612	15,580 5,818 26,221 5,588 3,663	319,144 11,041 6,518	26,118 262 361	13,589 1,069 955	18,562 2,139 174		
Western N. Y. & Pennsylvania Ry		1,164,844	1,228,379	52,675	68,107	118,379		

<sup>&</sup>lt;sup>1</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

OPERATION AND THE CLASSIFICATION THEREOF FOR THE YEAR ENDED JUNE 30, 1907, TOGETHER WITH THE RELATION OF THESE FIGURES TO FOR THE PRECEDING YEAR.

Section   Column		]			REVENU	E IN DETAIL	(concluded)				
Parent   P		Sunc	ed June 30	), 1907	Frei	ght.	Suno	lry items f	or year end	ed June 30	, 1907.
1   10   11   12   13   14   15   16   17   18   19		room and news-	graph and tele-		June 30,	over preceding	service and		and stock	and	Other items.
Section   Commence	1			. 12	13	_	_	16	"	18	19
Surfield & Shangumann B. R.   2200   \$1,500   \$20,000   \$20,000   \$412,600   \$115,500   \$211,700   \$2,000   \$110,000   \$2,000   \$	Adirondack & St. Lawrence					\$3,283					
millio Corpora Yandres  millio	SOSZON AV MAINA	1	1	\$26,901	24,032 24,843,606	1,862	1				\$57 2,19
April   Hall Connecting   April   Ap	Buffalo & Susquehanna Ry				70,848			52,065			42
nthage & Copenhagem.   10	uffalo Creek Transfer uffalo, Rochester & Pittsburgh ampbell Hall Connecting 1	323		18,340	2,888 6,928,645	865 623,458	5,955	368,272		\$79,357	16 49,57
	arthage & Copenhagen				4,486	4,486	2				
Namplain & St. Lawrence   10, 10, 10, 11, 281   10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	atskill Mountain				26,089	131					
elaware & Hudson	hamplain & St. Lawrence				1,727,608 4,827	435,154		<b></b>			
elsware & Hudson	onnecting Terminal	· · · · · · · · · · · · · · · · · · ·	•••••		17 001						101,03
elaware & Hudson	ansville & Mt. Morris			<b></b>	17.578	3,534		l	1		
nick Johnstown & Gloversville   44,288   1,040,108   25,167,058   2,889,388   81,982   151,278   173,005   2,775,400   110,040   12,882   170,000   125,140   170,000   125,140   170,000   125,140   170,000   125,140   170,000					8,399	22,690 8,399		96 38	:::::::		1,08
nick Johnstown & Gloversville   44,288   1,040,108   25,167,058   2,889,388   81,982   151,278   173,005   2,775,400   110,040   12,882   170,000   125,140   170,000   125,140   170,000   125,140   170,000   125,140   170,000	elaware & Hudsonelaware, Lack. & Western	4,643	10,507	24,821 18,704	10,725,486 10,848,764	1,231,491		10.005			40,33
nick Johnstown & Gloversville   44,288   1,040,108   25,167,058   2,889,388   81,982   151,278   173,005   2,775,400   110,040   12,882   170,000   125,140   170,000   125,140   170,000   125,140   170,000   125,140   170,000	unkirk, A. V. & Pitts. 1			<b></b>	185,999	835					2,43
nica, Johnstown & Gloversville.    44,288	imira & Williamsport 1			4,434	1,476,373	234,093 280,951					
recenwich & Johnsonville	rie		44,288		35,167,058	2,889,368	81,982	151,278	173,005		2,775,49
recenwich & Johnsonville	ulton Chain				1 8 282	1,769					
recenwich & Johnsonville	enesee & Wyoming lensfield & Western				128,149	31,114					
Seeseville Ausshie Champial & Morishie Ausshie Champials & Morishie Ausshie Champials & Morishie Ausshie Champials & Morishie Ausshie Champials & Morishie & Morish		l	1		75,665	·			1		
ske Shore & Michigan Southern.    104	mestown, Chautauqua & L. E	•••••			71,219	7,425	956				
Ake Shore & Michigan Southern.    194	eesseville, Ausable Chasm & L. C ake Champlain & Moriah				8,746	1,424					
### ### ### ### ######################	ke Shore & Michigan Southern			4.788		· ·	]				
13,741   8,130   25   3   3   3   3   3   3   3   3   3	chigh & Hudson River		194	210 195 628		214,677	44	598			2,64
13,741   8,130   25   3   3   3   3   3   3   3   3   3	tt le Falls & Dolgeville				00.000	302		<u>.</u>			
didleburgh & Schoharie			1				1	1			· ·
Midietown, Unionville & W. G.	arcellus & Otisco Lake			587	17,125						36
ew Jersey & New York	iddleburgh & Schoharie				6.529						
ew York Central & Hudson River. Y. C., H. & Fort Orange.  57,802,590 608  20,808  8,595,997 608  8,595,997 608  1,378,922 27,887,485 608  1,110,886 230,349 2,303,49 4,013 22,861 441,0 684 608  77,7 65,645 608  608  77,7 609 609 609 609 609 609 609 609 609 609		l	1		1	6,186		· · · · · · ·			. 14
ew York Central & Hudson River. Y. C., H. R. & Fort Orange.  **York, Chicago & St. Louis.  **ew York, New Haven & Hartford.  **ew York, New Haven & Hartford.  **ew York, New Haven & Hartford.  **ew York, New Haven & Hartford.  **ew York, Ontario & Western.  **6,540**  **5,208**  **8,595,997**  **80,165**  **1,110,886**  **230,349**  **4,013**  **2,861**  **41,0  **88,4  **66,232**  **4,779**  **65,645**  **swayo Valley.  **is.  **swayo Valley.  **is.  **swayo Valley.  **is.  **swayo Valley.  **is.  **syayo Valley.  **sya	ew York & Ottawa	325	789		106.664	115					
Sew York, Chicago & St. Louis   2,088   8,595,997   489,165   440,165   441,9   488   441,9	ew York Central & Hudson River.				75,660 57,602,590	3.039	1,298				
isagara Junction		••••			5,331	608					
isagara Junction	ew York, Chicago & St. Louis ew York, New Haven & Hartford.			2,088 1,378,922	8,595,997 27,687,485	480,165					7,71
orwood & St. Lawrence     488     56,232     4,779     3,000     3,000     3,000     3,168     2,365     3,168	ew York, Ontario & Western		6,540	45,825	0,326,641	737,197				• • • • • •	88,43
tits     3, 168     316       wasco River     40, 254     15, 566       1ttsburg, Shawmut & Northern     700, 356     12, 606     1, 119     219, 557       ochuck     3, 419     1, 497     219, 557     3, 419       oughkeepsie & Eastern     37, 358     17, 002     9, 340       squette Lake     18, 351     8, 474     44       utland     1, 768, 530     191, 627       t. Lawrence & Adirondack     240, 167     41, 823       choharie Valley     14, 480     5, 920       liver Lake     33, 364     2, 927       kaneateles     30, 850     2, 901       outh Buffalo     482, 985     142, 334       terling Mountain     11, 319     1, 464       yracuse, Bing. & New York     603     7, 380     524, 837     45, 113     7, 842     12, 782     504, 7       terminal Railway of Buffalo     5, 818     5, 818     818     85, 0       lister & Delaware     536, 317     53, 483     84     85, 0       lister & Delaware     536, 317     53, 699     5, 326     84       linted States & Canada 1     27, 091     3, 301     4	orwood & St. Lawrence			488		4,779					34
wasco River       40,254       15,856       1,119       219,557         litsburg, Shawmut & Northern       700,356       12,606       1,119       219,557         oughkeepsie & Eastern       37,358       17,002       9,340         aquette Lake       18,351       8,474         uitland       1,768,530       191,627         choharie Valley       14,480       5,920         liver Lake       33,364       2,927         kaneateles       30,850       2,901         outh Buffalo       482,985       142,834         tering Mountain       11,319       1,464         yracuse, Bing. & New York       603       7,380       524,837         derminal Railway of Buffalo       5,818       5,818         umesassa & Bradford       58,609       5,226       84         instella Valley       35,699       5,226       84         onthed States & Canada 1       27,091       3,301       4	swayo Valley				845	2,385					
12,606   1,119   219,557	wasco River				40,254	315 15.956					43
37,358   17,002   9,340	ochuck 1				700,356 3,419	12,606	1,119				
18,351   191,627   191,6	oughkeepsie & Eastern				37,358	-	1				
240,167   41,823   5,920   14,480   5,920   14,480   5,920   14,480   5,920   14,480   5,920   14,480   14,480   5,920   14,480	utland				18,351 1.768.530	8,474					
liver Lake. 33,364 2,927 58,948 canasteles. 30,850 2,901 conth Buffalo 482,985 142,834 4 2,927 69,60 conth Buffalo 582,985 142,834 59,901 conth Buffalo 69,60 conth Buffalo 603 7,380 524,837 45,113 7,842 12,782 504,7 conth Buffalo 603 7,880 524,837	t. Lawrence & Adirondack choharie Valley				240,167	41,823					
kaneateles   kaneateles   20,850   2,901	ilver Lake		·	1	· ·	· ·	l				
terting Mountain  yracuse, Bing. & New York  603 7,380 524,837 45,113 7,842 12,782 504,7  erminal Railway of Buffalo.  unesassa & Bradford  Unesassa & Bradford  Unesassa & Bradford  Unesassa & Bradford  15,818 5,818 5,818  Unesassa & Bradford  15,818 5,818 5,818  Unesassa & Bradford  15,818 5,818 5,818  Unesassa & Bradford  15,818 5,818 5,818  Unesassa & Bradford  Unesassa & Bradford  15,818 5,818 5,818  Unesassa & Bradford  15,818 5,818 5,818  Unesassa & Bradford  15,818 5,818 5,818  Unesassa & Bradford  16,818 5,818 5,818 5,818  Unesassa & Bradford  17,820 504,7	kaneateles				30.850	2,901					
Solution   States & Canada   Solution   So	terling Mountain			l	11,319	1,464	1				
Unesassa & Bradford     5,818     5,818       Ister & Delaware     536,317     55,485       Inadilla Valley     35,699     5,326     84       United States & Canada 1     27,091     3,301		1	603	7,380	524,837	45,113	7,842	12,782			504,79
Sister & Delaware.	unesassa & Bradford				5 819						85,00
Vestors N. V. & Donosylvanisty	lster & Delaware			••••	536,317	53,485					
Vestorn N. V. & Donney I would be	nited States & Canada 1				35,699	5,326 3,301					
	Vestern N. Y. & Pennsylvania Ry.		l	132.003		·			l		

<sup>&</sup>lt;sup>1</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5–16.

TABLE 112.— Showing for each of the Steam Railroad Operating Corporations named therein the Total Operating Expenses for the year ended June 30, 1907, and the distribution thereof among the four principal heads: Maintenance of Way, Maintenance of Equipment, Conducting Transportation, and General Expense; together with the relation of these figures to the corresponding figures for the preceding year. Also various details of the four principal heads of Operating Expenses—Section 1.

[Table 112 is divided into five sections: section one is printed on page 78; section two, page 79; section three, page 80; section four, page 81; section five, page 82.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.
The figures in italics denote decrease during the year.

	TOTAL OF				DISTRIE	UTION.		
	EXPE	NSES.	Maintenan	ce of way.	Maintenance	of equipment.	Conducting tr	ansportation.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	2	3	4	5	6	7	8	9
Adirondack & St. Lawrence	\$7,527 918 22,754 30,968,397 1,278,659	\$7,572 918 417 1,615,028 327,131	\$1,808 3,658 4,905,227 304,874	\$1,808 	1,731 4,305,914 351,780	\$454 707 109,527 89,649	\$4,610 918 17,025 20,830,959 542,509	\$4,610 918 333 2,165,929 164,182
Buffalo & Susquehanna Ry. Buffalo, Attica & Arcade. Buffalo, Rochester & Pittsburgh. Campbell Hall Connecting 6. Carthage & Copenhagen 1	246,551 36,588 5,268,637 3,260 3,433	246,551 4,439 582,551 1,605 3,433	61,761 9,579 775,929 1,076 1,258	61,761 2,865 92,771 678 1,256	79,349 4,817 1,279,986 293 65	79,349 1,728 180,618 145 65	72,562 20,439 3,008,545 1,630 1,726	72,562 5,497 274,879 7 <i>5</i> 4 1,726
Catskill & Tannersville	13,025 50,889 80,594 2,584,414 6,882	1,504 2,950 25,042 1,075,873 672	5,880 12,456 19,023 1,331,850 497	2,395 1,563 14,586 794,380 348	1,467 11,928 383 211,633 935	4,983 2,027 22,721 90	5,077 22,425 61,188 997,214 5,226	328 1,143 12,483 252,605 1,173
Connecting Terminal	63,431 19,992 26,870 43,710 11,178	1,978 4,104 4,446 41,257 11,178	8.647 10,701 5,762 5,002 3,106	898 8,003 1,219 5,002 3,106	1,382 1,745 5,128 1,131	5,571 165 5,128 1,131	37,325 6,578 12,978 31,661 5,964	2,429 656 3,827 29,208 5,964
Delaware & Hudson Delaware, Lackawanna & Western Dunkirk, Alleg. Val. & Pittsb'h • Elmira & L. Ontario • Elmira & Williamsport •	8,283,406 5,963,671 276,269 1,157,622 1,417,778	488,569 243,193 24,389 201,364 231,399	1,245,365 1,490,304 88,637 167,906 220,562	47,809 \$29,118 40,088 18,389 25,786	1,666,868 1,102,900 32,921 263,537 389,374	118,864 54,317 11,693 54,499 75,536	5,111,876 3,170,837 149,432 699,513 778,701	373,935 393,199 1,254 126,391 128,369
Erie. Fonda, Johnstown & Gloversville 4 Fulton Chain Genesee & Wyoming. Glenfield & Western.	33,184,454 402,582 5,804 83,749 14,553	1,996,423 28,223 2,640 28,118 2,375	4,788,115 80,244 366 11,766 3,383	605,610 9,937 166 1,068 598	7,963,301 44,649 3,006 1,888	320,965 1,395 63 12,447 859	19,399,458 238,685 5,245 25,084 7,615	1,687,770 17,148 2,558 2,441 756
Greenwich & Johnsonville	58,446 97,282 14,000 15,569 139,461	11,559 11,791 1,123 1,602 51,504	10,996 16,088 4,625 2,399 33,925	1,237 24 320 297 14,081	9,553 11,881 1,518 967 31,784	4,952 3,375 1,217 1,432 9,566	36,226 63,584 7,704 10,612 61,579	7,135 8,741 <i>372</i> 568 30,888
Lake Shore & Michigan Southern. Lehigh & Hudson River. Lehigh Valley R. R. Little Falls & Dolgeville. Long Island	28,538,257 540,052 22,074,253 33,270 7,938,993	2,654,796 167,383 1,962,042 1,144 865,668	5,701,997 97,951 3,196,854 11,867 1,087,098	836,789 23,585 43,609 617 82,373	6,101,508 45,199 6,186,642 1,044 1,157,444	597,528 14,560 700,848 1,669 5,157	15,964,608 362,485 12,060,681 18,378 5,403,062	1,098,038 146,166 1,208,727 3,144 734,673
Lowville & Beaver River	18,295 16,011	10,255 2,363	3,334 3,048	1,535 418	1,513 637	1,276 359	12,082 10,574	6,358 117
Massena Terminal	3,472 7,611 49,997	2,217 162 7,417	3,472 2,380 7,221	2,217 170 1,397	25 1,868	925 85	4,060 40,908	810 6,105
New Jersey & New York	451,538 154,364 78,865 72,376,876 2,220	53,719 4,405 2,418 8,796,710 576	70,645 46,004 24,680 11,905,030 271	1,398 5,303 3,488 101,235 35	53,893 22,266 7,242 15,974,357	12,858 576 5,177 1,983,024 72	319,534 73,800 40,994 42,065,699 1,949	42,230 6,982 4,080 6,975,556 613
New York, Chicago & St. Louis New York, New Haven & Hartford New York, Ontario & Western Niagara Junction Norwood & St. Lawrence	7,707,343 37,850,082 5,449,968 23,104 29,930	225,485 2,627,495 390,878 3,033 7,901	1,456,253 5,479,089 1,002,728 4,628 5,519	90,353 135,889 110,628 619 1,835	1,481,080 5,638,785 1,250,562 2,007 5,734	261,231 29,740 145,727 42 2,643	4,616,235 25,286,306 3,027,418 13,827 14,828	48,207 2,675,738 132,025 2,749 2,138
Oswayo Valley 5	7,791 32,775 778,213 2,863	1,089 748 7,866 43,040 1,147	1,718 5,309 146,159 1,002	66 545 3,264 12,311 361	7 1,036 5,887 251,896 286	99 571 2,670 47,979 75	392 4,289 19,014 339,138 1,432	995 153 6,087 1,329 <i>535</i>
Poughkeepsie & Eastern	99,914 36,959 2,061,106 232,183 14,178	20,352 17,948 259,300 47,947 5,159	43,873 13,554 450,459 70,419 1,489	23,857 7,162 28,976 15,052 683	9,618 3,605 431,406 31,686 2,497	3,945 2,536 106,264 4,364 2,177	41,616 19,363 1,091,466 126,944 6,092	5,059 8,570 123,005 28,427 1,103
Silver Lake Skaneateles South Buffalo Sterling Mountain Syracuse, Bing. & New York	77,495 31,656 521,607 9,626 911,161	29,200 304 128,662 669 32,180	6,771 5,192 42,546 4,157 321,001	2,659 1,134 10,617 1,054 108,916	40,697 4,105 87,227 504 148,050	21,177 157 20,378 \$,154 76,117	20,807 18,151 379,872 4,965 410,036	2,236 2,210 96,055 411 56,653
Terminal Railway of Buffalo	29,759 6,024 675,888 30,785 25,899 6,691,182	12,841 6,024 23,551 2,642 1,068 836,590	25,553 1,068 140,993 11,113 5,335 1,231,073	12,530 1,068 3,809 2,511 479 42,130	485 79,762 1,609 3,574 1,792,945	485 15,779 1,150 8,268 234,319	3,499 3,710 416,390 14,655 15,645 3,507,882	632 3,710 38,537 632 3,735 531,293

<sup>1</sup> Began operating March 13, 1907. 2 Operated from July 1, 1906, to April 30, 1907, inclusive. 3 Operated from May 1, 1907, to June 30, 1907, inclusive. 4 Includes the electric division. 4 Ceased operating November, 1906. 5 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," pages 5-16.

TABLE 112.—Showing for each of the Steam Railroad Operating Corporations named therein the Total Operating Expenses for the year ended June 30, 1907, and the distribution thereof among the four principal heads: Maintenance of Way, Maintenance of Equipment, Conducting Transportation, and General Expense; together with the relation of these figures to the corresponding figures for the preceding year. Also various details of the four principal heads of Operating Expenses—Section 2.

[Table 112 is divided into five sections: section one is printed on page 78; section two, page 79; section three, page 80; section four, page 81; section five, page 82.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

	DISTRIBUTION	(concluded).			CE OF WAY EX			EXPENSE OF
•	General	l expense.		IEAR ENDED	UNE 30, 1907.		REPAIRS ANI	RENEWALS.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Repairs of roadway and renewals of rails and ties.	Bridges, culverts, fences, and crossings.	Buildings and fixtures, docks and wharves, and telegraph and tele- phone lines.	Stationery, printing, and other expenses.	Locomotion.	Passenger cars.
1	10	11	12	13	14	15	16	17
Adirondack & St. Lawrence	\$655	\$655	. \$1,716	\$18	\$29	\$45	\$250	\$3
Auburn Construction Co	: 340	36.701 3,275	2,711 3,711,473 265,678	299 448,991 22,381	648 715,166 16,339	29,597 476	1,385 1,715,498 115,482	32 1,073,631 13,700
Buffalo & Susquehanna Ry	32,879 1,753	32,879 79 34,283 128 386	60,817 5,936 607,022 882	423 3,357 81,865 54	340 286 84,848	181 2,194 140 1,256	8,555 4,224 499,347	1,436 347 57,477
Catskill & Tannersville	601 4,080	1 <i>53</i> 673	3,946 6,644	759 1,128	38 1 413	1,142 3,271	789 8,582	
Catskill Mountain Central Dock & Terminal  Central New England Champlain & St. Lawrence	43,717 224	6, 167 69	302,350 487	972,434	1,413 19,023 56,506	560	383 101,868 292	23,712 160
		3,515 331	1,362 5,192	5,125	7,285	384	350	118
Connecting Terminal Cranberry Lake Dansville & Mt. Morris. Delaware & E. R. R 2 Delaware & E. Ry 2	6,385 1,919 977	1,673 1,919 977	4,865 3,053		91 17	5,762 46 36	1,359 373	1,304 247
Delaware & Hudson	259,297 199,630	52,039 24,795	1,010,453 811,295	98,365 233,075	135,274 442,493	$\frac{1,273}{3,441}$	601,072 312,508	123,059 141,215
Delaware & Hudson Delaware, Lackawanna & Western Dunkirk, Alleg. Val. & Pittsb'gh • Elmira & L. Ontario • Elmira & Williamsport •	5,279 26,666 29,141	24,795 2,752 2,085 1,708	70,850 111,751 132,336	12,281 18,758 63,749	5,299 36,879 23,710	207 518 767	12,475 96,532 125,124	2,528 17,562 18,255
ErieFonda, Johnstown & Gloversville 4 Fulton Chain	1,033,580 39,004	24,008 257	3,620,454 73,124	362,923 1,556	793,273 5,527	11,465 37	2,856,037 10,322	581,046 24,940
Fulton Chain	193 43,893 1,667	28 17,044 162	314 9,714 3,292	477 18	1,575 73		2,946 1,533	60 90
Greenwich & Johnsonville	1,671 5,729 153	709 349 42	10,538 14,094 4,406	330 872 79	128 1,116 140	6	8,168 9,423 1,368	1,385 1,399 50
Lake Champlain & Moriah	$1,591 \\ 12,173$	2,708	1,539 20,944	334 2,960	9,118	112 903	10,967	241 745
Lake Shore & Michigan Southern Lehigh & Hudson River Lehigh Valley R. R. Little Falls & Dolgeville Long Island	34.417	122,441 11,982 8,858 5,246 53,779	4,680,925 80,872 2,416,499 6,378 712,717	362,203 8,591 208,649 3,708 100,336	636,638 8,055 557,472 819 270,110	22,231 433 14,234 962 3,935	1,673,705 17,838 2,798,953 684 495,479	607,667 3,108 367,732 235 358,442
Lowville & Beaver River	1	1,086	3.191	18	13	112	1,315	182
Marcellus & Otisco Lake		1,469	2,910 3,472 2,350 6,898	319	129 30 4		385 25 1,486	
New Jersey & New York New York & Ottawa	7,466 12,294	3,30 <u>2</u>	58,273 38,223	2,983 4,167	9,388 3,599	1 15	32,828 8,741	14,582 4,945
New York & Pennsylvania New York Central & Hudson River N. Y. C., H. R. & Fort Orange	5,949 2,431,790	60,635	20,637 8,345,582 271	2,536 1,171,400	395 2,252,762	1,112 135,286	3,506 5,923,012	1,664 1,992,204
New York, Chicago & St. Louis New York, New Haven & Hartford	153,775 1,445,902	6,400 117,386	787,524 3,281,915 714,531	545,521 1,227,898	118,837 946,513	4,371 22,763	673,326 2,264,161	121,310 1,139,477
New York, Ontario & Western Niagara Junction Norwood & St. Lawrence	169,260 2,642 3,849	2,498 293 1,285	714,531 2,768 5,080	112,146 1,762 400	172,654 67 32	3,397 31 7	463,874 1,920 2,757	148,669
Oswayo Valley 5	115 748	69 <i>521</i>		9		1,709	7	
Owasco River Pittsburg, Shawmut & Northern Pochuck •	2,565 41,020 143	2,363 6,043 178	4,847 125,911 749	373 8,562 27	10,106 36	1,580 190	4,250 67,090	8,272
Poughkeepsie & Eastern	4,807 437	4,619 320	· 33,824 8,261	7,959 4,252	2,090 1,026	15	5,151 3,488	2,425 60
Rutland	87,775 3,134 4,100	1,055 104 2,562	328,931 39,932 1,232	4,252 62,720 18,112	58,186 12,330	622 45 257	168,094 19,747 1,209	52,914 656
Silver LakeSkaneateles	9,220 4,208	3,128 2,903	4,975 4,083	60 22	1,736		2,078 3,737	431 368
South BuffaloSterling MountainSyracuse, Bing. & New York	11,962 32,074	1,612 2,325	35,347 3,847 146,190	1,748 66,575	4,216 310 107,816	1,235	27,866	13,593 4,042
Terminal Railway of Buffalo Tunesassa & Bradford	707 761	<i>321</i> 761	24,558 829	121	870	239	255	
Ulster & Delaware. Unadilla Valley. UnitediStates & Canada	38,743 3,408	4,602 649	100,737 9,005	18,454 1,160	21,682 923	120 25	27,378 783	20,362 124
Western N. Y. & Pennsylvania Ry	$1,345 \\ 159,282$	80 28,848	4,362 948,925	138,463	758 141,001	2,684	$   \begin{array}{c}     1,531 \\     611,962   \end{array} $	377 1 <b>27,</b> 678

TABLE 112.— Showing for each of the Steam Railroad Operating Corporations named therein the Total Operating Expenses for the year ended June 30, 1907, and the distribution thereof among the four principal heads: Maintenance of Way, Maintenance of Equipment, Conducting Transportation, and General Expense; together with the relation of these figures to the corresponding figures for the preceding year. Also various details of the four principal heads of Operating Expenses—Section 3.

[Table 112 is divided into five sections: section one is printed on page 78; section two, page 79; section three, page 80; section four, page 81; section five, page 82.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in italics denote decrease during the year.

	MAINTENA	NCE OF EQUIPI ENDED JUNE	MENT EXPENSE 30, 1907.	FOR YEAR	TION EXPE	CONDUCTING NSE FOR YEAR	TRANSPORTA- ENDED JUNE
		Repairs an	d renewals.		L	ocomotive ser	vice.
ABBREVIATED NAME OF CORPORATION.	Freight and work cars.	Marine equipment.	Shop machinery and tools.	Stationery, printing, and other expenses.	Enginemen and roundhouse men.	Fuel.	Water, oil, tallow, waste, and other supplies.
1	18	19	20	21	22	23	24
Adirondack & St. Lawrence	\$70		\$47	\$84	\$1,114	\$1,000	\$5
Bath & Hammondsport	314 1,126,384	\$4,173	56,835	329.393	2,060 3,031,318	4,151 5,269,823	23 308,36
Buffalo & Susquehanna R. R	187,046		8,979	26,573	127,233	113,568	12,21
Buffalo & Susquehanna Ry	69,265 256		10	92	12,145 2,587	9,872 6,290	3,44
Ruffalo Rochaster & Pittshursh	808 480		33,086	83,587 17 <b>6</b>	665,892	472,069 489	88,80 4
Campbell Hall Connecting					557	332	3
Catskill & Tannersville	1.853		285	438 1,208	946 3,707	$2,152 \\ 6,742$	4 42
Central Dock & Terminal	59,885 350		7,553	18,615	155,425	244,215	19,10
			55	78	361	801	6
Connecting Terminal			223	691	1,066	2,016	10
Dansville & Mt. Morris	1,871		127	1,745 467	2,997	6,299	50
			21	144	1,069	146	3
Delaware & Hudson	674,609 580,586 13,848		70,164 35,184	197,964 33,407	931,227 562,468	1,359,427 787,774	111,72 70,94
Dunkirk, Alleg. Val. & Pittsb'h Elmira & L. Ontario Elmira & Williamsport	13,848 130,671 212,008	225	380 6,147 12,281	3,690 12,400	20,040 103,188	27,814 131,376	2,30 13,64
				21,706	138,287	182,124	16,48
Erie	3,301,977 516	604,281	244,695 3,387	375,265 5,484	3,352,343 22,062 79	3,835,241 41,931	499,18 3,87
Glenesee & Wyoming					3,914	4,082	49
				5	583 3.943	2,322 9,501	18
Greenwich & Johnson ville	379		413 67	267	8,593 1,403	11,558 2,034	74 51 21
Kanona & Prattsburgh . Keeseville, Ausable Chasm & L. C	33 31		37 1,783	208	1,350 7,283	1,975 29,402	13 2,88
ake Shore & Michigan Southern	18,289	12,852	204,392	488,999	2,630,369	3,304,269	381,22
ablah & Hudson River	3,113,893 13,832 2,615,740	1,545	1,717 182,025	8,704 220,647	57,935 2,077,464	91,494 3,162,260	8,89 236,24
chigh Valley R. R. Little Falls & Dolgeville. Long Island	2,013,740 35 162,764	56,170	34,152	50,437	2,263 572,663	2,829 996,991	250,25 101,43
Lowville & Beaver River	102,704		02,102	12	2,380	2,348	25
Aarcelius & Utisco Lake	252				2,249	2,682	22
Middleburgh & Schoharie			86	296	825 4,442	595 5,797	11 43
New Jersey & New York	4.798			1,685	48,890	76,191	9,26
New York & Ottawa	2 04		1,614	4,872 306	9,887 6,895	18,307 13,930	1,78 1, <b>6</b> 3
New York Central & Hudson River	6,053,795	420,310	505,587	1,079,459	7,091,777 256	7,773,705	968,35 30
New York, Chicago & St. Louis	616,542		31,093	38,809	681,556	877,541	72,07
New York (Intario & Western	616,542 1,277,713 510,378	185,481 42,327	183,961 17,429	587,992 67,885	3,309,225 487,867	5,322,326 708,621	504,06 51,03
Viagara Junction Vorwood & St. Lawrence	240		64 62	23 2,275	2,988 3,274	3,503 4,389	34 26
Swayo Valley 5					366		1
Otis Owasco River	1,577		56	1,036	1,059 4,834	941 4,450	33
ittsburg, Shawmut & Northern	153,094 206		5,722	17,718 80	66,246	65,736 286	12,33 8
Poughkeepsie & Eastern	1,028		. 379	635 49	5,841	13,001	1,00
Lutiand	146,921	76	35,066	28,335	2,254 197,019	8,305 379,362	23 23,33
t. Lawrence & Adirondack	9,924			1,359 1,288	15,984 390	43,037 794	2,30 7
Biver Lake	38,188				3,070 2,679	3,515 4,543	47
South Ruffelo	•••••		1,526	44,242 504	86,735	75,672 1,322	5,76
Sterling Mountain. Syracuse, Bing. & New York.	103,599		962	5,654	62,658	68,282	9,69
Terminal Railway of Buffalo	100			50	172	903	•••••
Ulster & Delaware	10, <sup>180</sup> 10, <sup>772</sup> 67		6,995 34	14,255 601	59.288	147,277 4,678	9,77 23
United States & Canada	763		356 41,819	547 91,805	2,781 2,484 613,297	5,580 734,236	78,27

TABLE 112.— Showing for each of the Steam Railroad Operating Corporations named therein the Total Operating Expenses for the year ended June 30, 1907, and the distribution thereof among the four principal heads: Maintenance of Way, Maintenance of Equipment, Conducting Transportation, and General Expense; together with the relation of these figures to the corresponding figures for the preceding year. Also various details of the four principal heads of Operating Expenses—Section 4.

[Table 112 is divided into five sections: section one is printed on page 78; section two, page 79; section three, page 80; section four, page 81; section five, page 82.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in italics denote decrease during the year.

	DETAILS OF	CONDUCTING T	RANSPORTATIO	N EXPENSE FO	R YEAR ENDED	JUNE 30, 190	(continued).
ABBREVIATED NAME OF CORPORATION.	Train service supplies and expenses.	Switchmen, flagmen, and watchmen.	Station and telegraph service and supplies.	Debit balance switching, car mileage, and hire of equipment.	Loss and damage, injuries to persons, and clearing wrecks.	Operating marine equipment.	Advertis- ing, outside agencies, and com- missions.
1	25	26	27	28	29	30	31
Adirondack & St. Lawrence. Auburn Construction Co. Bath & Hammondsport. Boston & Maine. Buffalo & Susquehanna R. R.	2,182 2,946,862 107,191	\$498 2,414,741 19,547	\$583 36 3,380 3,842,720 63,026	\$256 4 1,035 976,769 27,684	\$237 938,261 27,177	\$17,749	\$94 269,956 1,136
Buffalo & Susquehanna Ry	12,116 1,601 404,613 652 115	248 499 233,275	9,369 3,290 407,607	13,578 3,279 37,873 207 213	1,291 304 69,897		279 20 46, 203
Catskill & Tannersville	888 4,665 127,284 34	732 80,349 821	787 3,175  125,581 1,005	149,750	22,589 54	3,941	
Connecting Terminal	1,232 8,856 1,483	913	6,928 1,461	847	13 395 663 236		329 173
Delaware & Hudson Delaware, Lack. & Western Dunkirk, Alleg. Val. & Pittsb'h 6 Elmira & L. Ontario 6 Elmira & Williamsport 6	772,450 472,142 19,615 91,320 116,299	449,063 303,460 2,997 39,061 56,985	713,125 515,635 27,137 119,296 104,582	189,483 21 34,976 38,759 64,534	290,768 135,350 2,826 7,068 8,631	2,228	83,746 184,710 1,385 6,847 8,300
Erie. Fonda, Johnstown & Gioversville  Fulton Chain. Genesee & Wyoming. Genesee & Westorn	2,596,967 101,366 883 4,015	1,906,075 1,479	3,245,058 19,504 225 3,411 37	32,387 8,431 3,238 3,985 489	668,701 17,457 30 771	1,522,887	615,058 1,073 40
Greenwich & Johnsonville	5,780 6,556 818 1,236 18,105	768 1,512 400 308	4,310 16,954 1,793 2,224 164	6,239 9,916 429 364 200	2,289 1,412 23 12 2,794		20 84 3 121
Lake Shore & Michigan Southern	2,028,760 72,165 1,554,360 1,624 577,499	1,702,982 9,884 1,152,088 580 503,641	2,788,074 41,297 1,827,855 4,933 740,246	851,889 2,305 1,708 261,093	861,317 3,450 305,301 200,248	2,705	528,284 2,270 605,316 52 90,881
Lowville & Beaver River. Marcellus & Otisco Lake. Massena Terminal. Middleburgh & Schoharie. Middletown, Unionville & W. G.*	2,402 1,344 875 5,640	180 1,927	2,130 1,313 960 7,394	1,094 600 140 14,649	24 15 125 17		889 839 2
New Jersey & New York	54,108 11,859 6,272 5,686,426	12,783 598 4,071,522	32,068 9,666 6,390 5,896,270	29,907 6,171 4,313 1,175,909	7,871 5,812 503 2,414,571	4,403 30 1,901,874	1,854 391 3 1,755,228
New York, Chicago & St. Louis	3,393,902 502,629 2,975 2,709	406,414 2,299,079 103,140 2,444	697,814 6,413,841 374,448 11 2,623	353,565 895,036 89,089	237,665 922,493 116,277 114 49	743,227 81,670	343,456 128,753 80,091
Oswayo Valley <sup>6</sup> . Otis Owasco River Pittsburg, Shawmut & Northern Pochuck <sup>6</sup> .	34 49,529 417	6,882 9,592	1,316 338 35,395	90 43,709 330	366 5,072		175 1,321
Poughkeepsie & Eastern	4,866 2,773 167,641 25,067 1,010	1,875 38,132 165 182	5,894 1,860 171,290 14,625 607	2,225 3,734 54,548 16,703 1,643	2,202 13 63,598 3,833	206	42 66 44,537 3,471
Silver Lake Skaneateles South Buffalo Sterling Mountain Syracuse, Bing. & New York	3,498 1,548 124,186 3,032 42,513	420 555 13,445 504 41,847	2,061 3,567 17,633	6,340 1,790 30,149	2,254 15,890		20,875
Terminal Railway of Buffalo Tunesassa & Bradford Ulster & Delaware Unadilla Valley. Undilla Valley. Undilla Valley. Undilla States & Canada •	2,454 71,124 2,207	2,284 9,418 77 353,849	1,215 55,553 2,853 2,122 560,080	19,007 619 767 124,993	9,177 3 185 87,433	75	10,055 40 911 71,945

For notes 1, 2, 3, 4, 5 6, see page 78.

TABLE 112.— Showing for each of the Steam Railroad Operating Corporations named therein the Total Operating Expenses for the year ended June 30, 1907, and the distribution thereof among the four principal heads: Maintenance of Way, Maintenance of Equipment, Conducting Transportation, and General Expense; together with the relation of these figures to the corresponding figures for the preceding year. Also various details of the four principal heads of Operating Expenses—Section 5.

[Table 112 is divided into five sections: section one is printed on page 78; section two, page 79; section three, page 80; section four, page 81 section 5, page 82.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in italics denote decrease during the year.

	TRANSPORT PENSE FOR	CONDUCTING FATION EX- YEAR ENDED 1907 (con-	DETAILS O	F GENERAL EX	PENSE FOR YE	AR ENDED JUN	E 30, 1907.
ABBREVIATED NAME OF CORPORATION.	Stock yards, elevators, rents for tracks, yards, terminals, buildings, and other property.	Stationery, printing, and other expenses.	Salaries of general officers.	Salaries of clerks and attendants.	Insurance.	Legal expense.	Other general expense.
1	32	33	34	35	36	37	38
Adirondack & St. Lawrence. Auburn Construction Co. Bath & Hammondsport. Boston & Maine. Buffalo & Susquehanna R. R.		\$609 878 3,090 691,032 33,067	\$124,317 29,818	\$180 262,518 20,261	\$169 163 251,334 16,612	\$23 17 202,538 1,545	\$283 160 85,590 11,260
Buffalo & Susquehanna Ry. Buffalo, Attica & Arcade. Buffalo, Rochester & Pittsburgh. Campbell Hall Connecting 6. Carthage & Copenhagen 1.	3,310 300 457,711	6,910 2,207 124,600 233 400	13,841 456 53,746	2,736 744 67,418	1,946 174 13,172	3,945 15 23,829	10,411 364 46,012 261 281
Catskill & Tannersville Catskill Mountain Central Dock & Terminal 6 Central New England Champlain & St. Lawrence 6		104 741 33,422 34,083 183	150 2,800 12,909 54	16,869	329 3,136 35	203 2,535 26	451 748 8,268 53
Connecting Terminal Cranberry Lake Dansville & Mt. Morris Delaware & E. R. R. 3 Delaware & E. R. R. 3	2,436	37,312 12,978 2,649 1,203	3,000	4,500 500 301 97	755 884 341		9,959 76 6,385 734 539
Delaware & Hudson. Delaware, Lack. & Western. Dunkirk, Alleg. Val. & Pittsb'h  Elmira & L. Ontario  Elmira & Williamsport  Elmira & Williamsport	363,601 26,490 2,124 111,235 36,310	166,228 111,840 8,212 35,490 46,160	40,789 47,776 1,177 2,915 3,990	83,664 79,154 2,819 9,410 12,179	31,144 12,569 8,511 9,697	30,271 33,076 709 4,158 1,279	73,429 27,058 574 1,672 1,996
Erie Fonda, Johnstown & Gloversville Fulton Chain Genesee & Wyoming Glenfield & Western	392,586 10,379	732,972 11,125 790 4,076 93	197,364 16,947 39,110 1,500	440,807 5,958 7 2,051	76,330 6,105 5	106,547 3,768	212,532 6,226 181 2,732
Greenwich & Johnsonville	P .	2,334 4,684 985 2,798 442	2,406	1,673 55 488 3,427	474 406 90 214 1,388	294 7 1 50	1,197 950 1 888 5,208
Lake Shore & Michigan Southern Lehigh & Hudson River Lehigh Valley R. R Little Falls & Dolgeville Long Island	227,370 54,992 609,826	660.065 17,797 527,257 3,752 960,034	149,265 16,767 113,877 280 71,441	416,317 7,564 280,000	1,826 3,232 59,981 411 38,591	80,234 1,066 69,027 64 21,247	122,502 5,788 107,191 1,226 75,983
Lowville & Beaver River	50	1,394 1,809 250 574	770	842	34 416 183	303	490 1,033 90
New Jersey & New York	38 808	5,593 8,340 1,058 1,415,650 1,393	1,916 4,685 1,500 432,282	3,988 654 3,566 1,057,235	449 382 293,370	553 476 403 172,202	560 6,097 480 476,701
New York, Chicago & St. Louis New York, New Haven & Hartford New York, Ontario & Western Niagara Junction Norwood & St. Lawrence	502,818	177,921 878,856 107,911 1,443 1,487	48,524 214,747 52,838	73,886 530,572 57,754 1,136 1,624	50 208,650 21,858 1,024 771	17,903 203,675 10,297	13,412 288,258 26,513 482 599
Oswayo Valley *	115	3 95 1,572 <b>22,6</b> 07 367	600 647 9,454	822 13,177	8 20 3,300	789 7,580	109 148 287 7,509
Poughkeepsie & Eastern	3,100 10,302	1,562 124 50,602 1,350 1,290	23,700 1,800 2,500	71,412 32,698 19 1,333	304 4,232 451 147	1,251 14,527 28	1,840 437 12,618 836 120
Silver Lake	12 218	1,251 3,135 11,722 16,472	9,000 3,100 9,260	11,611	996 186 208	112 1,442 5,953	220 1,074 3,194
Terminal Railway of Buffalo. Tunesassa & Bradford Ulster & Delaware. Unadilla Valley. United States & Canada 6 Western N. Y. & Pennsylvania Ry	2,519 65 90	93 23,202 1,085 405 225,259	150 16,728 1,200 314 20,514	14,009 1,285 351 65,651	2,485 219 234 47,357	600 419 2,361 162 11,921	107 190 3,160 704 284 13,839

TABLE 113.— Showing for each of the Steam Railroad Operating Corporations named therein the Number of Tons of Freight Carried, the Ton-Miles of Freight, the Freight-Train Mileage and Mixed-Train Mileage, the Average Freight Revenue per Ton-Mile, and the Average Number of Ton-Miles per Freight-Train Mile, for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 1.

[Table 113 consists of Part A and Part B, and is divided into three sections: section one is printed on page 83; section two, page 84; section three, page 85.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *statics* denote decrease during the year.

PART A .- Corporations operating partly within and partly without the State of New York.

		<del></del>		:		FRI	EIGHT.				
	(	Numbe Last thr	r of tons		1.)		(L	Tons carried ast three figu		l.)	
	Total.	Thro	ough.	Lo	cal.	Total		Thro		Loc	æl.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.
. 1	2	3	4	5	6	7	8	9	10	11	12
Boston & Maine Buffalo, Rochester & Pittsburgh Central New England Delaware & Hudson Delaware, Lacka. & Western	23,263 9,549 2,707 19,184 11,990	11,481 9,263 2,520 9,683 6,048	691 1,135 784 1,158 4,005	11,782 286 187 9,501 5,942	23 36 9 803 5,522	2,296,971 1,393,102 138,124 1,762,615 1,709,750	286,471 151,224 25,646 197,230 433,038	1,540,079 1,382,377 129,187 1,026,415 873,210	183,402 150,237 25,633 132,958 376,604	756,892 10,725 8,937 736,200 836,540	103,069 987 13 64,272 808,641
Dunkirk, A.V. & Pittsburgh	288 3,868 38,202 33,903 1,975	207 30,717 10,688 1,861	3,059 2,710 486	7,485 23,215 114	291 3,322 6	10,906 285,036 5,521,005 5,656,030 109,767	790 60,140 323,771 144,361 39,089	8,811 4,285,789 2,739,924 106,997	1,056 349,293 535,128 38,664	2,095 1,235,216 2,916,106 2,770	246 25,522 390,787 425
Lehigh Valley R. R. New Jersey & New York. New York & Pennsylvania. New York Central & Hudson River. New York, Chicago & St. Louis.	140,001	170 82 35,412 4,629	13 5 2,903 580	66 35 10,555 2,656	3 3 205 22	4,770,100 3,553 3,220 8,964,145 1,653,422	427,223 123 11 421,313 87,480	2,116 2,254 7,861,807 1,379,027	249 8 459,734 106,576	1,437 966 1,102,338 274,395	126 3 38,421 19,095
New York, New Haven & Hartford New York, Ontario & Western Pittsburg, Shawmut & Northern Rutland St. Lawrence & Adirondack	5,308 1,261 2,145	12,590 692 1,941 507	941 50 373 87	8,780 4,616 204 25	170 567 	1,927,687 723,581 71,368 216,442 22,083	39,082 61,930 2,877 32,574 4,089	1,485,867 105,272 201,957 21,407	37,227 8,928 30,585 4,017	441,820 618,309 14,485 676	1,855 53,001 1,989 72
Western New York & Penn, Ry	11,702	5,789	1,131	5,913	815	1,387,786	231,921	963,013	173,343	424,773	58,577
PART I	B.— Co	BPORATIO	ONS OPE	RATING	WHOLLY	WITHIN TH	e State o	F NEW YOR	ık.		
Bath & Hammondsport  Buffalo & Susquehanna R. R.  Buffalo, Attica & Arcade.  Campbell Hall Connecting 4.  Carthage & Copenhagen 1.	27 2,528 57 36 5	27  36 5	3 6 5		:::::	262 177,511 766 135 41	63,031 77 166 41	262 135 41	27 166 41		<i>5</i>
Catskill & Tannersville	71 423 271 57	423 271	63 35	 57	::::: ::::i	7 854 511 271 343	1 69 75 35 10	511 271	63 35	343	10
Dansville & Mt. Morris	36 17 7 2,811 223			36	 	543 295 142 163,256 2,278	130 295 142 43,687 78		•••••	543	130
Fulton Chain Genesee & Wyoming Glenfield & Western Greenwich & Johnsonville Jamestown, Chautauqua & L. E	69 338 31 141 145	1  71 128	21 16	68 31 70 17	67 iò 10 20	152 3,375 264 2,400 3,473	146 <i>406</i> 39 716 267	2 1,200 3,060	358	150 264 1,200 413	147 39 358
Kanona & Prattsburgh	21 20 749 41 3,204	21 20 	1 3 	749 41	58 5	242 99 5,243 423 79,058	12 14 407 47 9,344	242 99	12 14	5,243 423	407 47
Lowville & Beaver River	22 8 131 225 53	18 130 97	10 26 3	1 128 53	3  10 35	201 43 1,531 4,612 53	120 2 355 387 35	1,521 2,577	357 126	13 11 2,034	6 1 259
Norwood & St. LawrenceOtisOwasco RiverPochuck 4Poughkeepsie & Eastern	177 2 140 27 31	 27	 5 <b>2</b>	140	14	887 3 45 72 303	46 18 143	72	143	45	18
Raquette Lake. Schoharie Valley. Silver Lake. Skaneateles. Sterling Mountain.	77 29 249 80 47	1 249 47	 46 9	76 	61	1,184 127 1,793 360 357	892 56 578 65 123	12 1,793 356	578 66	1,172 i	89 <b>6</b>
Syracuse, Binghamton & New York Tunesassa & Bradford Ulster & Delaware Unadilla Valley United States & Canada	946 24 466 48 196	693	103  31	253 24 466 48 11	24 72 8 3	62,689 85 31,127 654 4,276	9,321 85 9, <b>2</b> 74 100 753	49,672	8,726 711	13,017 85 31,127 654 160	595 85 9,\$74 100 42

<sup>&</sup>lt;sup>1</sup>Began operating March 13, 1907. <sup>2</sup>Operated from July 1, 1906, to April 30, 1907, inclusive. <sup>3</sup>Operated from May 1, 1907, to June 30, 1907, inclusive.

<sup>&</sup>lt;sup>4</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16,

TABLE 113.— Showing for each of the Steam Railboad Operating Corporations named therein the Number of Tons of Freight Carried, the Ton-Miles of Freight, the Freight-Train Mileage and Mixed-Train Mileage, the Average Freight Revenue per Ton-Mile, and the Average Number of Ton-Miles per Freight-Train Mile, for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 2.

Table 113 consists of Part A and Part B, and is divided into three sections: section one is printed on page 83; section two, page 84; section three, page 85.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *thatica* denote decrease during the year.

PART A .- Corporations operating partly within and partly without the State of New York.

				TRAIN M	ILEAGE.			
		Frei	ght.			Mis	red.	
ABBREVIATED NAME OF CORPORATION.	(Last the	tal. ree figures tted).	Per mile	of road.	To (Last thr omit	ee figures	Per mile	of road.
	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	13	14	15	16	17	18	19	20
Boston & Maine. Buffalo, Rochester & Pittsburgh	10,016 2,451 573 3,917 2,823	638 176 90 538 324	4,469 4,308 1,956 5,314 6,537	283 305 72 726 737	125 114 60 136 24	25 22 17 20 2	56 900 205 185 56	1 4 8 8
Dunkirk, Alleg. Val. & Pittsburgh 4	111 914 11,796 8,779 352	96 424 330 132	1,226 1,210 6,202 5,776 3,644	127 166 217 1,079	298 27		196 284	
Lehigh Valley R. R. New Jersey & New York. New York & Pennsylvania. New York Central & Hudson River. New York, Chicago & St. Louis.	9,062 40 21,329 4,548	440 1 760 57	6,293 829 5,943 8,696	333 14 197 70	35 225	25	628 63	<b>::</b>
New York, New Haven & Hartford		99 137 4 115 7	3,824 3,510 925 1,715 1,352	43 252 44 245 114	238 1,008 76 135	19 32 25 1	116 1,846 348 288	10
Western New York & Pennsylvania Ry		639	5,862	1,125	19		32	
PART B.— Corporation				G	N T			
Bath & Hammondsport Buffalo & Susquehanna R. R. Buffalo, Attica & Arcade Campbell Hall Connecting 4 Carthage & Copenhagen 1	3	146	312 2,393	600	95 17 5 3	17 2 2 1 3	588 390 606 1,356	6 8 87
Catskill & Tannersville. Catskill Mountain. Champlain & St. Lawrence 4 Connecting Terminal. Oranberry Lake.		1	482 1,273	79 384	10 42 11		1,818 2,128	
Dansville & Mt. Morris  Delaware & E. R. R. <sup>3</sup> .  Delaware & E. R.y. <sup>3</sup> .  Elmira & Lake Ontario <sup>4</sup> .  Fonda, Johnstown & Gloversville.	7	7 7 3 98	518 15 62 5,784 286	518 15 62 927 3	2 i6	7   2	180  187	
Fulton Chain. Genesee & Wyoming. Glenfield & Western. Greenwich & Johnsonville. Jamestown, Chautauqua & L. E.	2 13 2 22 43	2 1 2 30	810 806 127 1,035 1,109	810 57 123 791	1 6 7	\$8	255 389 434	98
Kanona & Prattsburgh Keeseville, Asuable Chasm & L. C Lake Champlain & Moriah Little Falls & Dolgeville Long Island	<u>4</u>	is	75	### ### ### ### ###	21 3 · 34 27	8 8 9	1,877 612 8,609 2,574	61 76 83
Lowville & Beaver River Middleburgh & Schoharie Middletown, Unionville & W. G. New York & Ottawa. N. Y. C., H. R. & Fort Orange.	27 71 53	5 35	720 1,985 1,022 53	34 68 35	10	4	980	88
Norwood & St. Lawrence  Otis  Owasco River.  Pochuck 4.  Poughkeepsie & Eastern	4		506	326	12 7 2 40	2 	1,653 6,400 730 1,030	33 14 81
Raquette Lake	5 11 38 21	2 8 i	268 548 4,238	95 84	9 	1	512 922	
Syracuse, Binghamton & New York	176 226 21	84 14 2	2,168 1,751	38 188 711 83	24 48 40	29 26	300 372 2,089	22 1,34

Began operating March 13, 1907.
 Operated from July 1, 1906, to April 30, 1907, inclusive.
 Operated from May 1, 1907, to June 30, 1907, inclusive.

<sup>&</sup>lt;sup>4</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 113.— Showing for each of the Steam Railroad Operating Corporations named therein the Number of Tons of Freight Carried, the Ton-Miles of Freight, the Freight-Train Mileage and Mixed-Train Mileage, the Average Freight Revenue per Ton-Mile, and the Average Number of Ton-Miles per Freight-Train Mile, for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 3.

[Table 113 consists of Part A and Part B, and is divided into three sections: section one is printed on page 83; section two, page 84; section three, page 85.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

PART A .- Corporations operating partly within and partly without the State of New York.

	TRAI	Work an	d other.	ied).	) 	AVE		ight revi n-mile).	ENUE		TON-MI	RAGE (LES PER
ABBREVIATED NAME OF CORPORATION.	(Last thr	tal. ee figures ited.)	Per mile	of road.	To	tal.	Thro	ugh.	Loc	cal.		HT AND RAIN-MILE
	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.		Increase over pre ceding year.
1	21	22	23	24	25	26	27	28	29	30	31	32
Boston & Maine Buffalo, Rochester & Pittsburgh Central New England Delaware & Hudson Delaware, Lack. & Western	10,361 1,868 15 84 783	527 53 57 12 23	4,621 328 51 114 181	235 9 158 16 6	cents. 1.082 .500 1.250 .608 .635	cents. .070  .100 .002 .085	cents. .782 .500 1.220 .469	cents. .064 	cents. 1.692 2.000 1.660 .803	cents. .183	227 543 219 435 601	1: 1: 1: 9:
Dunkirk, Alleg. Val. & Pittsb'h 4 Elmira & Williamsport 4 Erie Lake Shore & Michigan Southern Lehigh & Hudson River	10 128 11,067 721 37	10 13 789 51 13	110 170 5,824 474 380	110 18 367 35 104	.635 .518 .637 .527 .712	.962 .013 .016 .011	 .573 .448 .682	.024	 .858 .601 1.952	.013 .054 .067	98 312 468 623 290	3 1
Lehigh Valley R. R	1,224 66 2,078 2,053	184 16 320 272	850 1,376 579 3,925	82 335 23 88 522	.631 3.745 2.350 .640 .520	.005 .110 .103 .010 .002	3.570 .580 .467	.021	1.090 .787	.020	526 90 91 416 363	2:
New York, New Haven & Hartford. New York, Ontario & Western Pittsburg, Shawmut & Northern Rutland St. Lawrence & Adirondack	138	481 38 7 16 1	3,506 3,050 634 68 84	229 69 52 55 20	1.436 .874 .981 .817 1.090	.029 .030 .083 .040 .010	1.067 .751 	.046 .017 	2.678 .895 1.727 3.930	.032 .394 .590	238 247 258 231 251	10
Western N. Y. & Pennsylvania Ry.	447	55	748	96	.493	.008	l	l	1	1	394	10
PART	B.— Co	RPORATIO	NS OPER	ATING WI	OLLY WI	TEIN TH	E STATE	of New	York.			
Bath & Hammondsport	30 3	11 2	170 114	48 102	9.160 .857 4.450 2.893	.178 .298 .222 .893	9.128  2.893	.108	52.290	33.237	31 262 46 26	40
Carthage & Copenhagen 1		ii	562	548	11.050 23.245 3.057 .944 87.320	.255 .343 .087 5.350	944	.087	23.245 3.057	.255	1 17 332	73
Cranberry Lake		i i	1,416	66	4.984 3.238 8.110 5.930 .633	1.646			3.238	.16\$	32 60 42 50 267	34
Fonds, Johnstown & Gloversville. Fulton Chain. Genesee & Wyoming. Glenfield & Western. Greenwich & Johnsonville.	53 5	3 1	618 331 3	35 	.934 5.440 3.790 4.149 3.152	.038 13.840 .480 .115 .348	13.240 3.152	.820	5.310 3.790 4.149 3.152	18.980 .420 .115 .348	56 65 175 28 102	5: 16 2:
Jamestown, Chautauqua & L. E Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C Lake Champlain & Moriah Little Falls & Dolgeville	31 72	3	7,560	57	2.053 5.498 8.790 3.560 9.117	.073 .495 .125 .020 1.183	8.790	.125	9.117	1.183	81 11 13 153 16	3
Long Island. Lowville & Beaver River. Middleburgh & Schoharie. Middletown, Unionville & W. G. 4 New York & Ottawa.	136 3 7 5	\$1 3 2	348 288 520 69	30 288  157	3.402 6.830 17.000 3.962 2.314	.067 .100 3.000 .684 .216	3.230 2.110	1.861	14.791 2.570	3.267 .\$80	143 21 11 57 65	13
N. Y. C., H. R. & Fort Orange Norwood & St. Lawrence Otis					6.342 125.100 89.650 4.730		4.730	2.730			55 37	5
Poughkeepsie & Eastern	1		65	2 	12.339 1.550 11.419 1.861 8.581	3.139 1.830 	2.580	.150	1.540	1.900	8 84 70 17	55 25
Sterling Mountain. Syracuse, Bing. & New York. Tunesassa & Bradford. Ulster & Delaware. Unadilla Valley. United States & Canada 4.	39	7 5	590 301 47 37	144 51 200	3.169 .837 6.881 1.723 5.460 .634	.210 .063 	.502	.059	1.723 5.460 4.025		51 314 1 114 20 205	51 51

<sup>&</sup>lt;sup>1</sup>Began operating March 13, 1907. <sup>2</sup>Operated from July 1, 1908, to April 30, 1907, inclusive. <sup>3</sup>Operated from May 1, 1907 to June 30 1907 inclusive.

<sup>&#</sup>x27;The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported" on pages 5-16.

TABLE 114.— Showing for each of the Steam Railroad Operating Corporations named therein the Total Amounts of Various Classes of Commodities Carried during the year ended June 30, 1907, and the Relative Magnitude of such Amounts — Section 1.

Table 114 consists of Part A and Part B, and is divided into three sections: section one is printed on page 86; section two, page 87; section three, page 88.]

PART A .- Corporations operating partly within and partly without the State of New York.

		FLOT	JR.	GRAII	۷.	MEATS AN		LIVE 6	TOCK.
ABBREVIATED NAME OF CORPORATION.	Total tons year ended June 30, 1907.	Year ended June 30, 1907.	Per cent. of whole.	Year ended June 30, 1907.	Per cent.	Year ended June 30, 1907.	Per cent.	Year ended June 30, 1907.	Per cent. of whole.
1	2	3	4	5	6	7	8	9	10
Boston & Maine Buffalo, Rochester & Pittsburgh Central New England Delaware & Hudson Delaware, Lackawanna & Western	9,548,796	361,577 20,536 40,520 210,214 165,200	1.56 .21 1.50 1.09 1.38	1,082,002 54,623 96,701 402,390 782,310	4.65 .57 3.57 2.09 6.53	474,529 19,809 12,935 156,017 280,721	2.04 .21 .48 .81 2.34	155,956 5,048 2,588 31,003 76,016	.67 .05 .09 .16
Dunkirk, Alleg. Val. & Pittsb'gh 6	38,201,663 33,902,746	4,479 25,246 558,808 487,184 29,232	1.56 .65 1.46 1.44 1.48	11,004 55,912 1,362,120 1,957,333 40,145	3.82 1.45 3.57 5.77 2.03	1,835 2,151 191,081 332,698 2,146	.64 .05 .50 .98 .12	2,709 18,966 135,425 534,932 2,310	.94 .49 .35 1.58
Lehigh Valley R. R. New Jersey & New York New York & Pennsylvania. New York Central & Hudson River New York, Chicago & St. Louis.	45 087 208	574,602 590 3,459 944,631 209,898	2.04 .25 2.96 2.06 2.88	1,147,669 791 4,838 2,483,725 850,225	4.08 .33 4.15 5.40 11.67	381,112 372 945,093 503,347	1.35 .16  2.06 6.91	309,321 14 2,073 872,127 108,712	1.10 .01 1.78 1.90 1.49
New York, New Haven & Hartford	21,370,230 5,308,066 1,260,827 2,014,022 531,933	212,557 20,400 2,594 55,769 1,665	.99 .38 .21 2.77 .31	509,261 151,532 10,707 154,022 1,474	2.38 2.85 .85 7.65 .28	461,813 29,664 838 5,775 5,135	2.16 .59 .06 .28 .97	60,820 9,328 920 11,089 1,748	. 28 . 18 . 07 . 56 . 33
Western N. Y. & Pennsylvania Ry	11,701,999	128,913	1.10	324,808	2.78	26,508	.23	18,701	. 16
PART B.— Core	ORATIONS OP	ERATING W	HOLLY W	ITHIN THE S	TATE OF	NEW YORK	<b>.</b> .		
Adirotidack & St. Lawrence.  Bath & Hammondsport  Buffalo & Susquehanna R. R.  Buffalo, Attica & Arcade  Campbell Hall Connecting 6	7,594 26,921 2,527,820 57,391 35,651	1,121 5,146 3,629	4.16 .20 6.32	784 144 7,272 2,959	11.00 .54 .29 5.16			208 1,779 766	
Carthage & Copenhagen 1	4,637 1,675 71,038 634,600 422,718	12	.20	1,632	35.10	63 1,800 74	1.30 2.53	15	
Connecting Terminal Cranberry Lake Dansville & Mt. Morris Delaware & E. R. R. 3 Delaware & E. Ry. 4	270,712	76,965 140 604 246 62	28.43 .25 1.66 1.40 .90	178,134 1,309 575 3,606 572	65.80 2.29 1.58 21.40 8.60	132 670 25 13		119	.70
Elmira & L. Ontario  Fonda, Johnstown & Gloversville Fulton Chain Genesee & Wyoming Gienfield & Western	2,811,074 223,461 68,845 337,538 31,318	21,992 7,442 8	.78 3.33 .01 	54,308 9,201 20 274 9	1.93 4.12 .03 .08 .03	1,442 2,115 355	.05 .95 .52	14,756 178	.53
Greenwich & Johnsonville		521 338 400 215	.37 2.00 1.98	3,117 691 109 2,728 1,733	2.21 3.00 .54 .36 4.23	142	70	342 414 42	2.00 
Long Island. Lowville & Beaver River. Marcellus & Otisco Lake. Middleburgh & Schoharie. Middletown, Unionville & Water Gap *.	3,204,065 21,787 27,071 8,280 131,323	11,758 367 600 10,074	7.25 7.67	113,254 1,886 600 8,747	3.53 8.70  7.25 6.66	81,819 14 10 233	2.55 .10 	5,977 121 115	.19
New York & Ottawa. Norwood & St. Lawrence. Oswayo Valley. Ottis. Owasco River.	225,134 177,314 4,223 2,345 140,361	961 457	.43	1,668 250	.74	683 125	.30	<b>252</b>	.11
Pochuck <sup>6</sup> . Poughkeepsie & Eastern <sup>5</sup> . Raquette Lake. Schoharie Valley. Silver Lake.	26,772 31,084 76,584 28,960 248,825	360 68 1,738 740	1.16 .09 6.00	1,232 339 1,448 5,200	3.96 .44 5.00 2.09	282	1.08	181 2,500	58
Skaneateles. Sterling Mountain Syracuse, Bing. & New York Tunesassa & Bradford. Ulster & Delaware.	79,890 46,985 946,141 24,385 465,846	1,147 9,117 13,863		346 20,893 37,925	43 2.21 8.14	30,398	3.21	149 6,164 1,167	.19
Unadilla Valley	47,580 196,227	667 199	1.00	2,887 252	6.00 .12	45 74	1.00	1,091 343	2.00
·			1		1	l	1		1

<sup>&</sup>lt;sup>1</sup> Began operating March 13, 1907; reported figures are for period March 13 to June 30, 1907.

<sup>2</sup> Partly estimated.

<sup>3</sup> Operated from July 1, 1906, to April 30, 1907, inclusive.

<sup>4</sup> Operated from May 1, 1907, to June 30, 1907, inclusive.

\*Reported figures are for the period July 1, 1906, to June 22, 1907, when this company was merged into the Central New England Ry. Co.

\*The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 114.— Showing for each of the Steam Railroad Operating Corporations named therein the Total Amounts of Various Classes of Commodities Carried during the year ended June 30, 1907, and the Relative Magnitude of such Amounts —

[Table 114 consists of Part A and Part B, and is divided into three sections: section one is printed on page 86; section two, page 87; section three, page 88.]

PART A .- Corporations operating partly within and partly without the State of New York.

	OTHER CULTURAL P		LUMBER AN		PIG AND B AND 81		IRON AND		COAL AND	COKE.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Per cent. of whole.	Year ended June 30, 1907.	Per cent. of whole.	Year ended June 30, 1907.	Per cent. of whole.	Year ended June 30, 1907.	Per cent.	Year ended June 30, 1907	Per cent.
1	11	12	13	14	15	16	17	18 -	19	20
Boston & Maine	1,597,343 117,177 202,859 516,901 1,316,819	6.85 1.23 7.49 2.70 10.98	2,868,579 220,040 113,994 1,087,337 128,091	12.33 2.30 4.21 5.67 1.07	682,190 436,243 294,839 695,418 213,685	2.93 4.57 10.89 3.63 1.78	458,561 40,425 1,946,730 18,556	4.80 1.49 10.15	5,571,183 6,909,289 913,573 8,947,120 6,005,284	23.95 72.36 33.75 46.64 50.08
Dunkirk, Alleg. Val. & Pittsb'gh Elmira & Williamsport Erie	27,881 328,722 574,437 1,096,769 108,135	9.70 8.50 1.50 3.24 5.47	27,257 284,188 1,392,952 835,508 50,690	9.48 7.35 3.65 2.46 2.57	7,595 134,974 2,489,162 2,467,519 128,489	2.64 3.49 6.52 7.28 6.50	296 4,642 2,357,317 5,217,618 426,709	.10 .12 6.17 15.39 21.61	31,449 2,352,935 17,792,509 10,325,298 304,753	10.93 60.83 46.58 30.46 15.43
Lehigh Valley R. R. New Jersey & New York New York & Pennsylvania New York Central & Hudson River New York, Chicago & St. Louis	20,243 2,655,834 461,707	3.46 .30 17.35 5.78 6.34	1,003,083 5,877 37,055 2,810,692 440,601	3.57 2.49 31.76 6.11 6.05	803,722 2,630 1,802,110 992,534	2.85 1.11 3.92 13.62	717,284 59 1,001,818 112,744	2.55 .02  2.18 1.55	14,374,216 86,401 10,428 16,884,001 1,588,088	51.05 36.57 8.94 36.73 21.80
New York, New Haven & Hartford New York, Ontario & Western Pittsburg, S. & Northern. Rutland St. Lawrence & Adirondack.	608,475 188,375 29,869 138,824 16,781	2.85 3.55 2.37 6.89 3.15	839,725 137,954 257,200 446,847 129,898	3.93 2.60 20.39 22.19 24.42	161,432 46,784 8,866 2,914 6,641	.76 .88 .71 .14 1.25	27,002 87,464 1,408 486	.13 1.64 	5,048,499 3,833,218 723,040 424,622 236,133	23.63 72.21 57.35 21.08 44.39
Western N. Y. & Pennsylvania Ry	233,149	1.99	802,562	6.86	588,874	5.03	965,668	8.25	5,483,718	46.86
PART	B.— Corpo	RATIONS C	PERATING V	WHOLLY W	ITHIN THE	STATE OF	New York	K.		
Adirondack & St. Lawrence	5,152	19.14	250 568	3.00	201	2.00		49.00	1,031 7,751 1,115,798	14.00 28.76
Buffalo & Susquehanna R. R Buffalo, Attica & Arcade	20,164 14,101	.79 24.57	1,144,956 5,609	45.30 9.77	496 2,969	5.17			1,115,798 13,533	44.15 23.58
Carthage & Copenhagen 1	764 2,100 8,152	16.40 2.96  1.93	669 300 136,333	14.40 	1,746		159		1,600 634,600 259,093	14.50  2.25 100.00 61.29
Connecting Terminal	8.019	21.98 .20 1.10	47,027 1,704 1,994 211	82.27 4.67 11.80 3.20	1,060 32 7	2.90	2,279 9 9	.84	2,392 15,549 1,937 456	4.18 42.63 12.50 6.90
Elmira & L. Ontario	756	9.82 3.98 .07 .22 .95	192,561 7,411 538 234 30,067	6.85 3.32 .78 .07 96.00	107,434	3.82 	3,205	95.65	1,584,133 96,654 723 10,284 698	56.35 43.25 1.05 3.05 2.23
Greenwich & Johnsonville	12,811 538	6.50 61.00 2.66	1,413 901 3,549 1,711 16,130	1.00 4.00 17.59 .23 39.36	741 709 58	3.67 .09 .14	454 689,499 80	92.05	39,965 3,414 2,993 25,783 7,482	28.31 16.00 14.84 3.44 18.26
Long Island Lowville & Beaver River Marcellus & Otisco Lake Middleburgh & Schoharie Middletown, Unionville & W. G.	201,717 213 6,750 1,550 384	6.30 .90 24.94 18.72 .29	349,425 752 860 1,500 6,050	10.91 3.50 3.17 18.13 4.61	52,453 142  110	1.64 .70 			911,934 4,671 9,500 2,500 10,158	28.46 21.40 35.10 30.19 7.74
New York & Ottawa	5,555 4 6,901	2.47  4.90	162,820 93,466 3,047 6,617	72.32 52.71 72.16	1,607 625  37,265	.71 .35  26.50	11 4,972	3.50	17,443 31,200  13,449	7.75 17.58
Pochuck 6 Poughkeepsie & Eastern 6 Raquette Lake Silver Lake	4,104 553 6,950	13.20 .72 24.00 1.06	539 13,519 2,896 4,040	1.73 17.65 10.00 1.62	112	.36			3,052 700 11,584 26,275	9.82 .92 40.60 10.56
Skaneateles Sterling Mountain Syracuse, Bing. & New York Tunesassa & Bradford. Ulster & Delaware	5,616 70,115 4,795	7.03 7.42 1.03	2,156 3,120 57,224 24,385 17,535	2.70 5.00 6.05 100.00 3.76	192 36,914 5,712	3.90 	28,435 76,853	65.00 8.12	26,369 3,430 53,385 260,590	33.01 6.00 5.64  55.94
Unadilla Valley	8,380 689	17.00 .35	2,044 68,255	4.00 34.78	416 65	1.00	20 72	1.00	9,995 116,450	21.00 59.34
Career Deales or College	008	. 30	00,200	04.10	05	.03			110,200	30.54

<sup>&</sup>lt;sup>1</sup> Began operating March 13, 1907; reported figures are for period March 13 to June 30, 1907.

<sup>2</sup> Partly estimated.

<sup>3</sup> Operated from July 1, 1906, to April 30, 1907, inclusive.

<sup>4</sup> Operated from May 1, 1907, to June 30, 1907, inclusive.

\*Reported figures are for the period July 1, 1908, to June 22, 1907, when this company was merged into the Central New England Ry. Co.

\*The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-18.

TABLE 114.— Showing for each of the Steam Railboad Operating Corporations named therein the Total Amounts of Various Classes of Commodities Carried during the year ended June 30, 1907, and the Relative Magnitude of such Amounts — Section 3.

[Table 114 consists of Part A and Part B, and is divided into three sections: section one is printed on page 86; section two, page 87; section three, page 88.]

PART A .- Corporations operating partly within and partly without the State of New York.

	PETROLEU OTHER		OTHI MERCHAI		MANUFAC WITHIN TE FROM MANUF WITHIN TH	IE STATE PACTURERS	OTH MANUFAC		ALL OTHE	
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Per cent. of whole.	Year ended June 30, 1907.	Per cent.		Per cent. of whole.	Year ended June 30, 1907.	Per cent. of whole.	Year ended June 30, 1907.	Per cent. of whole.
1 '	21	22	23	24	25	26	27	28	29	30
Boston & Maine. Buffalo, Rochester & Pittsburgh Central New England Delaware & Hudson. Delaware, Lack. & Western	22.463	.54 .41 .83 .44	4,247,416 394,091 267,426 426,750 836,778	18.25 4.13 9.88 2.23 6.97	9,201 1,042,216	 .34 5.43	3,598,400 550,145 267,924 1,513,667 179,566	15.48 5.76 9.90 7.89 1.50	2,497,494 324,331 421,738 2,123,877 1,945,301	10.74 3.40 15.58 11.07 16.22
Dunkirk, Alleg. Val. & Pittsb'h	64,803 6,856 593,903 535,129 18,556	22.53 .18 1.55 1.58 .94	331,672 2,951,635 167,729	8.57 7.73 8.49	9,033 231,899 892,755	3.14 	19,540 179,019 1,495,429 2,316,680 175,626	6.79 4.63 3.91 6.83 8.89	79,753 142,574 6,074,986 6,903,323 520,339	27.73 3.69 15.90 20.36 26.35
Lehigh Valley R. R. New Jersey & New York. New York & Pennsylvania. New York Central & Hudson River. New York, Chicago & St. Louis.	221,993 315 6,414 389,770 76,455	.79 .13 5.50 .85 1.05	39,195 5,074 684,127	16.59 4.35 9.39	6,094 107	2.58	3,356,891 29,001 16,275 8,965,562 413,355	11.92 12.27 13.95 19.50 5.67	4,290,130 64,230 10,697 6,211,845 843,591	15.24 27.19 9.17 13.51 11.58
New York, New Haven & Hartford. New York, Ontario & Western. Pittsburg, Shawmut & Northern. Rutland. St. Lawrence & Adirondack.	204,985 6,724 930 9,738 2,301	.96 .12 .07 .48 .43	8,989,659 77,482 10,642 21,174	42.07 1.46 .85 1.05	265,942 4,422 107,368	5.01 .04 5.33	7,014 160,136 122,215 117,810 80,475	.03 3.01 9.70 5.85 15.13	4,238,988 293,063 88,584 516,662 49,196	19.83 5.52 7.33 25.66 9.25
Western N. Y. & Pennsylvania Ry.	588,897	5.03	657,088	5.61	l	1	861,973	7.37	1,021,190	8.73
PART	B.— Corpo	RATIONS	OPERATING	WHOLLY	WITHIN THE	STATE O	F NEW Yo	RK.		
Adirondack & St. Lawrence.  Bath & Hammondsport.  Buffalo & Susquehanna R. R.  Buffalo, Attica & Arcada.  Campbell Hall Connecting 6.	12 19 43,623 24	.07 1.73 .04	2,834 93,833 8,597 7,130	10.53 3.71 14.98 20.00	3,715	13.80	2,094 20,681 590 21,390	7.79 .82 1.03 60.00	1,576 3,315 74,072 4,614 7,131	21.00 12.32 2.92 8.05 20.00
Carthage & Copenhagen 1	2,176		263 1,600 7,417	5.60 2.25 1.75	564	12.10	2,744	64	43 1,675 62,438 4,809	.90 100.00 87.90
Connecting Terminal.  Oranberry Lake  Dansville & Mt. Morris  Delaware & E. R. R. 3  Delaware & E. Ry.4	163 151 30 3	 .28 .41 .20 .10	13,334 1,600 1,520 1,593 834	4.93 2.81 4.17 9.40 12.60	180 2,262 2,156	.31 13.40 32.80	3,980 4,297 1,976 915	6.97 11.78 11.60 14.00	237 2,330 2,908 1,291	
Eimira & L. Ontario 6. Fonda, Johnstown & Gloversville Fulton Chain. Genesse & Wyoming. Glenfield & Western.	4,504 4,445 21	.16 1.99 .03	282,964 44,219 476 146	10.07 19.79 	158,621	5.64	19,441 139 37	8.69 .20	109,018 23,464 66,991 2,650	3.88 10.50 97.31 .79
Greenwich & Johnsonville Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C. Lake Champlain & Moriah Little Falls & Dolgeville		.29 1.00 1.60 .02 .21	1,701 756 375 283 1,420	1.20 3.00 1.87 .04 3.47	38,187 402	27.05  .05	242 8,394 8,817	1.00 41.61 21.51	45,897 1,436 2,612 27,704 2,058	32.53 7.00 12.94 3.79 5.02
Long Island Lowville & Beaver River. Marcellus & Otisco Lake Middleburgh & Schoharie. Middletown, Unionville & W. G.	27,631 87 21 10 149	.86 .40 .08 .12 .11	557,573 1,028 5,410 750 40,037	17.40 4.70 19.98 9.05 30.49	92,877 7,353 1,580 5,359	2.90 33.70 5.83 4.08	348,120 482 750 7,884	10.86 2.20  9.05 6.00	449,527 4,671 2,950 10 42,023	14.03 21.40 10.90 .12 32.00
New York & Ottawa. Norwood & St. Lawrence. Oswayo Valley. Otis. Owasco River.	306 58 3,115	.14 .01  2.20	3,620	2.04	41,432 53,501	23.36	27,022 2,251 1,176 9,517	12.00 1.27 27.84 6.80	6,806 3,826 2,345 3,720	3.02 2.15 100.00 2.70
Pochuck * Poughkeepsie & Eastern * Raquette Lake. Schoharie Valley Silver Lake.	42 74 240	.14 .10	1,044 615  168,160	3.90 1.98  67.59	781 1,158	2.51	22,649 616 1,494 2,896 1,320	84.60 1.98 1.95 10.00 .53	3,079 19,168 59,837 290 35,000	11.50 61.67 78.13 1.00 14.07
Skancateles. Sterling Mountain. Syracuse, Bing. & New York. Tunesassa & Bradford. Ulster & Delaware.	508 5,623 1,909	.64 .59	1,677 150,581 8,863	2.10 15.92 1.90			9,007 3,000 239,349 7,672	11.27 5.00 25.30	32,723 9,000 189,525 104,557	40.96 19.00 20.03
Unadilla Valley	152 3	1.00	661 1,589	1.00 .81	1,336	3.00	2,456 600	5.00 .35	17,430 7,636	36.00 3.89

Began operating March 13, 1907; reported figures are for period March 13 to June 30, 1907.

Partly estimated.

Operated from July 1, 1906, to April 30, 1907, inclusive.

Operated from May 1, 1907, to June 30, 1907, inclusive.

Reported figures are for the period July 1, 1906, to June 22, 1907, when this company was merged into the Central New England Ry. Co.
 The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 115.— Showing for each of the Steam Railroad Operating Corporations named therein the Number of Passengers Carried, the Number of Passenger-Miles, the Passenger-Train Mileage, the Earnings per Passenger-Train Mile, the Average Passenger Revenue per Passenger-Mile, and the Average Number of Passenger-Miles per Passenger-Train Mile for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year -Section 1.

Table 115 consists of Part A and Part B, and is divided into three sections: section one is printed on page 89; section two, page 90; section three, page 91.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

PART A .-- Corporations operating partly within and partly without the State of New York.

					P	ASSENGER TRA	AFFIC.			
			f passenge ee figures					er carried or ree figures o		
ABBREVIATED NAME OF CORPORATION,	Total.	Thre	ough.	Lo	cal.	Total.	Thre	ough.	Loc	al.
	Year ended June 30, 1907.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.
1		3	4	5	6	7	8	9	10	11
Boston & Maine Buffalo, Rochester & Pittsburgh Central New England Delaware & Hudson Delaware, Lacka. & Western	46,127 1,598 742 5,305 1,641	1,449 1,056 85 206 394	110 115 12 21 85	44,678 542 657 5,099 1,247	1,420 42 8 85 153	762,518 52,713 12,480 108,810 71,161	112,880 39,542 2,279 14,908 41,356	9,413 1,482 190 1,841 1,961	649,637 13,171 10,201 93,902 29,805	18,153 699 <i>404</i> 4,811 5,007
Dunkirk, Alleg. Val. & Pittsburgh 6 Elmira & Williamsport 6 Erie. Lake Shore & Michigan Southern Lehigh & Hudson River	181 271 23,568 7,530 155	14 637 195 46	12 11 24 6	167 22,931 7,335 109	11 1,279 182 12	3,717 8,707 590,583 447,634 1,925	82,633 105,327 541	6,583 12,993 44	8,070 507,950 842,307 1,384	29,976 38,239 127
Lehigh Valley R. R. New Jersey & New York New York & Pennsylvania. New York Central & Hudson River. New York, Chicago & St. Louis.	5,182 2,874 72 46,971 777	761 5 2,133 183	253 18	4,421 2,874 67 44,838 594	149 238 1 304 150	250,460 32,136 1,321 1,643,292 91,693	100,728 114 397,959 54,421	13,337 	149,732 32,136 1,207 1,245,833 37,272	9,766 2,903 7 62,500 1,836
New York, New Haven & Hartford New York, Ontario & Western Pittsburg, Shawmut & Northern Rutland St. Lawrence & Adirondack	75,334 1,975 248 1,576 350	2,372 61 269 51	52 12 67 8	72,962 1,914 1,307 299	6,062 91 64 39	1,371,516 81,861 3,252 42,845 9,696	132,533 18,620 	8,131 4,498 669 681	1,238,988 63,241 28,863 6,497	107,759 4,496 1,266 728
Western New York & Penn. Ry		118	8	1,890	188	59,907	15,017	1,041	44,890	4,261
		ORATION	S 'OPERAT			IN THE STAT	E OF NEW	York.	_	
Adirondack & St. Lawrence.  Bath & Hammondsport  Buffalo & Susquehanna R. R.  Buffalo, Attica & Arcade.  Campbell Hall Connecting 6.	10 78 343 27 5	32 5		10 46	10 4	714 5,451 324 17	322	78	392	18
Carthage & Copenhagen 1. Catakill & Tannersville. Catakill Mountain. Champlain & St. Lawrence 4. Cranberry Lake.	5 52 69 73 20	73	5	20		42 220 928 89 121	89	41	1	1 
Dansville & Mt. Morris Delaware & E. R. R. 2. Delaware & E. Ry. 3. Elmira & L. Ontario 4. Fonda, Johnstown & Gloversville 4	46 50 17 845 5,283			5,283	10  512	509 456 217 8,364 28,703			28,703	110 2,719
Fulton Chain Genesee & Wyoming Glenfield & Western Greenwich & Johnsonville Jamestown, Chautauqua & L. E.	22 3 3 40 95	i0	 1 5	22 3 3 30 57	2 2 2 8	49 24 29 443 1,411	111 564	3 89	49 29 332 847	5 1 8 134
Kanona & Prattsburgh. Keeseville, Ausable Chasm & L. C. Lake Champlain & Moriah. Little Falls & Dolgeville. Long Island.	13 49 8 52 23,002	13 15	 2 	34 8 52	7 i3	145 237 58 526 354,532	145 71	10 7	166 58 526	36 1 128
Lowville & Beaver River.  Middleburgh & Schoharie  Middletown, Unionville & W. G.*  New York & Ottawa  Norwood & St. Lawrence	40 20 64 92 15			40 64 85	20 6 10	321 106 673 1,526 78	147	13	320 673 1,379	174 91 403
Otis	39 3 64 24 27	3 i	i	23	3	42 9 854 359 118	18	3 4	341	49
Silver Lake	83 17 593 460	83   38	17   42	593 422	 57 57	333 66 3,322 3 14,901	333 3 2,543	69 1 \$,047	3,322	<i>319</i> 3,097
Ulster & Delaware. Unadilia Valley. United States & Canada 4	495 38 20	 5		495 38 15	74 1 1	12,155 363 272	91	<u>4</u>	12,155 363 181	865 11 13

<sup>&</sup>lt;sup>1</sup> Began operating March 13, 1907; reported figures are for the period March 13 to June 30, 1907.

<sup>2</sup> Operated from July 1, 1906, to April 30, 1907, inclusive; report for the preceding year contains no figures pertaining to this table.

<sup>2</sup> Operated from May 1, 1907, to June 30, 1907, inclusive.

<sup>4</sup> Includes the electric division.

<sup>&</sup>lt;sup>5</sup> Reported figures cover the period July 1, 1906, to June 22, 1907, when this corporation was merged into the Central New England Ry. Co.

<sup>6</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5–16.

TABLE 115.— Showing for each of the Steam Railroad Operating Corporations named therein the Number of Passengers CARRIED, THE NUMBER OF PASSENGER-MILES, THE PASSENGER-TRAIN MILEAGE, THE EARNINGS PER PASSENGER-TRAIN MILE, THE AVERAGE PASSENGER REVENUE PER PASSENGER-MILE, AND THE AVERAGE NUMBER OF PASSENGER-MILES PER PASSENGER-TRAIN MILE FOR THE YEAR ENDED JUNE 30, 1907, AND THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR THE PRECEDING

[Table 115 consists of Part A and Part B, and is divided into three sections: section one is printed on page 89; section two, page 90; section three, page 91.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

PART A .- Corporations operating partly within and partly without the State of New York.

	Passen	GER TRAF	FIC (conci	uded.)	AVERAGE N	UMBER PAS-	PARSENGI	ER EARN-		ENUE PER
	Pas	senger-tra	in mileage		BENGER-M		INGS PE	R PASSEN-	1	ER-MILE.
ABBREVIATED NAME OF	Totast three	e figures	Per mile	of road.	TRAIN-MIL		TRAIN-M		All cl	tal.
CORPORATION.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year	Increase over pre- ceding year.
1	12	13	14	15	16	17	18	19	20	21
Boston & Maine	12,158 1,075 495 2,652 1,853	624 30 68 114 3	5,424 1,891 1,688 3,600 4,291	278 51 22 166 8	62.09 44.33 22.53 39.02 37.89	1.23 .11 2.66 3.89 3.60	cents. 1.257 .968 .730 1.003 1.036	cents. .033 .050 .008 .097 .074	cents. 1.753 1.900 2.370 2.231 1.987	cents. .016 .100 .210 .004 .013
Dunkirk, Alleg. Val. & Pittsburgh 6	129 220 8,010 8,168 118	1 3 138 631 5	1,431 2,910 4,212 5,374 1,220	21 42 34 414 99	28.70 39.64 73.74 52.87 13.25	4.41 4.35 3.35 2.58 .66	.756 1.146 1.383 1.481 .407	.119 .043 .034 .023 .048	2.125 2.281 1.460 2.006 2.296	.188 .170 .084 .050 .015
Lehigh Valley R. R. New Jersey & New York New York & Pennsylvania New York Central & Hudson River New York, Chicago & St. Louis	4,420 370 74 24,233 1,230	175 5 685 36	3,069 7,746 1,313 6,752 2,352	134 70 9 174 69	56.68 86.88 12.13 67.23 74.54	3.12 8.58 .07 3.19 .10	1.175 .929 .309 1.443 1.328	.028 .073 .005 .053 .047	1.742 .998 2.142 1.722 1.594	.005 .025 .068 .006
New York, New Haven & Hartford. New York, Ontario & Western. Pittsburg, Shawmut & Northern. Rutland. St. Lawrence & Adirondack.	15,991 1,259 221 973 169	675 30 11 £	7,762 2,306 1,017 2,079 2,591	335 56 25 5	84.51 36.11 10.95 38.67 57.51	3.68 3.06 .66 1.85 8.93	1.649 .788 .303 1.003 .933	.024 .065 .014 .040 .108	1.623 1.898 2.373 2.273 1.536	.060 .010 .065 .009
Western New York & Penn. Ry	1,563	161	2,616	281	37.85	1.10	.977	.039	2.050	.103
PART B.— Cori		OPERATIN	G WHOL	LY WITHI	N THE STAT	TE OF NEW	York.			
Adirondack & St. Lawrence.  Bath & Hammondsport  Buffalo & Susquehanna R. R.  Buffalo, Attica & Arcade.  Campbell Hall Connecting 6.	22 251 17	5 1	2,173	19	26.00 10.00 3.00	3.00 2.00 1.00	65.222 47.67 38.100 8.450	6.90 2.3 6.060 3.44	2.019 2.646 2.775 1,541	.035 .133 .019 1.459
Carthage & Copenhagen <sup>1</sup> . Catskill & Tannersville. Catskill Mountain Champlain & St. Lawrence <sup>6</sup> . Cranberry Lake.	4	ii	2,975	116	12.00 22.00 22.00 25.00 11.00	1.00 1.00 1.00	45.930 71.620 117.500 75.091 65.210	11.38 4.1 .69 2.500	3.267 3.259 5.203 2.564 4.327	.359 .097 .040
Dansville & Mt. Morris.  Delaware & E. R. R.  Delaware & E. Ry.  Elmira & Lake Ontario .  Fonda, Johnstown & Gloversville .	27 12 5 247 1,594	9  5 105	1,793 108 2,333 18,580	552  46 1,220	18.00 39.30 44.00 34.00 18.00	3.00 	51.120 125.500 129.600 85.960 34.900	5.340  3.270 .500	2.515 2.930 2.784 2.000 1.890	.215 
Fulton Chain Genesee & Wyoming Glenfield & Western Greenwich & Johnsonville Jamestown, Chautauqua & L. E.	3 36 76	1	1,242  1,695 1,974	135  73	15.00 4.00 4.00 12.00 185.00	1.00 	167.956 13.910 17.015 42.910 37.340	5.924 1.950 .225 3.100 8.080	9.654 3.473 3.614 2.999 1.640	.276 .287 .074 .199 .060
Kanona & Prattsburgh Keeseville, Ausable Chasm & L. C. Lake Champiain & Moriah. Little Falls & Dolgeville. Long Island.		14	4,475  11,280	2,996	68.00 9.00 2.00 20.00 80.00	2.00	30.428 51.700 4.640 72.797 162.940	1.046 84.973 .450 18.203 14.320	3.435 5.150 2.760 3.328 1.679	.645 .714 .800 .078 .011
Lowville & Beaver River. Middleburgh & Schoharle. Middletown, Unionville & W. G.*. New York & Ottawa. Norwood & St. Lawrence.	16 12 19 88 3	12 i	1,550 2,214 1,393 126 416	1,136 18 1 81	12.00 8.98 35.37 17.34 10.74	\$.00 1.35 5.13 4.67 3.50	47.780 57.300 77.893 54.464 30.850	7.270 3.280 7.180 7.256 6.550	3.557 5.492 1.985 2.462 4.493	.253 .492 .102 .167 .033
Otis Pochuck * Poughkeepsie & Eastern * Raquette Lake. Schoharie Valley.	75	4	1,921 186 1,878	70	6.04 4.67 11.41 26.01 14.40	.13 .27 .86 3.63	169.800 23.610 38.150 176.159 102.700	3.700 2.000 12.860 42.691 19.300	28.110 3.129 2.873 5.723 5.802	.013 .007 .873
Silver Lake. Skaneateles. South Buffalo. Sterling Mountain. Syracuse, Binghamton & New York.	22 17 15 285	ii	3,193 3,304 2,613	92 56	15.19 4.02 215.30 .36 48.20	.04	90.000 36.720 194.220 1.200 145.700	13.790 .620 \$2.490 .200 6.300	5.305 4.760 .902 3.299 2.238	1.305 4.190 .003 .016
Ulster & Delaware. Unadilla Valley. United States & Canada 4.	304 14	53 14	<b>2,3</b> 57	411	34.52 9.10	7.41 3.24	99.710 35.900 55.630	20.248 12.950 3.300	2.625 3.040 2.396	.030 .020 .010

<sup>&</sup>lt;sup>1</sup> Began operating March 13, 1907; reported figures are for the period March 13 to June 30, 1907.

<sup>2</sup> Operated from July 1, 1906, to April 30, 1907, inclusive; report for the preceding year contains no figures pertaining to this table.

<sup>3</sup> Operated from May 1, 1907, to June 30, 1907, inclusive.

<sup>4</sup> Includes the electric division.

<sup>&</sup>lt;sup>5</sup> Reported figures cover the period July 1, 1906, to June 22, 1907, when this corporation was merged into the Central New England Ry. Co.

<sup>5</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5–16.

TABLE 115.— Showing for each of the Steam Railroad Operating Corporations named therein the Number of Passengers Carried, the Number of Passenger-Miles, the Passenger-Train Mileage, the Earnings per Passenger-Train Mile, the Average Passenger Revenue per Passenger-Mile, and the Average Number of Passenger-Miles per Passenger-Train Mile for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 3.

[Table 115 consists of Part A and Part B, and is divided into three sections: section one is printed on page 89; section two, page 90; section three, page 91.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in italics denote decrease during the year.

PART A .- Corporations operating partly within and partly without the State of New York.

			A	VERAGE P.	A88ENGER	REVENUE	PER PASS	ENGER-MI	LE (conclu	ded).		
			First	class.			[		Secon	d class.		~
ABBREVIATED NAME OF CORPORATION,	То	tal.	Thre	ough.	Lo	cal.	To	tal.	Thre	ough.	Lo	cal.
	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.
1	22	23	24	25	26	27	28	29	30	31	32	33
Boston & Maine	cents. 2.370  1.877	cents. .210 	cents. 2.630	cents. .016	cents. 2.310	cents. .021	cents. 2,370	cents. .210	cents. 2.630	cents. .016	cents. 2.310	cents. .021
Dunkirk, Alleg. Val. & Pittsb'h												
Dunkirk, Alleg. Val. & Pittsb'h Elmira & Williamsport Erie Lake Shore & Michigan Southern Lehigh & Hudson River	1.642 2.006	.153	1.727 2.102	.041	1.426 1.976	.025	1.437	.045	1.383	.043	1.481	.048
Lehigh Valley R. R.  New Jersey & New York.  New York & Pennsylvania.  New York Central & Hudson River.  New York, Chicago & St. Louis.			2.029 1.738	.003	1.645 1.410	.025	1.608 1.605	 .072 .045	1.607 1.570	.062	1.618 2.015	.173
New York, New Haven & Hartford. New York, Ontario & Western Pittsburg, Shawmut & Northern Rutland	2.161	1.930	1.524		2.037		1.374		1.374			
St. Lawrence & Adirondack	1.464	.108	1.801	.141	1.359	.090	1.805	.001	1.403	.053	2.634	. 266
Western N. Y. & Pennsylvania Ry.		ا ا		l l		l		l		1	l	١
PAR	T B.— C	ORPORAT	ONS OPE	RATING W	HOLLY V	VITHIN TE	ie State	of New	York.			
Adirondack & St. Lawrence Bath & Hammondsport Buffalo & Susquehanna R. R Buffalo, Attica & Arcade Campbell Hall Connecting 6	2.019 2.646	.035	1.374	.087	2.551							
Carthage & Copenhagen 1	1.541 3.267 3.259 5.203	1.459  .359 .097	1.541	1.459								
Champlain & St. Lawrence	2.564 4.327		2.564				2.518		2.518			
Dansville & Mt. Morris Delaware & E. R. R. 2 Delaware & E. Ry. 3 Elmira & L. Ontario 4 Fonda, Johnstown & Gloversville 4	2.515  1.890	.216			2.515	.215						
Fulton Chain  Genesee & Wyoming  Glenfield & Western  Greenwich & Johnsonville  Jamestown, Chautauqua & L. E.	9.654  2.999 1.640	.276  .199 .060	2.999	.174	9.643 3.473 3.614 2.999	.279 .287 .074 .199						
Kanona & Prattsburgh	5.150	.714			2.760							
Long Island												
Middleburgh & Schoharie Middletown, Unionville & W. G New York & Ottawa Norwood & St. Lawrence	1.985 2.460 4.493	.108 .341 .033	2.108	.023	1.985 2.498	.102	2.481		2.481	.350		
Otis Pochuck * Poughkeepsie & Eastern * Raquette Lake Schoharie Valley	2.873 5.723	2.873 .873	5.403	.401	5.740	.897						
Silver Lake	4.760 .902 3.299	4.190 .003 .016										
Ulster & Delaware. Unadilla Valley United States & Canada 6.	2.625 2.564	.030	2.508		2.625 3.040 2.587	.030	3.040 1.908		1.874		3.040 1.939	.020

<sup>&</sup>lt;sup>1</sup> Began operating March 13, 1907; reported figures are for the period March 13 to June 30, 1907.

<sup>2</sup> Operated from July 1, 1906, to April 30, 1907, inclusive; report for the preceding year contains no figures pertaining to this table.

<sup>2</sup> Operated from May 1, 1907, to June 30, 1907, inclusive.

<sup>4</sup> Includes the electric division.

<sup>&</sup>lt;sup>5</sup> Reported figures cover the period July 1, 1906, to June 22, 1907, when this corporation was merged into the Central New England Ry. Co.

<sup>5</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5–16.

TABLE 116.—Showing for each of the Stram Raileoad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees Named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 1.

[Table 116 is divided into three sections: section one is printed on page 92; section two, page 93; section three, page 94.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

					AV	erage moi	NTHLY WA	.GE.				
	Mach	inists.	Carpe	nters.		Condu	ctors.			Engi	neers.	
ABBREVIATED NAME OF CORPORATION.	Year	Increase	Year	Increase	Passe	enger.	Fre	ght.	Pass	enger.	Frei	ght.
	ended June 30, 1907.	over preced- ing year.	ended June 30, 1907.	over preced- ing year.	1907.	ing year.	Year ended June 30, 1907.	ing year.	Year ended June 30, 1907.	ing year.	Year ended June 30, 1907.	Increase over preced- ing year
1		3	4	5		7	8	9	10	11	12	13
Adirondack & St. Lawrence Bath & Hammondsport Boston & Maine Buffalo & Susquehanna R. R Buffalo, Attica & Arcade	\$71 65	\$4 9	\$42 62 57 56	\$2 5 3	\$90 63 84 117 38	\$3 14 10	\$90 52 84 87 38	\$2 10 10	\$100 52 95 138 66	\$2 2 176 6	\$100 52 95 99 66	2
Buffalo, Rochester & Pittsburgh Carthage & Copenhagen 1 Catskill & Tannersville Catskill Mountain Central Dock & Terminal 5		1	61 62 60	2	109 100 62 60	1	96 100 62 60 85	10	147 90 77 75	5	114 90 77 75 100	11
Central New England	150		63 40 75	1 18 25	84 82 90 55 75	10 2	84 90 90 45 75	10 5 30 10	103 90 65 90	4	103 10 90 55 90	12 10
Delaware & Hudson	84	2 3 8 9	54 49 67 62 62	1 1 7 7	96 121 90 118 118	9 5 6 4 4	83 99 89 102 102	11 8 1 10 9	130 102 111 145 145	4 6 11 7 7	111 111 99 116 116	15
Erie Fonda, Johnstown & Gloversville <sup>2</sup> Fulton Chain Genesse & Wyoming Glenfield & Western	85 69	5 3	71 69	3 3	113 69  78	3	97 63 62 78	8 3 5	114 105 79 	5 15 15	114 105 56 80 105	1
Greenwich & Johnsonville	69	2 i	60	ii	80 40 60	10	45 80 40 54	23	93 50	5 #	65 93 80 61	200
Lake Shore & Michigan Southern Lehigh & Hudson River Lehigh Valley R. R. Little Falls & Dolgeville Long Island	68 60	3 5 5 13	60 62 49 41 52	2	105 85 90 70 83	5 2 8 5	90 85 90 70 102	6 2 8 5 7	113 99 97 85 133	6 4 1 10 13	108 99 97 85 130	11
Lowville & Beaver River	12	i	73 43	s	80 55 50 108 85	10	55 106 92	g	120 75 65 111 110	7 4 1	75 65 111 101	2
New York & Pennsylvania New York Central & Hudson River. N. Y. C., H. R. & Fort Orange New York, Chicago & St. Louis New York, New Haven & Hartford.		6 3	50 63 65 61	5 4 1	65 115  127 85	4 1 2	65 101 121 90	7 7 6	78 144  147 95	s 8 4	78 123 54 152 101	1
New York, Ontario & Western Niagara Junction Norwood & St. Lawrence Otis Owasco River	85 77	18	58	1	110 70	9	101 76 70	8 9	131 90 82	94	102 85 90 82 71	
Pittsburg, Shawmut & Northern Poughkeepsie & EasternRaquette LakeRutland	59	9 7 3	54 48 50	1 6 3	74 50 78 92 94	2 1 3 6 14	74 50 92 90	2 1 6 19	86 54 94 103 161	3 4	86 54 108	
Schoharie Valley	90		40 70		45 55 55 109	5 10 20	50 109 41		65 65 50 109		65 75 109 81	10 10 10
Syracuse, Bing. & New York Terminal Railway of Buffalo Tunesassa & Bradford Ulster & Delaware Unadilla Valley	66	3	58	3	127 91 67	8	87 55 84 67	8	96  110 97	3	99 62 91 97	
United States & Canada		3	52 66	1 4	90 117	8	80 113	9	92 146	ii	92 125	i

<sup>&</sup>lt;sup>1</sup> Began operating March 13, 1907; reported figures cover the period March 13 to June 30, 1907.

<sup>2</sup> Includes the electric division.

<sup>4</sup> Operated from June 30, 1906, to May, 1907, when it was leased to the Delaware & Eastern Ry., which reports the same figures.

<sup>&</sup>lt;sup>5</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 116.—Showing for each of the Steam Raileoad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees Named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 2.

[Table 116 is divided into three sections: section one is printed on page 92; section two, page 93; section three, page 94.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

			4	VERAGE 1	MONTHLY	WAGE (CO	ntinued).			
	Fire	men.	Wig	ers.	Bagga	gemen.		Trair	men,	
ABBREVIATED NAME OF CORPORATION.						l _	Passe	enger.	Fre	ight.
1	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.
		13	16	17	18	19	20	21	22	23
Adirondack & St. Lawrence Bath & Hammondsport Boston & Maine Buffalo & Susquehanna R. R. Buffalo, Attica & Arcade	\$60 37 56 59 46	\$2 3 17 6	\$37 47 40	\$2 7	\$45 31 63	\$9 4	\$37 63 66 49	\$2 4 12 9	\$37 68 63 49	\$ 1
Buffalo, Rochester & Pittsburgh	73 60 45 47 60	9 5	41 45	5	36 41 45	3 6	70 60 42 42	2	67 60 42 42	
Central New England Champlain & St. Lawrence Cramberry Lake Dansville & Mt. Morris Delaware & E. R. R.	57 6 60 45 50	1	39 40 45 45		55	5	58 52 70 45 50	4 2	58 65 70 45	10
Delaware & Hudson	68 59 69 65 65	1 2 9 8 8	46 42 42 56	3 2 10 12	65 75 65 74 74	1 7 12 4 4	59 75 55 67 67	5 8 6 2 2	59 69 51 66 66	
Erie Fonda, Johnstown & Gloversville <sup>2</sup> Fulton Chain Genesse & Wyoming. Sienfield & Western	71 60 55 60	2 7 	52 50 52	3	68 50	1	65 55  52	2 2 	71 55 50 52	
Greenwich & Johnsonville	45	5 3 8	45	······································	22 40		50 45 30 55	10	45 55 30 47 42	
Lake Shore & Michigan Southern	66 62 57 60 76	2 5 5 10 10	53 48 36	7 7 13	60 62 58 50 55	1 2 2	57 62 58 55 58	7 2 2 5 18	62 62 58 55 66	2
Lowwille & Beaver River	50 55 42 66 63	2 2 2 9	45 50 40	s	45 66 30	<b></b>	50 45 42 66 52	12 3 4	45 42 66 55	i
New York & Pennsylvania New York Central & Hudson River N. Y. C., H. R. & Fort Orange New York, Chicago & St. Louis New York, New Haven & Hartford	47 75 54 78 55	3 2 2	43 44 49 40	4 i	67 72 52	3 2	48 67 65 50	1 5 5 4	46 75 82 68	
New York, Ontario & Western	59 61 55 42 55	3 8 5	<b>22</b> 52	8	70 40	δ	55 41	10	66 61 55 41 57	10
Pittsburg, Shawmut & Northern	54 37 54 59 <b>9</b> 7	1 3 1 1 9	39	4	58	:::::: ::::i	52 35 69 58 55	1 3 3 1 4	52 35 58 75	30
Schoharie Valley	45 45 45 69 50	3 10 5 7	30 54		50	10	42 45 40 99	5 17	45 40 99 41	i
Syracuse, Bing. & New York. Terminal Railway of Buffalo. Tunesassa & Bradford. Ulster & Delaware. Unadilla Valley.	56 48 59 71	1 3	45 50 41	5 9	80 59	2	78 58 53	6	54 48 62 53	
United States & Canada	52 77		42 44		60 73		55 66	<sub>5</sub>	58 79	

<sup>&</sup>lt;sup>1</sup> Began operating March 13, 1907; reported figures cover the period March 13 to June 30, 1907.

<sup>2</sup> Includes the electric division.

<sup>4</sup> Operated from June 30, 1906, to May, 1907, when it was leased to the Delaware & Eastern Ry., which reports the same figures.

<sup>&</sup>lt;sup>6</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5–16.

TABLE 116.— Showing for each of the Steam Railroad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees Named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 3.

[Table 116 is divided into three sections: section one is printed on page 92; section two, page 93; section three, page 94.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

				AVERAGE	MONTHL	WAGE (C	mcluded).			
		graph ators.	Road 1	nasters.	Section	foremen.		on men aborers.	Switchr men, v	nen, flag- vatchmen.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.
11	24	25	26	27	28	29	30	31	32	33
Adirondack & St. Lawrence Bath & Hammondsport Boston & Maine. Buffalo & Susquehanna R. R. Buffalo, Attica & Arcade	\$42 55	\$2 1 1	\$47 59	\$2 1	\$54 59 47 45	\$1 2 5	\$43 32 42 35 41	\$1 1 1 6	\$43 56	\$4
Buffalo, Rochester & Pittsburgh Carthage & Copenhagen  Catskill & Tannersville Catskill Mountain Central Dock & Terminal		<b>2</b>	125		56 65 60 47	15 3	39 43 36 36 40	3	38  41 70	4
Central New England Champlain & St. Lawrence Cranberry Lake Dansville & Mt. Morris Delaware & E. R. R.	54  50	5			57 50 50 47 50	2 2 2	44 34 40 38 42	2 1 2	61 71 60	5
Delaware & Hudson Delaware, Lackawanna & Western Dunkirk, Alleg. Val. & Pittsb'gh * Elmira & L. Ontario * Elmira & Williamsport *	49 60 48 58 58	2 7 1 5 5	175 119 100 140 140	25 4 14 14	56 49 51 60 60	3 3 5 5	41 26 39 40 40	5 2 4 3 2	54 60 25 42 47	10 2 4 5
Erie Fonds, Johnstown & Gloversville * Fulton Chain Genesee & Wyoming Glenfield & Western	53	7	52 75	2	52 50 60 55	2  10	43 63 38 42	1 7 2 3	39 42	
Greenwc h & Johnsonville	45		100	11	45 48 45 50 51	5 3 3	36 33 36 36 29	1 1 4 2 6	35 26	4
Lake Shore & Michigan Southern. Lehigh & Hudson River. Lehigh Valley R. R. Little Falls & Dolgeville. Long Island	57 62 53 	3 12 3 8	119		62 52 48 70 55	5 2 3 13	42 40 44 39 34	4 3 14 4 4	36 44 64 40 45	
Lowville & Beaver River. Marcellus & Otisco Lake. Middleburgh & Schoharie New Jersey & New York. New York & Ottawa.		3	45 75 115	· · · · · · · · · · · · · · · · · · ·	60 60 49 51	 4 2	39 36 37 43 36	 13 1	30 30 52	
New York & Pennsylvania.  New York Central & Hudson River.  N. Y. C., H. R. & Fort Orange.  New York, Chicago & St. Louis.  New York, New Haven & Hartford.	53 64 58	3 9 2	101 124 108	 7 8	47 55 58 64	 4 5 4	35 41 49 42	3 1	48 43 67 46	15 3 6 1
	51	1 	114  75		51 75 49 52	1 1	42 38 39 45 37		42 61	4
Pittsburg, Shawmut & Northern	60 19 49 32	17  5 7	45 80 100	2	45 47 48 47 51	2 5 3 3 5	39 38 35 40 34	1 6 2 2 3	33 49 54	
Schoharie Valley Silver Lake Sikaneateles South Buffalo Sterling Mountain	45 * 65	5 8	50		40 55 60 45	5 5 1	36 35 39 48 37	10 4 4 1	35 40 50 42	
Syracuse, Bing. & New York Terminal Railway of Buffalo Tunesassa & Bradford Ulster & Delaware Unadilla Valley	53 53	3 3	115  125 100	5 	56 52 66 47 43	6 2 	25 37 45 36 27	 3  6	43 50 40 41	<i></i> 8
United States & Canada 5	61	8	131	16	50 61	5	34 43	1 5	42	i

B:gan operating March 13, 1907; reported figures cover the period March 13 to June 30, 1907.
 Includes the electric division.
 Telephone operators.

Operated from June 30, 1906, to May, 1907, when it was leased to the Delaware & Eastern Ry., which reports the same figures.

The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 117.— Showing for each of the Steam Railroad Operating Corporations named therein the Total Number of Crossings (within the State of New York) with Highways, Street and Electric Railroads, and other Steam Railroads on June 30, 1907, the relation of these figures to the corresponding figures for June 30, 1906, and the Distribution of these Crossings with Regard to the Mode of Protection—Section 1.

[Table 117 is divided into three sections: section one is printed on page 95; section two, page 96; section three, page 97.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16 The figures in *italics* denote decrease during the year.

		<b>T</b> 07	TAL NUMBER	OF CROSSIN	'G <b>8.</b>			GRADE CRO	
	Steam r	ailroads.	Electric	railroads.	High	ways.		Unprotected	•
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	Steam railroads.	Electric and street railroads.	High- ways.
1	2	3	4	5	6	7	8	9	10
Adirondack & St. Lawrence	1 1 6 13	13	8 2		3 32 13 134 99	32 *99		1	28 12 78 78
Buffalo, Attica & Arcade Buffalo, Rochester & Pittsburgh Campbell Hall Connecting <sup>2</sup> Carthage & Copenhagen Catskill & Tannersville	i7		5	2	28 224 4 6			i	176 176
Catskill Mountain Central Dock & Terminal 2. Central New England Champlain & St. Lawrence 2. Cranberry Lake.	1 1 15	5	5 		25 1 214 1 2	26			21 168
Dansville & Mt. Morris Delaware & E. Ry	19 39 9		32 30 1		10 22 740 538 44	13 i	1 1	2 4	10 20 518 303 39
Eimira & L. Ontario <sup>2</sup>	9 91	4	1		142 8 1,126 46 4	6	14	2	124 769 41
Genesee & Wyoming	2 2 3	i	2 1		15 12 26 27 12				14 11 18
Keese ville, Ausable Chasm & L. C	1 9 4 61	2 3 1	20	  2	5 9 94 34 767		3	3	5: 20 60
ittle Falls & Dolgeville	5		66		7 892 14 13 3	ii		5	428 14 11
Middletown, Unionville & W. G. 3	1 2 3 120				23 44 43 24 3,192			7	18 34 41 22 1,770
New York, Chicago & St. Louis	9 5 20 2		6		111 98 513 6 5	5	3	i i	78 11 355
Otis.  Dwasco River.  Pittsburg, Shawmut & Northern  Raquette Lake.  Rulland.		3	2 2	2	1 4 111 4 189	16			99
St. Lawrence & Adirondack					8 2 1 6 3				
Sterling Mountain  Byracuse, Bing. & New York  Terminal Railway of Buffalo  Tunesassa & Bradford  Uster & Delaware			8 4 5		8 100 16 4 145	i i	ii	ii	8 44 11 4
Unadilia Valley. United States & Canada <sup>a</sup> . Western N. Y. & Pennsylvania Ry.	i	i	19	······································	12 21 382			3	12 21 319

<sup>&</sup>lt;sup>1</sup> Includes the electric division.

<sup>2</sup> The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

 $<sup>^{9}\,\</sup>mathrm{Includes}$  16 crossings on trackage leased to the B. & S. Ry, on June 29, 1907.

TABLE 117.— Showing for each of the Steam Railboad Operating Corporations named therein the Total Number of Crossings (within the State of New York) with Highways, Street and Electric Railboads, and other Steam Railboads on June 30 1907, the relation of these figures to the corresponding figures for June 30, 1906, and the Distribution of these Crossings with Regard to the Mode of Protection—Section 2.

[Table 117 is divided into three sections: section one is printed on page 95; section two, page 96; section three, page 97.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in tables denote decrease during the year.

,		DE	TAILS OF	GRADE CI	OSSING P	ROTECTION	, JUNE 3	0, <b>19</b> 07 (d	continued)	•	
ABEREVIATED NAME OF CORPORATION.		Gates.		F	agmen on	ly.	Both g	ates and fi	agmen.	Crossing	alarm ly.
	Steam rallroads.	Electric railroads.	High- ways.	Steam railroads.	Electric railroada.	High- ways.	Steam railroads.	Electric railroads.	High- ways.	Electric railroada.	High- ways.
. 1	11	12	13	14	15	16	17	. 18	19	20	21
Adirondack & St. Lawrence.  Auburn Construction Co. Bath & Hammondsport.  Boston & Maine.  Buffalo & Susquehanna Ry.	i .		i 11			7 1					3
Buffalo, Attica & Arcade		1		5		15			ii		7
Catakill Mountain Central Dock & Terminal 3 Central New England Champlain & St. Lawrence 2 Cranberry Lake						6	2 	i	i		3
Dansville & Mt. Morris	::::::i	i	50 44		······ 7 2	64 57 2				1	34 63
Elmira & L. Ontario <sup>9</sup>			3 3 72		1 2	3 1 68 4		2 2	8		58
Genesee & Wyoming		i	······2		i						24
Keeseville, Ausable Chasm & L. C		i	3 1 24			12			5		1
Little Falls & Dolgeville			•••••		4	42		23	152		69
Middletown, Unionville & W. G. 2			86	  2	35	1  404		11	1 208		99
New York, Chicago & St. Louis		1 1	13 13 14			15 1 81					83
Otis Owasco River Pittsburg, Shawmut & Northern Raquette Lake Butland						1 1		<b>2</b>	3		
St. Lawrence & Adirondack. Schoharie Valley. Sliver Lake. Skaneateles South Buffalo.			•••••								
Sterling Mountain Syracuse, Bing. & New York Terminal Railway of Buffalo Tunesassa & Bradford Ulster & Delaware.		4	9		3	18					17
Unadilla Valley. United States & Canada <sup>3</sup> . Western N. Y & Pennsylvania Ry.		······2	3		<sub>2</sub>	15		·····i	2		

<sup>&</sup>lt;sup>1</sup> Includes the electric division.

<sup>2</sup> The road of this corporation is actually operated by another corpora
tion, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

TABLE 117.—Showing for each of the Steam Railroad Operating Corporations named therein the Total Number of Crossings (within the State of New York) with Highways, Street and Electric Railroads, and other Steam Railroads on June 30, 1907, the relation of these figures to the corresponding figures for June 30, 1906, and the Distribution of these Crossings with Regard to the Mode of Protection—Section 3.

[Table 117 is divided into three sections: section one is printed on page 95; section two, page 96; section three, page 97.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

		OF GRAD! JUNE 30,		IG PROTEC- Icluded).		OTHER	CROSSING	s, JUNE 3	0, 1907.	
ABBREVIATED NAME OF CORPORATION.	Interl	ocked.	Signals not inter- locked.	Derailing devices on	Over	company's	grade.	Under	company'	s grade.
	Steam railroads.	Electric railroads.	Steam railroads.	electric railroads.	Steam railroads.	Electric railroads.	High- ways.	Steam railroads.	Electric railroads.	
1	22	23	24	25	26	27	28	29	30	31
Adirondack & St. Lawrence.  Auburn Construction Co			2		4	2 1	18	1 2 9	 5	20 16
Buffalo, Attica & Arcade. Buffalo, Rochester & Pittsburgh	i				5	i	<del>7</del>	6	3	18
Catskill Mountain Central Dock & Terminal 3. Central New England Champlain & St. Lawrence 2. Cranberry Lake					1 4 	2 3 	20 	1 7	i	1 19
Dansville & Mt. Morris	6 7	2 	 2 10 7	······································	8 4	5 3	25 80	<sup>2</sup>	 8 13	2 49 41 1
Fimira & Lake Ontario 1. Elmira & Williamsport 2. Erie. Froada, Johnstown & Gloversville 1. Fulton Chain.	۱ .		20	1	3 22 	2 	66	13	3 2	11 1 85
Genesee & Wyoming Genfield & Western Greenwich & Johnson ville Jamestown, Chautauqua & L. E. Kanona & Prattsburgh.	2				1 i	1 	1 1 1	1		1
Keeseville, Ausable Chasm & L. C			1 1		6 1 9	 1 4	10 10 4 29	1 2 28	1 7	10 3 65
Little Falls & Dolgeville Long Island Lowville & Beaver River	3	3		2	ii	19	80	1	10	120
Middletown, Unionville & W. G. 2	1		 1 2 		i	  48	4 1 302	1  18	  51	3 1 1 3 823
New York, Chicago & St. Louis New York, New Haven & Hartford New York, Ontario & Western Niagara Junction Norwood & St. Lawrence	1 5		5		3 1 4	5 6 1	7 37 27	1 3 5 2	7 1 1	9 35 53
Otis. Owasco River. Pittsburg, Shawmut & Northern. Raquette Lake. Rutland	i i				2	:::::i	1 1 1	i	i	10
St. Lawrence & Adirondack			1				i			
Sterling Mountain. Syracuse, Bing. & New York. Terminal Rallway of Buffalo. Tunesassa & Bradford Uister & Delaware.	1			i	5	i i	6 4	4	2	
Unadilla Valley United States & Canada <sup>1</sup> Western N. Y. & Penn. Ry			<b>4</b>		ii	::::: <del>;</del>	i7	i	2	23

<sup>&</sup>lt;sup>1</sup> Includes the electric division.

<sup>2</sup> The road of this corporation is actually operated by another corporations Separately Reported," on pages 5-18.

TABLE 118.— Showing for each of the Steam Railroad Operating Corporations named therein the Number of Persons Killed these figures with corresponding figures for the preceding year, and the Classification of Persons Injured with State of New York during the year, and the relation thereto of the number of passengers killed and the number relation thereto of the number of the number of the number of employees killed and the number injured.

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

				NU	MBER AN	CLASSIFI	CATION O	F CASUAL/	TIES.			
		All classes	of person	18.	l	Passe	ngers.			Empl	oyees.	
ABBREVIATED NAME OF	Ki	lied.	Inj	ired.	Ki	lled.	Inj	ured.	K	lled.	Inj	ured.
CORPORATION.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.
1 -	2	3	4	5	6	7	8	9	10	11	12	13
Auburn Construction Co	20	i	1 1 99 7	1 1 49 7	6	6	26	21	7 	1 i	1 1 63 5	1 1 28 5
Buffalo, Rochester & Pittsburgh. Central New England. Cranberry Lake. Delaware & E. R. R. Delaware & Hudson.		8 4 6	165 78 1 6 179	8 35 1 6 44	·····i	2	47 8  15	43 6 1	9 2  36	3  	109 66 1 6 130	48 27 1 6 47
Delaware, Lack. & Western.  Dunkirk, A. V. & Pitts. (lessee) <sup>1</sup> .  Elmira & L. Ontario <sup>1</sup> .  Erinira & Williamsport <sup>1</sup> .  Erie.	47 6 1 109	7 2 2 1 18	160 5 5  151	31 3 3 18		1  2	2   13	26 1 1	14 1 1 37	3 8 4 1 10	139 5 2 99	8 2 1 9
Fonda, Johnstown & Gloversville Genesee & Wyoming Greenwich & Johnsonville Lake Champlain & Moriah Lake Shore & Michigan Southern	1	1 1 18	10 1 106		1		6   8	2 3 .6 .5	1 1 2 16	1 1 2	2  1 89	3 1 4 2i
Lehigh & Hudson River	94	19 19 22	265 41	117 148 1 1		2	53	22 47 1	1 14 25	1 4 6	205 18	133 102
New Jersey & New York	3	75 2	793 72	7 12 1 353 6	39	32	373	260 28	239	88	10 346 66	186 10
New York, New Haven & Hartford. New York, Ontario & Western Niagara Junction Norwood & St. Lawrence Owasco River		4	132 48 1	44 11 1 8 7		2	5	3 1 	14 7 1	3 1	119 32 1	41 13 1 # 6
Pittsburg, Shawmut & Northern Poughkeepsie & Eastern Rutland Skaneateles South Buffalo	1 1	1 1 1 1	1 4 15	3 1 9 		<u>1</u>	3	12	1 i	g	3 9	2 7 
Sterling Mountain Syracuse, Bing. & New York Ulster & Delaware United States & Canada <sup>1</sup> Western N. Y. & Pennsylvania Ry			23 9 1 16	1 11 4 3 6			ii	s 1	2 13	i	19 7 1 11	1 6 4 3 7

<sup>&</sup>lt;sup>1</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

AND THE NUMBER OF PERSONS INJURED WITHIN THE STATE OF NEW YORK DURING THE YEAR ENDED JUNE 30, 1907, THE COMPARISON OF REGARD TO PASSENGERS, EMPLOYEES, AND ALL OTHERS; ALSO A COMPARATIVE STATEMENT OF THE NUMBER OF PASSENGERS CARRIED IN THE INJURED; ALSO A STATEMENT OF THE AVERAGE NUMBER OF EMPLOYEES WITHIN THE STATE OF NEW YORK DURING THE YEAR, AND THE

1		ER AND CI ASUAL/TIES			COM	PARATIVE (	STATEMEN ERS AND T			0
		All o	thers.		Pa	ssengers.		1	Employee	3.
	Ki	lled.	Inj	ured.			er million ngers.	Average	Ratio per empl	thousand
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over pre- ceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	Carried in State of New York year ended June 30, 1907.	Number killed year ended June 30, 1907.	Number injured year ended June 30, 1907.	number of em- ployees year ended June 30, 1907.	Number killed year ended June 30, 1907.	Number injured year ended June 30, 1907.
1	14	15	16	17	18	19	20	21	22	23
Auburn Construction Co	•••••	 3 1	10 2	······2	78,338 516,187 65,717	11.6	50.4	241 27  1,550	4.14	4.14 37.00
Buffalo, Rochester & Pittsburgh Central New England Cranberry Lake Delaware & E. R. R. Delaware & Hudson	29	5 4 s	9 4 34	\$ 2 <b>s</b>	649,390 212,206 20,184 49,603 5,217,117	0.2	72.4 37.7  2.9	30 44		33.33 227.50
Delaware, Lack. & Western  Dunkirk, Alleg Val. & Pitts. (lessee) 1  Elmira & L. Ontario 1  Eimira & Williamsport 1  Erle	33 5 72	2 10	19 3 39	3 4 2 	1,641,783 134,211 345,389 106,907 6,982,815		1.2	908	1.10	2.20
Fonda, Johnstown & Gloversville	· · · · · · ·	4	29	  8	5,283,413 2,863 40,298 8,225 1,211,444	0.2	1.1	411 44 47 133	2.44 22.75 15.10	7.50
Lehigh & Hudson River.  Lehigh Valley R. R.  Little Falls & Dolgeville.  Long Island.  Middletown, Unionville & W. G. 1	65	17 1 18	7 ii	6 3	109,174 1,866,558 51,805 23,002,452 64,482	0.2	28.4	33 9,571 76	2.61	1.88
New Jersey & New York	237	2 45 3	2  74 6	93 2	620,122 91,924 46,880 35,928,688 152,660	10.9	12.9	206		
New York, New Haven & Hartford		10 1	11 i	1 i	14,220,971 1,931,084 15,101		0.3 2.6	29 30 35	33.33	33.33
Pittsburg, Shawmut & Northern	3	1 1	1 3	<u>1</u>	118,580 64,335 389,028 16,610 593,264		7.7	158 26 376	2.66	18.90
Sterling Mountain. Syracuse, Bing. & New York Ulster & Delaware United States & Canada Western N. Y. & Pennsylvania Ry	1	1	4 2		336 460,297 495,484 20,346 1,287,195	1	0.8	14 815 745 34	2.45	23.31 9.4( 29.4(

<sup>&</sup>lt;sup>1</sup>The road of this corporation is actually operated by another corporation, for the name of which see the preliminary statement entitled "Operations Separately Reported," on pages 5-16.

## STATEMENT SUPPLEMENTAL TO TABLE 118.

The corporations shown below had no casualties during the June 30, 1907. They report that they carried the number or respectively indicated:	year ended passengers
•	Passengers.
Adirondack & St. Lawrence R. R. Co	10.091
Buffalo. Attica & Arcade R. R. Co	26.914
Campbell Hall Connecting Ry. Co	4,540
Carthage & Copenhagen R. R. Co	4.842
Catskill & Tannersville Ry, Co	. 51.845
Catskill Mountain Rv. Co	. 68.924
Champlain & St. Lawrence R. R. Co	. 73.319
Dansville & Mt. Morris R. R. Co	. 45.960
Delaware & Eastern Ry, Co	17.428
Fulton Chain Rv. Co	. 22.307
Glenfield & Western R. R. Co	. 2,612
Jamestown, Chautaugua & Lake Erie R.v. Co	. 94.705
Kanona & Prattsburgh Ry. Co Keeseville, Ausable Chasm & Lake Champlain R. R. Co	. 12,705
Keeseville, Ausable Chasm & Lake Champlain R. R. Co	49,211
Lowville & Beaver River R. R. Co	. 40.306
Marcellus & Otisco Lake Ry. Co	. 28,150

	Lassengers.
Middleburgh & Schoharie R. R. Co	
Otis Ry. Co	
Pochuck R. R. Co	
Raquette Lake Ry. Co	. 23,653
St. Lawrence & Adirondack Ry. Co	. 86,427
Schoharie Valley Ry. Co	. 27,480
Siiver Lake Ry. Co	332,588
CHRUITE AFTER TO TO THE TENT OF THE TENT O	. 38,075

The following corporations make no report concerning passenger traffic:
Buffalo Creek Transfer R. R. Co.; Central Dock & Terminal Ry. Co.;
Connecting Terminal R. R. Co.; Massena Terminal R. R. Co.; New York
Central, Hudson River & Fort Orange R. R. Co.; Oswayo Valley R. R.
Co.; Port Chester Terminal R. R. Co.; Tunesassa & Bradford R. R. Co.
Orange County R. R. Co. report included with the Lehigh & Hudson
River Ry. Co.
Terminal Ry. of Buffalo included with New York Central & Hudson
River R. R. Co.

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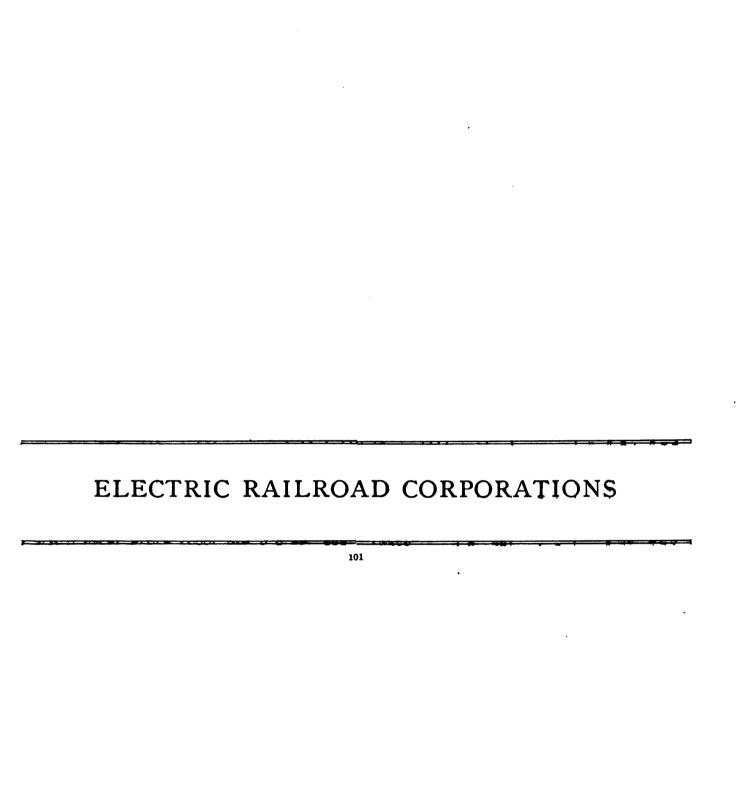


TABLE 201.—Showing for each of the Electric Railroad Corporations named therefore of Abstro Liabilities, and Surfice on June 30, 1907, and the relation the state of Classification of such Assers and Liabilities—Section 1.

[Table 201 is divided into two sections, three pages in each section one is printed on pages 102, 104, 106; section two is printed on pages 103, 105, 107.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in tablecase in character and denote a condition contrary to that indicated by the heading. If a corporate deficit is diminished in amount during the year the result is shown below in Roman characters and denote a condition contrary to that indicates as being negative in character although the particular number is larger.

	TOTAL ASSETS	188ETS.	TOTAL LIA	ABILITIES.	TOTAL SURPLUS.	URPLUS.	1.40	AB6	ABSETS, JUNE 30, 1907.	07.	
ABBREVIATED NAME OF CORPORATION.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.1	Increase over June 30, 1906.	Cost of con- struction and equipment.	Stocks of other corporations.	Bonds of other corporations.	Other in vestments.	Sinking and other funds.
-	•	m	4	10	•	7	•	•	10	11	13
Adirondack Lakes' Albany & Hudson Albany & Scholarie Valley Aubum & Northem Aubum & Syracuse.	\$166,918 3,715,548 50,475 10,000 3,703,772	81,651 122,296 549,718	\$188,255 3,692,550 50,475 10,000 3,654,814	\$6,818 127,321 567,327	\$21,958 22,998 48,958	\$5,168 5,035 17,609	\$157,144 3,546,212 50,475 9,340 3,534,390	0098	\$54,000	\$8 100,000	
Babylon. & Ontario. Batavia, M. & Ontario. Beacon Mountain. Bennington & North Adams. Berney Traction.	75,089 60,000 5,025 1,277,481 48,950	16,646	90,051 60,000 5,025 1,270,965 53,773	18,732	14,962 6,516 4,823	780, 2	75,059 60,000 5,025 1,250,437				
Binghamton Black River Buffalo & Depew Buffalo & Lackswanna Buffalo & Lake Erie	3,013,837 106,036 665,739 1,088,862 14,135,085	224,323 5,020 334 1,088,862	2,909,735 105,000 857,831 1,088,862 14,138,647	196,089 5,000 25,730 1,088,862	104,102 1,036 192,092 S,662	28,234	2,820,399 105,000 664,494 1,084,214 13,147,122	760,094		97,000	\$18
Buffalo & Williamsville Buffalo, Batavia & Rochester Buffalo, Lockport & Rochester Buffalo Southern Canandaigua Southern	359,800 65,000 5,169,000 1,305,154 95,000	1,834 409,000 276,927 95,000	320,128 65,000 5,169,000 1,273,578 95,000	15 409,000 261,633 95,000	39,672	1,819	357,416 5,289 110,241 1,086,920 55,000				
Canisteo, J. & Woodhull Captiol Catakill Cayuga Lake Chautauqua	30,800 105,582 276,897 50,000 1,448,437	518 776 576,847	30,800 105,582 292,351 50,000 1,394,918	6,574 6,574 550,090	16,454	6,798	30,800 105,482 275,992 60,000 899,379				
Clitzens R. R., L. & P. Co. Cohoes. Coming & Painted Post. Cortland County. Crosstown of Buffalo.	451,624 218,241 255,767 972,586 6,689,729	4,258 10,723 12,290 89,301 3,967	385,760 206,241 202,382 946,011 6,547,920	5,060 95 1,409 73,267 25,501	65,864 12,001 53,385 26,575 141,809	7,318 10,629 13,699 16,034 81,534	434,616 204,000 243,025 951,535 6,689,464		6,500		
Danbury & Harlem Danbury & Port Chester Dumkirk Eastern New York East Side Traction	655,000 100,000 790,000 620,130 562,500	100,000 790,000 9,602	655,000 100,000 790,000 612,756 562,500	100,000 790,000 5,943	7,374	3,659	541,600 12,065 750,000 609,872 550,000			113,400	
Electric City Emirs & Seneca Lake Emirs, C. & Waverly Elmirs W. L. & R. R. Co.1 Fishkill Electric	96,251 470,941 1,138,613 4,618,094 111,125	14,319 1,101,613 1,166	93,291 458,565 1,138,613 4,490,962 102,411	12,102	2,960 12,376 127,132 8,714	2,218	92,658 455,407 1,127,009 452,290 100,280				
Forest Park. Frontier Electric. Genevia, Phelos & N. Geneva, W., S. F. & C. Lake. Glen Cove.	2,000 25,839 18,842 1,015,186 157,713	25,839 19,917 3,340	25,000 25,150 15,000 932,711 160,862	25,150 185 5,716	3,842 82,475 82,475 5,149	689 19,731	2,000 4,410 18,842 1,002,244 150,725				
Homell, B. & Lake Keuka, Homelaville & Can. Homelaville Electric. Hudson River & Eastern Hudson Valley	50,000 174,670 132,677 9,000 10,967,087	50,000 9,586 111,726 104,926	50,000 130,000 149,500 9,000 11,215,925	50,000 9,500 123,127	44,670	9,597 2,226 18,801	50,000 131,975 132,321 6,396 8,788,361	201,460	25,000	31,154	

<sup>1</sup> Assets, liabilities, and surplus are for combined departments; details are for electric raliroad department only.

TABLE 201.—Showing for each of the Electric Railroad Corporations named therein the Amounts of Assers, Labilities, and Surflus on June 30, 1907, and the relation the part of the corresponding figures for June 30, 1906; also a Classification of such Assers and Labilities—Section 2.

[Table 201 is divided into two sections, three pages in each section section one is printed on pages 102, 104, 106; section two is printed on pages 103, 107.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in talics are negative in character and denote a condition contrary to that indicated by the heading. If a corporate deficit is diminished in amount during the year the change is printed in tidics as being negative in character although the particular number is larger.

		Sundries.	7	ەت.ا			ORPORA	11.000	Assets,	Liabili	ilizi, bot	PLUS, E		5,136	1 °puoq ▼ s
	Vouchers	accounts and bills payable.	23	\$8,255 59,500	298,428	162,315	3,773 134,278 89,081	40,864	226,378 95,577 5,475	733,868 30,060 2,241 2,382	117,545 642,031	12,658 55,232 1,713 41,638	150 28,211 150,862	29,500	1 700. dehentur
	: ;	Dividends unpsid.	22		\$45,000		99 : :			3,105					000: stock 60
		Taxes.	31					88, 426	353		40,506	633			000 to 1000
	accrued.	Rentals.	20									i ::::::			
	Due and Interest on	funded debt and current liabilities.	61	\$20,000 29,355	12,678	14,687	12,558	66,671	16,223	2,050	8,467 31,383 40,000 94	3,333	4,500	26,634	
		Funded debt.	18	\$100,000 1,850,000	1,345,000	33,000	1,786,000	10 6, 501, 500 117, 500 3,000, 000	500,000	159,000 175,000 84,000	3,974,000 3,974,000 355,000 11,305,000	800,000	450,000	80,000 70,000 7,845,000	
		Stock.	17	\$60.000 1,750,000	1,950,000	25,000 65,000 65,000		7,500,000	95, 200 130, 800 138, 000 138, 000	175,000 120,000	2, 2,2	200,000 200,000 512,900 50,900	25,200 15,000 10,000	8 90 90 90 90 90 90 90 90 90 90 90 90 90	
	B. St. O	Sundries.	16	\$20,025	6,926		4,314	8,033		482,000	1,510	135	20,000	1,692,003	the formal per of the second
	Material	and supplies.	15	\$24,497	24,472	4,817	7,486	14,058		4,306	<b>4</b>	176	***	212	Late one for
	Bills and	accounts receivable.	14	\$1,874 15,067	22,939	30	45, 603 864	15,422	102	61,752 10,500 10,000 5,837	15,288 9,941 12,500	3,593 6,879 9,932 112,196 6,565	56	17,000 245 14,026	done wtmonte.
	4	On hand.	13	\$1,899	60,545	9,485	39 0 2 4 1,036 246 4,838	89,410 2,385 59,711 5,058,759	40,000 04,000 84,803	1,000	40,000 40,000	8,343	1,429	2.604 4.947	ere for on whine
ı	ABBREVIATED NAME OF	CORPORATION.		Adirondack Lakes'Albany & HudsonAlbany & Schoharie Valley.	Auburn & Northern	Babylon M. & Ontario Batawia, M. & Ontario Beacon Mountain Bennington & North Adams	Binghamton Black River Budk a Pepew	Buffalo & Lake Erie.  Buffalo & Williamsville.  Buffalo, Batavia & Rochester.  Buffalo, Lockport & Rochester.	Canisto Southern. Caniste J. & Woodbull Capitol. Capitol. Capitol.	& P. Co.	Coossion of Bufalo.  Coossiown of Bufalo.  Danbury & Harlem.  Danbury & Port Cheeter.  Bastem New York.  Eastem New York.	Electric City  Elmira & Seneca Lake  Elmira, C. & Waverly  Elmira, W. L. & R. R. Co.!  Fishkill Electric.	Forest Park Frontier Electric Geneva, Phelos & N. Geneva, W. S. F. & C. Lake Glen Cove.	Homell, B. & Lake Keuka Homellsville & Can Homellsville Electric Hudson River & Easten Hudson Yalley	1 Assets liabilities and surrulus are for on white dense for each wood dense to leave for each wood above the surrulus are for each wood and the surrulus are for ea

TABLE 201.—Showing for each of the Electric Railrold Corporations named therein the Amounts of Assets, Labilities, and Surplus on June 30, 1907, and the relation the forming of the Continued).

The Corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in table to the character and denote a condition contrary to that indicated by the heading. If a corporate deficit is diminished in amount during the year the result is shown below in Roman character rather than in tinice. If a deficit increases in amount during the year the character is bring the particular number is larger.

	TOTAL ASSETS.	LSSETTS.	TOTAL LIA	ABILITIES.	TOTAL SURPLUS	ORPLUS.		V861	ABSETTS, JUNE 30, 1907.	7.	
ARREVIATED NAME OF CORPORATION.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1806.	Cost of construction and equipment.	Stocks of other corporations.	Bonds of other corporations.	Other in restments.	Sinking and other funds.
1	3	3	•	6	•	7	**	٠	9	-	2
Euntington International Ithaca Ithaca & Cayuga Heights Ithaca-Cortland	\$4,015,487 776,734 90,000 728,503	844,973 1,817,612 14,535 10,703	\$2,926,256 \$2,926,256 686,484 90,000 728,503	243,824 1,595,615 20,242 90,000 10,703	1,089,231 90,250	\$1,150 221,997 5,707	\$159,760 31,129,630 659,415 90,000 72,210	\$122,527 75,000	\$380,000	7 \$1,016,523	8650,000
Jamestown Johnstown, Gloversville & K'boro Kingston Consolidated Lake Ontario & Riverside Lansingburgh & Cohoes	1,129,122 102,724 1,138,823 36,140 15,000	9,688	987,513 100,000 1,106,304 51,928 15,000	64,273 520 1,802	141,609 2,742 32,519 16,788	28,076 9,168 1,808	709,998 102,723 1,119,382 36,140 15,000			103,942	
Lewiston & Y. Frontier Liberty & Jefferson ville Mincola, R. & P. Wash Monitcello, F. & White L. Nassau Belt Line.	295,308 38,710 150,000 600,000 30,000	\$09	385,322 120,000 150,000 600,000 30,000	6,256	90,014	9	294, 750 38, 710 150, 000 600, 000				
Nassau County Newark & Marion Newark & Marion New Paltz, H. & Poughkeepsie New York & Stanford Niagara Gorge	46,537 355,475 209,767 1,329,472 2,241,191	539 5,475 4,181 224,789 718,031	42,541 355,475 203,140 1,221,144 2,115,960	1,169 5,475 1,012 171,246 700,888	3,995 6,627 108,328 125,231	620 3,170 53,543 11,049	42,918 355,475 199,626 1,185,547 2,035,510	56,400		51,000	
Northport Traction North River Ogdensburg Street Ouelda. Oneonia & Mohawk Valley	44,526 400,000 311,605 2,018,924 3,182,026	2,678 34,500 763 1,990,759 66,849	52,034 400,000 394,617 2,023,931 3,202,953	3,443 34,600 9,000 1,988,714 92,032	7,608 83,012 6,007 80,987	785 9.763 2.044 86,183	44,374 400,000 300,000 1,918,365 3,148,620			78,000	
Ontario Light & Traction Orange County Oswego Paul Smith's E. L., & P. & R. R ** Peekskill L. & Ry Co.	126,989 924,253 672,592 601,432 1,429,943	21,980 110,465 9,396 601,432 113,454	126,989 8922,932 693,813 600,890 1,340,740	21,980 129,574 7,826 600,890 95,694	1,321 21,621 542 89,203	19,108 1,570 1,570 17,760	126,989 912,571 667,799 600,000 554,755			6802,548	24,840
Penn Yan, Keuka P. & B. Perry, Castile, S. S. & P. Port Jervis E. L. P. G. & Ry Poughkeepsie & W. Falls	208,978 20,300 213,184 247,207 1,277,278	490 24,519 7,048 61,391	217,142 20,300 212,558 276,083 1,234,048	22,388 2,391 57,045	8,164 626 28,876 43,230	718	206,940 1,324 205,668 246,978 1,268,994				388 
Putnam & Westchester. Rochester. Rochester & E. Rapid Rochester & Sodus Bay. Ro hester & Sodus Bay.	56,800 12,521,469 3,146,002 1,850,000 1,474,742	56,800 559,851 13,927 8,128	56,800 11,566,620 3,207,655 1,850,000 1,523,405	56,800 299,304 44,021 34,625	954, 849 91, 963	260 547 30,094 26,497	36,000 3,103,708 1,850,000 1,850,000	15,871		16,800	4,580
Rochester, Charl. & Manitou. Rochester Corning Elmira. Rochester Electric Rochester, Scottsville & Cal. Rochester, Syracuse & Eastern.	206,434 120,000 232,526 9,220,588	2,130 120,000 10,068 2,500,000 2,471,375	212,809 120,000 22,500,000 9,240,062	2,500,000 2,492,311	6,176 32,526 19,474	4,865	205,078 232,525 500,000 9,192,066		1	2,000,000	
Rockland         30,963         20,576         30,775           30,175         477,856         477,856           Schenectady         6,533,978         240,911         6,466,377           Seashore Municipal         160,144         165,848           South Shore         2,004,434         1,258,658         2,004,434	30,963 491,932 6,533,978 160,144 2,004,434	20,576 204,739 240,911 160,144 1,258,658	30,775 477,858 6,406,377 165,848 2,004,434	20,556 198,165 148,985 165,848 1,258,658	14,077 127,601 5,704	9,576 91,928 5,704	30,419 485,438 6,180,634 150,000 503,410	16,000		478.284	

JUNE 30, 1907, AND THE RELATION THERBOF (confined).

TABLE 201.—Showing for each of the Electric Railboad Corporations named therein the Amounts of Assers, Liabilities, and Surplus 30, 1907, and there exists the section 2 (continued).

The corporations spropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in tables appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in tables of the contracter and denote a condition contrary to that indicated by the heading. If a corporate deficit is diminished in amount during the year the result is shown below in Roman character and denote a condition contrary to that indicated by the heading. If a corporate all though the particular number is larger.

	84	ASSETS, JUNE 30, 1907 (concluded)	907 (concluded)					LIABILITIES, JU	JUNE 30, 1907.			
							Due and	accrued.			Vouchers	
ABBREVIATED NAME OF CORPORATION.	Cash on hand.	Bills and accounts.	Material and supplies.	Sundries.	Capital stock.	Funded debt.	Interest on funded debt and current	Rentals.	Taxes.	Dividends unpaid.	and accounts and bills	Sundries.
-	13	7	15	91	17	<b>e</b>	liabilities.	98	21	22	23	24
Huntington International Ithaca & Cayuga Heights Ithaca -Cortland	\$1,580 293,659 3,251	\$209 708,090 21,957	<b>\$</b> 339, 512 5,375	\$62 45,546 11,736 6,293	\$30,000 16,320,500 325,000 50,000 67,800	\$10,916,850 315,000 40,000 650,000	\$108 419,802 625	<b>8</b> 13,838	\$187,205	\$414,230	\$56,000 3,693,850 45,145 10,703	\$57,003 18 959,981 714
Jamestown. Johnstown, Gloversville & K'boro. Kingston Consolidated Lake Ontario & Riverside Lansingburgh & Cohoes.	140	300,679	14,363	821	100,000 50,000 400,000 15,000 15,000	300,000 50,000 700,000 15,000	2,250	250	114		587, 513 3, 803 6,008	3,024
Lewiston & Y. Frontier. Liberty & Jeffersonville. Mincola, R. & Pt. Wash. Monticello, F. & White L. Nassau Belt Line.	559				134 120 150 150 150 150 150 150 150 150 150 15	134,000	79,060				38,262	
Nassau County Newark & Marion New Paltz, II. & Poughkeepsie New York & Stamford Niagara Gorge.	3,346 8,969 9,437 7,202	211 1,172 132,847 86,308	2,615	62 1,642 2,158	35,000 100,000 100,000 500,000 1,000,000	250,000 100,000 1,000,000 1,000,000		5,000	232		5,475 2,241 284,819 99,260	6,354
Northport Traction North River Ogdensburg Street Oneida Oneida Oneouta & Mohawk Valley	82 9,055 18,792 4,369	3,563	21,529	70	45,000 200,000 150,000 2,000,000 1,800,000	200,000 150,000 10,000 1,300,000	7,034		1,653		40,617 13,932 62,300	
Ontario Light & Traction Orange County Oyawge Paul Smith's E. L., & P. & R. R. ie Peekskill L. & Ry. Co.	2,110 2,436 1,432 2,251	8,063	2,029	1,509 328 7,980	30,000 325,000 300,000 200,000 650,000	39,952 8 425,000 288,000 400,000 612,000	4,006 85,522 7,604				57,037 110,728 18,690 890 63,164	58, 198 1, 601 7, 972
Penn Yan, Keuka P. & B. Perry, Castlie, S. S. & P. Plattsburgh Port Jervis E. L., P. G. & Ry Poughkeepsie & W. Falls	1,015 18,976 711	821 781 1,429	4,53	202	94,000 20,300 100,000 150,000 750,000	100,000 80,000 95,000 366,000	2,083				21,059 30,417 17,642 118,048	2,140
Putnam & Westchester. Rochester. Rochester & E. Rapid Rochester & Sodus Bay Rochester & Suburban.	4,000 62,592 14,056 6,478	174,081 3,356 14,721	257,241	21,614 2,045 393	56,800 6,000,000 1,500,000 1,850,000 420,000	18 4, 423,000 1,500,000 450,000	43,580	6.266	4,026		206,055 183,817 612,724	18 887, 719 510 37, 583
Rochester, Charl. & Manitou Rochester Corning Elmira. Rochester Electric Rochester, Scottsville & Cal Rochester, Syracuse & Eastern	120,600	890	16,904	2,650	97,500 120,000 200,000 2,500,000 6,372,500	81,250	2,370				31,489	3,746
Rockland St. L. Int. Efec. R. R. & Land Schenctady Seashore Municipal South Sibre Excludes \$100.000 of Orange	27,758 27,758 11023 e County Tractio	5, 237 54, 333 10, 034 on Co. bonds iss	1, 203 134, 404		29,200 250,000 4,100,000 150,000 2,000,000 4, and pledged	200,000 14 2,015,000 as collateral.	30,049	\$48,850 real	21,621		1,575 27,856 231,163 15,848 4,434 ncludes \$48,000	8,544 8,544
mortgage. 13 Includes \$300,494 paving assessments, \$571,079 surplus securities consolidated mortgage 44 per cent. gold bonds of \$1,000 each, which liability has been 14 Includes electric lighting property.	,494 paving asses gold bonds of \$	sments, \$571,07 1,000 each, whice	9 surplus secu. ch liability has		14 Includes \$7 7 Schenectady I	old. 14 Includes \$7,500 real estate mortgage, \$7,500 mortgage bonds. The conassumed by Schenectady Illuminating Co., and which the latter company agrees to pay.	mortgage, \$7,5 and which the	of mortgage latter compar	oonds. The c	ompany has a iy.	oonds. The company has a contingent liability of 1,000 1y agrees to pay.	dity of 1,000 3, leased cars.

TABLE 201.— Showing for each of the Electric Railrold Corforations named therein the Amounts of Assers, Liabilities, and Surplus on June 30, 1907, and the relation there are 1906; also a Classification of such Assers and Liabilities—Section 1 (concluded).

[Table 201 is divided into two sections, three pages in each section: section one is printed on pages 102, 104, 106; section two is printed on pages 103, 105, 107.]

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16.

The figures in idities are negative in character and denote a condition contrary to that indicated by the heading. If a corporate deficit is diminished in amount during the year the change is printed in iduities as being negative in character and denote a condition contrary to that indicates as being negative in character should be amount during the year the change is printed in iduities as though the particular number is larger.

	TOTAL ASSETS.	ASSETS.	TOTAL LIA	BILITIES.	TOTAL SURPLUS.	URPLUS.		SSY	ASSETS, JUNE 30, 1907.	907.	
ABBREVIATED NAME OF CORPORATION.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906.	Amount June 30, 1907.	Increase over June 30, 1906,	Cost of con- struction and equipment.	Stocks of other corporations,	Bonds of other corporations.	Other investments.	Sinking and other funds.
Syracuse & S. Bay E. Syracuse & Suburban Syracuse L. S. & Nor. Syracuse Rapid Transit	\$2,400,000 1,368,250 1,026,285 2,141,685 9,487,780	\$2,400,000 1,368,250 1,444,424 670,814	\$2,400,000 1,368,250 974,713 2,138,434 9,050,705	\$2,400,000 1,368,250 1,460,328 697,161	\$51,572 3,248 437,075	\$11,963 16,904 86,347	\$2,399,027 1,348,246 1,017,156 1,578,194 8,976,832	\$126,005		\$4,000	
Tarytown, W. P. & M. Troy & Cohoes. Troy & Lausngburgh. Troy & New England Troy, Rens. & Pitts.	1,075,577 50,000 700,000 389,534 35,000	118,215	1,249,247 50,000 700,000 369,963 35,000	163,485		45,270	986,934 50,000 700,000 376,888 17,615				
Tuscarora. United Traction Ultica & Modawk Valley. Ultica Southern. Wallkill Transit	20,000 18,539,937 11,588,216 33,700 655,006	20,000 7,657,613 1,231,812 33,700 3,337	20,000 18,194,751 10,985,498 33,700 652,500	20,000 7,556,789 1,276,951 33,700 1,601	345,185 602,718 2,506	100,823	20,000 10,271,692 10,747,719 33,700 650,000		. \$7,755,667	129,792	\$400
Warren & Jamestown Waterford & Cohoes Waterford & Carlinge Waverly, Sayre & Athens Westchester Electric	593,531 25,132 24,656 820,895 2,478,601	438,599 109,912	589,327 25,000 20,000 757,635 3,060,444	2,280 388,185 191,664	4,204 132 4,656 63,260 681,845	2,280 7 50,414 81,753	592,445 24,599 24,656 465,175 2,309,883	200,000		150,000	
Westchester Traction. Wew York & Penn. Traction West Shore Traction West Side (Elmira).	982,048 4,683,951 25,000 453,678 29,981	26,348 25,000 1,619	1,022,832 4,698,529 25,000 460,000 50,323	20,612	40,784 14,678 6,322 80,341	5,737	513,155 4,129,058 3,781 446,691 25,323			489,848	43,416
Whitehall & Granville	2,271,472	83,481	3,579,200	133,956	807.788	60,476	3,149,398	***************************************			

\*Included in column 10, "Bonds of other corporations".

TABLE 201.—Showing for each of the Electric Railboad Corporations named therein the Amounts of Assets, Liabilities, and Surplus on June 30, 1907, and the relation thereof to the Assets and Liabilities—Saction 2 (consistent and the relation to the Saction 2 (consistent and the relation to the saction to the saction the saction to the saction of the saction of the saction of the saction of the saction to the saction that is not the saction to the saction of the saction to the saction to the saction of the saction to the saction

The Contractions and the Contraction of the Contraction of the Contractions of the Contractions and the Contractions of the Contractions appropriate to this table but not listed below, see the preliminary statement on pages 5-16.  The figures in italics are negative in character and denote a condition contrary to that indicated by the headit characters rather than in italics. If a deficit increases in amount during the year the change is printed in italics as	201 is divided into this table but I this table but I we in character a deficit increase	Table 2011 is divided into two sections, three pages in each prints to this table but not listed below, see the preliminal negative in character and denote a condition contrary to first. If a deficit increases in amount during the year the	hree pages in e see the prelim ilition contrary ing the year th	esch section: sections sections sections sections sections in the trotage is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change is printer or change or chan	, 1900, also a Consolination of Such Assets and Liabilities—Social s (University).  Ach section: section one is printed on pages 102, 104, 106; section two is printed on pages 103, 107.]  Any statement on pages 5–16.  To that indicated by the heading. If a corporate deficit is diminished in amount during the year the result is shown below in Roman change is printed in Mairs as being negative in character although the particular number is larger.	d on pages 102, 1 If a corporate ing negative in c	deficit is dimi	on two is prints nished in amor	ed on pages 10 unt during the	52, 105, 107.] 5 year the resule la larger.	t is shown bel	ow in Roman
		Asserts, June 30, 1907 (concluded)	1907 (conclude	.(p.			IL	LIABILITIES, JUNE 30, 1907	в 30, 1907.			
							Due and accrued.	accrued.			Vouchara	
ABBREVIATED NAME OF CORPORATION.	Cash on hand.	Bills and accounts receivable.	Material and supplies.	Sundries.	Capital stock.	Funded debt.	Interest on funded debt and current habilities.	Rentals.	Taxes.	Dividends unpaid.	and accounts and bills payable.	Sundries.
Suffolk	\$973				\$1,200,000	\$1,200,000						
Syracuse & S. Bay Syracuse & Suburban Syracuse, L. S. & Northern Syracuse Rapid Transit	16,004 4,408 1,488 34,687	\$961 4,041 210,894	\$3,760 6,619 117,262	\$1,339 22,100	4,000,000 1,268,000 000,000	3,899,000	\$9,583	\$1,042	\$11,756		15.093,007	\$6,770
Tarrytown, W. P. & M. Troy & Cohoes. Troy & Lansingburgh.	14,432	52,362	1,040	20,809	300,000 250,000 200,000	300,000	2,000		4,611		639, 636	
Troy, Rens. & Pitts	10,424	003	1,722		35,000 35,000	183,725	000' <b>+</b>				2,238	
Tuscarora. United Traction. Utica & Mohawk Valley. Utica Southern. Wallkill Transit.	79,858	118,582	181,821	2, 125	12,500,000 7,500,000 33,700 820,750	300,000	43,670	8, 136	10,736		20,000 423,374 269,463 29,250	78,572
Warren & Jamestown Waterford & Cohoes Waterfown & Carthage		1,086			200,000 25,000	300,000					89,327	
Waverly, Sayre & Athens. Westchester Electric	20,596	118,339		29,783	200,000	200 200 200 200 200	4,500		6,390		53,135 2,038,329	12,725
Westchester Traction W. New York & Penn. Traction West Shore Traction West Side (Elmira) W. Water Street (Elmira)	5, 203 12, 631 21, 219 6, 987	3,757	2,761	463,203	2,000,000 2,000,000 105,000 25,000	2,500,000	1,725		1,450		25,323	117,309
Whitehall & Granville	13,730	980.08		18,258	1,000,000	3,165	12,500		18, 139		1,544,161	4,400

TABLE 202.—Showing for each of the Electric Railboad Corporations named therein the Total Cost of Road and Equipment and figures for June 30, 1906; also the Average Cost of Road, Equipment, and [Table 202 is divided into four sections, two pages in each section: section one is printed on pages 108 and For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

		FROAD, EQUIP-		DISTRI	BUTION.		*Averag
ABBREVIATED NAME OF CORPORATION.	CHARGES.	18 CELLANEOUS	Ro	ed.	Equip	oment.	of road, equip- ment, an miscella neous
	June 30, 1997.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	charges per mile
1	2	3	4	8	6	7	8
dirondack Lakes'		\$11,541 468,429 16,995 858,610	\$2,531,311	\$4,306 393,758 16,495 797,914	\$687,496 56,747	\$2,527 20,369 420 54,152	1
inghamton lack River uffalo & Depew uffalo & Depew uffalo & Williamsville	2,820,399 105,000 664,494 13,147,122 357,416	161,758 5,000 88 13,147,122 3,421	105,000	125,131 5,000 88 2,733	22,044	30,775	
suffalo Southern	1,086,920 105,482 275,992 50,000 899,379	212,537 517 1,100 412,936	103,156 50,000 590,931	206,182 517 1 265,179	302,862	6,355 1,099 147,505	
itizens R. R., L. & P ohoes orning & Painted Post ortland County rosstown of Buffalo		15,290 4,024 790,380 3,812	149,626 163,510 6,009,343	9,216 3,998 42,939 3,812	52,103 78,065 666,490	4,805 732	
astern New York ast Side Traction (Syracuse) lectric City limira & Seneca Lake limira W., L. & R. R		4,872 11,694 4,455 44,292	460,500 370,521 345,361	2,070 30,290	40,022 79,653 101,181	4,872 545 12,950	
ishkill Electric eneva, W., S. F. & C. Lake len Cove cornellsville & Can cornellsville Electric	100,280 1,002,244 150,725 131,975 132,320	260 20,806 5,579	783,162 127,868 104,258 100,730	12,516 4,368	79,908 18,852 27,717 29,566	260 757 86 1,024	
ludson Valley	8,788,360 159,759 31,129,630 659,415 90,000	134,986 43,474 750,505 2,662	620,126 70,541	68,212 38,874	39,289 18,274	68,934 2,500 3,874	
amestown. ohnstown, Gloversville & K'boro. ingston Consolidated. ake Ontario & Riverside. ansingburgh & Cohoes.	709,998 102,724	38,259 3,665	461,584 102,724	1,079	243,552	7,695 869	
ewiston & Y. Frontier lassau County lewark & Marion lew Paltz, H. & Poughkeepsie lew York & Stamford	294,750 42,918 355,475 199,626	2,189 5,475 1,986 80,951	27,041 313,195	1,189 5,475 398 33,438	14,107 2,412	1,000 1,588 47,513	
iagara Gorge orthport Traction orth River gdensburg Street neida	44,374 400,000 *300,000	14,585 2,729  1,893,600	35,941 39,925 1,579,402	2,729 1,565,456	8,342 318,420	14,116 	
meonta & Mohawk Valley ntario Light & Traction range County swego aul Smith's E. L., & P. & R. R	126,989 912,571	109,669 8,661 140,000	117,950	45,260 32,574 5,395 117,950	17,050	4,025 74,772 3,266 17,050	
eekskill L. & R. R. enn Yan, Keuka P. & B. lattsburgh ort Jervis E. L., P., G. & R. R. oughkeepsie City & W. Falls.	554,755 206,940	22,092 2,622 20,666 73,696	148,108 35,200	3,199 2,622 15,369	46,595 12,778	18,893 5,297 28,979	
ochester & E. Rapid	11,990,070 3,103,708 1,850,000 998,572	772,973 31,625		392,683 24,269		380,290 7,347  1,446	
cochester Electric cochester, Syracuse & Eastern t. L. Int. Elec. R. R. & Land chenectady vracuse & Suburban	232,525 9,192,065 485,437 6,180,634	2,448,141 4,712 316,363 13,321	136,486 7,105,000	1,763,000	94,702 1,645,000	583,000 2,411 2,576	

<sup>\*</sup> Last three figures omitted.

Includes gas and electric light and power plants.

Includes \$116,227 for lighting department.

\$4,035 additions paid from income not added to assets, and no depreciation shown.

Includes electric light plant.

<sup>\*</sup>Excludes Bennington & Hoosick Valley portion which was taken over at merger for gross sum of \$382,000, or \$24,000 per mile of road.

7 Includes \$15,120 for lighting department.

6 Original cost. All additions and betterments made at expense of United Traction Co., lessee.

13 Excludes \$460,000, cost of power and lighting plant,

THE DISTRIBUTION OF THE SAME ON JUNE 30, 1907, TOGETHER WITH THE RELATION BETWEEN THESE FIGURES AND THE CORRESPONDING MISCRELANBOUS CHARGES PER MILE OF ROAD OWNED ON JUNE 30, 1907—Section 1.

100; section two, pages 110 and 111; section three, pages 112 and 113; section four, pages 114 and 115.]

				<del></del>			
		F ROAD, EQUIP-		DISTRIB	UTION.		* Average
abbreviated name of Corporation.	CHARGES.	iscellaneous	Ro	ad.	Equip	ment.	of road, equip- ment, and miscella- neous
ABBREVIATED NAME OF CORPORATION.	June 30, 1 <b>90</b> 7.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	charges per mile of road
1	2	3	4	5	6	7	8
Syracuse, L. S. & Nor. Syracuse Rapid Transit. Tarrytown, W. P. & M. Troy & Cohoes. Troy & Lansingburgh.	8,976,832 986,934	\$910,193 487,159 61,935	\$1,188,001 50,000 700,000	\$770,000 377,852 50,854	\$325,000	\$110,000 108,925 11,071	\$110 202 43 13 92
Troy & New England United Traction Utica & Mohawk Valley Wallkill Transit Warren & Jamestown	10,176,115	38 241,479 1,180,173 750 30,993	422,679	360,107	138,348	24,367	42 240 172 53 31
Waterford & Cohoes. Waverly, Sayre & Athens. Westchester Electric. Westchester Traction. W. New York & Penn. Traction.	24,599 465,175 2,309,883 513,156 4,129,058	97,791 5,044 26,478 4,129,058	24,599 328,505	68,344 5,044 10,933	96,819	23,531	13 51 80 174 74
West Side Yonkers	22 446,690 3,149,398	56,679	281,367	58,679	121,984	2,000	55 1 <b>29</b>

<sup>\*</sup>Last three figures omitted.

Original cost. All additions and betterments made at expense of United Traction Co., lessee.

Details include contract construction and equipment \$402,395, and purchase of constructed road \$5,000, subdivided by company.

Excludes \$142,995 depreciation.

TABLE 202.—Showing for each of the Electric Railroad Corporations named therein the Total Cost of Road and Equipment and figures for June 30, 1906; also the Average Cost of Road, and Equipment, and [Table 202 is divided into four sections, two pages in each section: section one is printed on pages 108 and For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *statics* denote decrease during the year.

					DETAIL OF CO	OST OF ROAD.				
·	Enginee superint	ring and endence.	Right	of way.	Track and constr	i roadway uction.	Electri		Real est in ope	ste used
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
1	9	10	11	12	13	14	15	16	17	18
Adirondack Lakes'	\$46,357 20,009	\$9,772 183 19,480	\$86,236 28,348	\$9,741 1,735 27,698	\$1,848,406 602,054	\$342 330,691 14,237 598,693	\$300,472 153,305	\$50 33,496 298 152,043	\$39,726 10	\$30
Binghamton Black River Buffalo & Depew Buffalo & Lake Erie Buffalo & Williamsville	5,846	75	7,061	13	304,107	48,772	8,071	8,158	2,598	50,71
Buffalo Southern Capitol. Catskill Cayuga Lake Electric Chautauqua.		2,72i	517 4,728	517 691	99,982	151,963	2,657	53,084	60	
Citizens R. R., L. & P	6,545 25,541	87	1,087	80 4,549 587	149,626 127,169 4,520,963	3,831 35,280 3,154	16,630 1,366,051	9,006  609 71		2,500
Eastern New York.  East Side Traction (Syracuse)  Electric City  Elmira & Seneca Lake  Elmira W., L. & R. R.	8,498 12,754	35	112,228 494	but 300	405,000  179,002 256,383	1,432 20,423	45,000 	338 508	1,000  1,000 5,301	
Fishkill Electric. Geneva, W., S. F. & C. Lake Glen Cove Hornellsville & Can Hornellsville Electric.	2,187 2,640 2,800		5,1501 2,476		95,033 76,589 83,060	12,010 3,761 10,381	22,742 15,026 11,370	286 607	7,527 3,500	3
Hudson Valley	1,344	3,222 	785 10 65,353	4,755 4,933	524,907	44,401 30,719 	83,364 3,844	11,492  135		4,00
Jamestown Johnstown, Gloversville & K'boro Kingston Consolidated Lake Ontario & Riverside Lansingburgh & Cohoes	1,274	10	272		309,988	28,821	51,553	808	7,634	
Lewiston & Y. Frontier Nassau County Newark & Marion New Paltz, H. & Poughkeepsie New York & Stamford	6,759	732	9,653	11,505	21,540 295,224	5,475 298 20,279	4,906	922		100
Niagara Gorge Northport Traction North River Ogdensburg Street Oneida.	49,634	49,634	39,925	52,066	26,502	173 2,561 454,505	916,343	916,343	2,018	
Oneonta & Mohawk ValleyOntario Light & TractionOrange CountyOswego	1	38  5,000	10,000	75  10,000	93,950	34,027 3,143 2,829 93,950	7,000	6,988 7,390 7,000	2,000	2,000
Peekskill L. & R. R	3,900	400	2,025		103,163	661 2,222 13,204	23,000	2,240 1,870 2,029	600	
Rochester & E. Rapid Rochester & E. Rapid Rochester & Sodus Bay Rochester & Suburban Rochester, Charl. & Manitou		1,015 152		17,412 3,165		142,955 15,415		55,517 £3,067		113,963
Rochester Electric. Rochester, Syracuse & Eastern. St. L. Int. Elec. R. R. & Land. Schenectady. Syracuse & Suburban.	105,000	27,000	21,892 450,000	132,000	84,588 5,000 000	1,262,000	20,320 1,400,000	342,000	150,000	

<sup>18</sup> Includes franchises, track, and roadway construction.

<sup>| 11</sup> Included in right of way.

THE DISTRIBUTION OF THE SAME ON JUNE 30, 1907, TOGETHER WITH THE RELATION BETWEEN THESE FIGURES AND THE CORRESPONDING MISCRILLANEOUS CHARGES PER MILE OF ROAD OWNED ON JUNE 30, 1907—Section 2.

109; section two, pages 110 and 111; section three, pages 112 and 113; section four, pages 114 and 115.]

				D	ETAIL OF CO	OF ROAD.				
ABBREVIATED NAME OF		ring and endence.	Right	of way.	Track and constr		Electri constru			ate used ration.
CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
1	9	10	11	12	13	14	15	16	17	18
Syracuse, L. S. & Nor. Syracuse Rapid Transit	\$70,000	\$30,000 566 542	\$240,000	\$100,000 1,113 317	\$615,000 404,737	\$500,000 294,232 40,540	\$213,001 	\$130,000 52,613 7,094	\$50,000  57,608	\$10,000
Troy & New England		2,508	11,695	24,080 254	337,199	222,524	51,949	59,161	5,032	1,395
Waterford & Cohoes	10,398	238 80 2,216	4,405	50 3,972	233,530	62,815 4,696 8,982	29,047	1,654 218 195	4,695	3,095
West SideYonkers	22,423	94	1,800	i,435	193,518	43,305	22,468	2,843	::::::	

TABLE 202.— Showing for each of the Electric Railroad Corporations named therein the Total Cost of Road and Equipment and figures for June 30, 1906; also the Average Cost of Road, Equipment, and [Table 202 is divided into four sections, two pages in each section: section one is printed on pages 108 and For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

	ROAD (CO	F COST OF mcluded).				DETAIL OF	EQUIPMENT	•		
	Buildir fixture in ope	ngs and es used ration.	Power equip	plant ment.	Shop to machi		Ca	rs.	Electric e	quipment ars.
ABBREVIATED NAME OF CORPORATION.	June 30, 1907	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
1	19	20	21	22	23	24	25	26	27	28
dirondack Lakes'	\$210,115 516	\$3,913 9,758 42	\$330,404 28,651	\$143 7,702 28,397	\$2,674 453	\$131	\$171,128 16,530	\$2,873 20 15,471	\$166,894	\$2,88 8,34 10,28
inghamton lack River uffalo & Depew	1	17,486	9,190	28,215	723	5 	6,854	180	4,723	2,37
ouffalo Southernapitolasixtilasixtilasyuga Lake Electric	88,423	56,720	155,506	80,609		15	73,657	35,109	55,264	<sup>19</sup> 1,08
itizens R. R., L. & Pohoes. orning & Painted Post. ortland Countyrosstown of Buffalo.	12,079 94,893		19,833 49,357 57	4,805  80	312 549	80	17 31 .749 12 .977 665 ,181	414	10,471	
Castern New York	9,500	9,325	24,872	4,872  30	1,000  104 1,905		32,729 61,438	515 1,175	19,952 35,346	11,65
isbkill Electric	2,756	190	33,959 86	86	1,276 136 542	71	33,293 4,081 13,931 16,000	689	10,436 14,686 11,964 13,024	1,02
Iudson Valley	11,069	3,392 581	3,738	29,074 \$,500 366	468	30	23,609 12,811	3,477	11,335 5,463	15,03
amestown	90,863	925 1,079	64,806	6,107	3,763	869	72,508		94,853	1,58
ewiston & Y. Frontier	1 550		3,380	1,000		1,345	3,780 550	1,243 18,112	6,947	34 27,96
liagara Gorge	4,411	296  92,908	98,610			94	4,579	8,105  138,231	3,763	5,59 55,67
oneonta & Mohawk Valley		4,130 22,041 2,566		553 9,067	300	129 12 29 300	1,250	1,597 15 65,607 2,841 1,250	15,000	76 39 15,00
Peekskill L. & R. R. Co Penn Yan, Keuka P. & B Plattsburgh Port Jervis E. L., P., G. & R. R Poughkeepsie City & W. Falls	16.020	298 295 39,841	25,000	1,472	526	565	10,100	2,547 1,675 14,458	10,795	9,50 3,00 10,22
tochester & E. Rapid tochester & E. Rapid tochester & Sodus Bay tochester & Suburban tochester, Charl. & Manitou		61,821 2,470		5,545 641 		4,116		226,224 1,527		126,77 3,96
Rochester Electric Rochester, Syracuse & Eastern tt. L. Int. Elec. R. R. & Land chenectady	9,686		34,939 1,200,000	432,000 2,411			19,562 180,000	65,000	40,201 230,000	77,00

<sup>13</sup> Includes electric and miscellaneous equipment.
14 Included under cost of cars.
15 Includes electric equipment.
16 Included under increase of cars over June 30, 1906.

<sup>17</sup> Includes electric equipment of cars.
18 Included under column 25.
19 Includes cars.
20 Included under column 29.

THE DISTRIBUTION OF THE SAME ON JUNE 30, 1907, TOGETHER WITH THE RELATION BETWEEN THESE FIGURES AND THE CORRESPONDING MISCELLANEOUS CHARGES PER MILE OF ROAD OWNED ON JUNE 30, 1907—Section 3.

109; section two, pages 110 and 111; section three, pages 112 and 113; section four, pages 114 and 115.]

					DETAIL O	F EQUIPMEN	T.		
						Ca	irs.		quipment ars.
June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
19	20	21	22	23	24	25	26	27	28
	\$29,327 2,361	\$50,000	\$10,000 1,035 10,851		\$513 220	\$105,000	\$40,000 57,636	\$160,000	\$60,000 45,248
	50,440	75,626	173	\$3,169	503	33,041	178,838	22,983	57
46,430	542	25,511 	2,374	5,367		42,674	16,040	21,795	5,117
	Buildings used in c	June 30, 1907. June 30, 1906.  19 20  \$29, 327 2, 361 \$166, 436	ROAD (concluded).	Boad (concluded).	ROAD (concluded).   Buildings and fixtures used in operation.   Power plant equipment.   Shop to mach used in operation.   June 30, 1907.	Boad (concluded).   Buildings and fixtures used in operation.   Power plant equipment.   Shop tools and machinery.	Boad (concluded).   Buildings and fixtures used in operation.   Power plant equipment.   Shop tools and machinery.   Catherina   Catheri	Boad (concluded).   Buildings and fixtures used in operation.   Power plant equipment.   Shop tools and machinery.   Cars.	Boad   Concluded   Buildings and fixtures used in operation.   Power plant equipment.   Shop tools and machinery.   Cars.   Electric of Color

TABLE 202.— Showing for each of the Electric Railroad Corporations named therein the Total Cost of Road and Equipment and figures for June 30, 1906; also the Average Cost of Road, Equipment, and [Table 202 is divided into four sections, two pages in each section: section one is printed on pages 108 a.. d

For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in italics denote decrease during the year.

		or EQUIP- oncluded).			DETA	IL OF MISCEI	LLANEOUS CE	IARGES.		
ABBREVIATED NAME OF		aneous ment.	Organi	ization.		nent in state.		st and ount.	All o	ther.
CORPORATION, 11	June 30, 1907.	Increase over June 30, 1906	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
	29	30	31	32	33	34	35	36	37	38
Adirondack_Lakes'					)				,	
Albany & Hudson	 • • • • • • • • • • • • • • • •	\$500				6707	********	**************************************	•00 10-	21 84,70
BabylonBennington & North Adams	\$10,390	400		\$100	\$46,768	\$797	\$121,512	\$25,478	<b>\$36,18</b> 5	27,92
				871	527		5,255	5.255	417	41
linghamton	• • • • • • • • • • • • • • • • • • • •	·		71				4,018	105,000	1,70
Duffele & Denem				`						
Suffalo & Lake Erie	554						3,289	615		
Buffalo Southern								• • • • • • •		
apitol			1,428				813		84	
Buffalo Southern Saptiol Satakill Sayuga Lake Electric Chautauqua	140.11	1441141							<b></b>	
					•••••		3,583	252		•••••
Stizens R. R., L. & P	209			·		1,269			2,271	
Corning & Painted Post	5 259				500				951	
Cortland County	702	158	563		13,068	29,636		1,938		15,13
Castern New York		· ••••••	43.350		6.000		60,000			
Eastern New York										
Electric CityElmira & Seneca LakeElmira W., L. & R. R.	4.136	'	1,243	·			3,338	1,840	652	
	!	122	860		1,500	• • • • • • • • •	2,310	1,051	1,076	• • • • • • •
Pishkill Electric						470		•••••		• • • • • • •
		i.	32,404 2,242	7,051	41,415	479	65,355	•••••	1,762	1,1
Hornellsville & Can	1,686		200				1.824			
Iudson Valley	1	23						2,160		
Iuntington			'							7,10
nternational	138						•••••			
thaca & Cayuga Heights			339	1			845			
amestown.  ohnstown. Gloversville & K'boro  skingston Consolidated  ake Ontario & Riverside  ansingburgh & Cohoes	7,622		1,240				1,222		2,400	
Singston Consolidated				1,717			• • • • • • • •			
ake Ontario & Riverside										
Lewiston & Y. Frontier										
Vassau County			1,770	'						
Newark & Marion New Paltz, H. & Poughkeepsie New York & Stamford	1,862		12,500	1 ::::::			17,048		10,320	
lew York & Stamford										
liagara Gorge		322		'	•••••					
Vorthport TractionVorth River			91				360.004		······ <del>7</del> i	
Ogdensburg Street	25,283		10,758	10,758					9,785	88 1,58
		25,283	10,738	10,756	• • • • • • • •	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •		
Oneonta & Mohawk Valley Ontario Light & Traction		985								13
Orange County		86								2,32
Swego Paul Smith's E. L., & P. & R. R	500	500	5,000	5,000						• • • • • • • •
eekskill L. & R. R		6,846			· · · · · · · · · · · · · · · · · · ·					
Penn Yan, Keuka P. & B	700	616	5,000		475		2,000		4,762	
Plattsburgh	14		199,000				•••••			
Pougnkeepsie City & W. Falls	i	2,255		•••••		•••••	• • • • • • • •		• • • • • • • •	85
lochester & E. Rapid		17,626 1,215								
Rochester & Sodus Bay						• • • • • • • •	• • • • • • • •			• • • • • • • •
Rochester & Suburban										38
Rochester Electric					1,338					
lochester, Syracuse & Eastern	35,000	9,000	50,000	20,000			90,000	37,000	302,065	45,14
St. L. Int. Elec. R. R. & Land						• • • • • • • •				2,30

<sup>4</sup> Includes franchise and good will.
14 Included under cost of cars.

Additions to gas and electric light plant.

THE DISTRIBUTION OF THE SAME ON JUNE 30, 1907, TOGETHER WITH THE RELATION BETWEEN THESE FIGURES AND THE CORRESPONDING MISCELLANEOUS CHARGES PER MILE OF ROAD OWNED ON JUNE 30, 1907—Section 4.

109; section two, pages 110 and 111; section three, pages 112 and 113; section four, pages 114 and 115.]

		of EQUIP- mcluded).			DETA	IL OF MISCE	LLANEOUS CE	iarges.		
ABBREVIATED NAME OF		aneous ment.	Organi	zation.		ment in		st and ount.	All o	other.
CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
1	29	30	31	32	33	34	35	36	37	38
Syracuse, L. S. & Nor. Syracuse Rapid Transit Tarrytown, W. P. & M. Troy & Cohoes. Troy & Lansingburgh.	\$10,000	\$4,493	\$30,000	\$15,000					\$35,193	\$15,193 382 10
Troy & New England		969						\$12,610		25
Waterford & Cohoes. Waverly, Sayre & Athens. Westchester Electric. Westchester Traction W. New York & Penn. Traction. West Side. Yonkers.	3,529 1,472  2,200		8,439 16,280  23,028	4,758 5,949	\$13,800		\$48,657 15,517	1,100 6,127	5,314 8,054	789 59

TABLE 203.— Showing for each of the Electric Railroad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1907, and the relation thereof to the corresponding items for June 30, 1906; also a Classification of these Securities between Funded Debt and Stocks, and a further Classification of Funded Debt and of Stocks—Section 1.

[Table 203 is divided into two sections, two pages in each section: section one is printed on pages 116, 118; section two, pages 117, 119.] In the following table dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in *italics* denote decrease during the year.

	SECURITIE CLAS		FUNDEL	DEBT.	, sto	CKS.	Bonds secu estate m	
ABBREVIATED NAME OF ISSUING CORPORATION.	Outstanding June 30, 1907.	Increase over June 30, 1906,	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.
1	2	3	4	5	6	7	8	9
Adirondack Lakes' Albany & Hudson Albany & Schoharie Valley Auburn & Northern Auburn & Syracuse	3,600,000 50,475 10.000	\$495,000	\$100,000 1,850,000 1,345,000	\$295,000	\$60,000 1,750,000 50,475 10,000 1,950,000	\$200,000	\$100,000 1,850,000 1,345,000	\$295,000
Babylon. Batavia, M. & Ontario	. (101.101.101.101.101.101.101.101.101.101	1,095,000	33,000	§ 445,000	25,000 60,000 5,000 650,000 50,000	• 650,000	33,000 448,667	266,667
Binghamton Black River Buffalo & Depew Buffalo & Lackawanna Buffalo & Lake Erie	2,762,849 105,000	127,100 5,000 1,000,000 12,650,000	1,786,000 350,000 16,500,000	115,000 \$5,000 5,150,000	976,849 105,000 305,000 1,000,000 7,500,000	12,100 60,000 1,000,000 7,500,000	1,786,000 350,000 6,500,000	115,000 5,150,000
Buffalo & Williamsville Buffalo, Batavia & Rochester Buffalo, Lockport & Rochester Buffalo Southern Canandaigua Southern	65,000 5,169,000 1,047,200	409,000 200,000 95,000	3,000,000 500,000	200,000	75,000 65,000 2,169,000 547,200 95,000	409,000	3,000,000 500,000	200,000
Canisteo, J. & Woodhull	10,000 270,000 50,000 659,000	33,000	132,000 25,000 159,000	33,000	24,700 10,000 138,000 25,000 500,000		132,000 25,000 159,000	33,000
Citizens R. R., L. & P Cohoes. Corning & Painted Post. Cortiand County. Coxsackie & Greenville.	350,000 204,000 200,000 820,000 700,000		175,000 84,000 100,000 500,000 350,000		175,000 120,000 100,000 320,000 350,000		75,000 84,000 100,000 500,000 350,000	
Crosstown of Buffalo	5,834,000 655,000 100,000 750,000 605,000	100,000 750,000	2,974,000 355,000 		2,860,000 300,000 100,000 750,000 300,000	100,000 750,000	2,974,000 355,000 	
East Side Traction Electric City Elmira & Seneca Lake Elmira, C. & Waverly Elmira W., L. & R. R. Co.	550,000 80,000 400,000 1,136,900 24,200,000	1,099,900	250,000 200,000 800,000 3,200,000	800,000	300,000 80,000 200,000 336,900 1,000,000	299,900	250,000 200,000 800,000	800,000
Fishkill Electric Forest Park. Frontier Electric Geneva, Phelps & N Geneva, W, S. F. & C. Lake.	25,000	25,000	50,000 450,000		50,000 2,000 25,000 15,000 450,000	25,000	50,000 	
Glen Cove	10,000 50,000 130,000 120,000 9,000	50,000	80,000 70,000		10,000 50,000 50,000 50,000 9,000	50,000	80,000	
Hudson Valley	10,845,000 56,000 27,188,500 575,000 90,000	10,000	7,845,000 26,000 10,868,000 250,000 40,000	10,000	3,000,000 30,000 16,320,500 325,000 50,000		3,797,500 26,000 9,868,000 250,000 40,000	10,000
Ithaca-Cortland Jamestown Johnstown, Gioversville & Kingsboro Kingston Consolidated Lake Ontario & Riverside	717,800 400,000 100,000 1,100,000 30,000		650,000 300,000 50,000 700,000 15,000		67,800 100,000 50,000 400,000 15,000		650,000 300,000 690,000 15,000	
Lansingburgh & Cohoes. Lewiston & Y. Frontier. Liberty & Jeffersonville Monticello, F. & White L. Nassau Belt Line.	15,000 269,000 120,000 600,000 30,000		134,000 350,000		15,000 134,000 120,000 250,000 30,000		134,000 350,000	
Nassau County. Newark & Marion New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge.	35,000 350,000 200,000 926,000 2,000,000		250,000 100,000 426,000 1,000,000		35,000 100,000 100,000 500,000 1,000,000		250,000 100,000 426,000 1,000,000	
Northport Traction North River Ogdensburg Street Oneida Oneonta & Mohawk Valley	45,000 400,000 300,000 2,010,000 3,100,000	1,985,000	200,000 150,000 10,000 1,300,000		45,000 200,000 150,000 2,000,000 1,800,000	1,985,000	200,000 150,000 10,000 1,300,000	

<sup>&</sup>lt;sup>1</sup> Includes \$1,250,000 indebtedness of the Eric Electric Motor Co., which has been assumed by the Buffalo & Lake Eric Traction Co.; and \$100,000 of old bonds of the Dunkirk & Fredonia R. R. Co., merged into this company.

<sup>2</sup> Subscribed for but not issued.

Includes all departments, and not reported in detail.
Includes \$3,667 old underlying bonds assumed at time of merger.
Includes \$200,000 stock of the Bennington & Hoosick Valley Ry. Coassumed at time of merger.

TABLE 203.— Showing for each of the Electric Railroad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1907, and the relation thereof to the corresponding items for June 30, 1906; also a Classification of these Securities between Funded Debt and Stocks, and a further Classification of Funded Debt and of Stocks—Section 2.

[Table 203 is divided into two sections, two pages in each section: section one is printed on pages 116, 118; section two, pages 117, 119.] In the following table dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in *italics* denote decrease during the year.

	1	FUNDED DEB	rr (concluded).		1	STO	CKS.	
	Collateral t	rust bonds.	Plain bonds and promi	, debentures,	First p	referred.	Com	mon.
ABBREVIATED NAME OF ISSUING CORPORATION.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.
1	10	- 11	12	13	14	15	16	17
Adirondack Lakes' Albany & Hudson Albany & Schoharie Valley Auburn & Northern Auburn & Syracuse					\$1,000,000	\$75,000	\$60,000 750,000 50,475 10,000 1,250,000	\$125,000
Babylon. Batavia, M. & Ontario. Beacon Mountain. Bennington & North Adams. Bernney Traction.							25,000 60,000 5,000 650,000 50,000	650,000
Binghamton Black River. Buffalo & Depew. Buffalo & Lackawanna. Buffalo & Lake Erie.					2,500,000	2,500,000	976,849 105,000 305,000 1,000,000 5,000,000	12,100 60,000 1,000,000 5,000,000
Buffalo & Williamsville Buffalo, Batavia & Rochester Buffalo, Lockport & Rochester. Buffalo Southern Canandaigua Southern							75,000 65,000 2,169,000 547,200 95,000	409,000
Canisteo, J. & Woodhull							24,700 10,000 138,000 25,000 500,000	
Atizens R. R., L. & P			\$100,000				175,000 120,000 100,000 320,000 350,000	
Crosstown of Buffalo. Danbury & Harlem. Danbury & Port Chester. Dunkirk. Eastern New York.							2,860,000 300,000 100,000 750,000 300,000	100,000 750,000
East Side Traction							300,000 80,000 200,000 336,900	299,900
Fishkill Electric. Forest Park Frontier Electric Jeneva, Phelps & N. Jeneva, W., S. F. & C. Lake.					100,000		50,000 2,000 25,000 15,000 50,000	25,000
Glen Cove Hornell, B. & Lake Keuka Hornellsville & Can Hornellsville Electric Hudson River & Eastern							10,000 50,000 50,000 50,000 9,000	50,000
Hudson Valley	\$645,000		1,000,000				3,000,000 30,000 16,320,500 325,000 50,000	
thaca-Cortland			50,000 10,000		200,000		67,800 100,000 <b>50,000</b> 200,000 15,000	
ansingburgh & Cohoes							15,000 134,000 120,000 250,000 30,000	
Nassau County							35,000 100,000 100,000 500,000 1,000,000	
Northport Traction	:::::::						45,000 200,000 150,000 2,000,000 1,800,000	1,985,000

Dividends paid on \$625,000 only; \$75,000 issued June 29, 1907.

TABLE 203.— Showing for each of the Electric Railroad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1907, and the relation thereof to the corresponding trems for June 30, 1906; also a Classification of these Securities between Funded Debt and Stocks, and a further Classification of Funded Debt and of Stocks—Section 1 (concluded).

[Table 203 is divided into two sections, two pages in each section: section one is printed on pages 116, 118; section two, pages 117, 119.] In the following table dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in tialics denote decrease during the year.

	l				1		FUNDE	DEBT.
	SECURITII CLAS		FUNDED	DEBT.	STO	CKS.	Bonds secu estate m	
ABBREVIATED NAME OF ISSUING CORPORATION.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.
1	2	3	4	5	6	7	8	9
Ontario Light & Traction	850,000 588,000 19600,000 1,262,000	\$100,000 600,000 37,000	\$525,000 288,000 400,000 612,000	\$100,000 400,000 37,000	\$30,000 325,000 300,000 200,000 650,000	\$400,000	\$525,000 288,000 400,000 612,000	\$100,00 200,00 37,00
Penn Yan, Keuka P. & B	194,000 20,300 180,000 245,000 1,116,000	4,000	80,000 95,000 366,000	4,000	94,000 20,300 100,000 150,000 750,000		80,000 95,000 366,000	4,000
Putnam & Westchester	88 900	56,800 182,000	4,375,000 1,500,000 450,000	182,000	56,800 6,000,000 1,500,000 1,850,000 420,000	56,800	4,200,000 1,500,000 450,000	
Rochester, Charl. & Manitou	200.000	120,000 2,500,000 2,404,500	81,250  2,757,000	757,000	97,500 120,000 <b>200,000</b> 2,500,000 6,372,500	120,000 2,500,000 1,647,500	2,757,000	757,00
Rockland. St. L. Int. Elec. R. R. & Land Schenectady Seashore Municipal South Shore.	29,200 450,000 6,100,000 150,000 2,000,000	200,000 3,500,000 150,000	200,000 2,000,000	200,000	29,200 250,000 4,100,000 150,000 2,000,000	22,200 3,500,000 150,000	200,000 2,000,000	200,00
Suffolk. Syracuse & S. Bay El. Syracuse & Suburban Syracuse, L. S. & Nor. Syracuse Rapid Transit	2,400,000 1,000,000 950,000 1,268,000 7,899,000	2,400,000 	1,200,000 550,000 3,899,000	1,200,000  38,000	1,200,000 1,000,000 400,000 1,268,000 4,000,000	1,200,000	1,200,000 550,000 3,899,000	1,200,00
Tarrytown, W. P. & M. Troy & Cohoes Troy & Lansingburgh Troy & New England Troy, Rens. & Pitts	600,000 50,000 700,000 363,725 35,000		300,000 183,725		300,000 <b>50,000</b> 700,000 180,000 35,000		300,000	
Tuscarora. United Traction. Utica & Mohawk Valley Utica Southern. Wallkill Transit	11 20,000 17,641,000 10,657,000 33,700 620,750	20,000 7,500,400 1,450,000 33,700 \$9,250	5,141,000 3,157,000 300,000	200,000	20,000 12,500,000 7,500,000 33,700 320,750	20,000 7,500,400 1,250,000 33,700 \$9,880	2,685,000 3,157,000	200,000
Warren & Jamestown Waterford & Cohoes Watertown & Carthage Waverly, Sayre & Athens Westchester Electric	500,000 25,000 20,000 700,000 1,000,000	350,000	300,000 500,000 500,000	350,000	200,000 25,000 20,000 200,000 500,000		300,000 500,000 500,000	350,000
Westchester Traction W. New York & Penn. Traction. West Shore Traction West Side (Elmira). W. Water St. (Elmira).	900,000 4,800,000 25,000 460,000 25,000	4,474,000	600,000 42,800,000 355,000	12,474,000	300,000 2,000,000 25,000 105,000 25,000	2,000,000	600,000 2,800,000 355,000	2,474,000
Whitehall & GranvilleYonkers	25,200 2,000,000		1,000,000		25,200 1,000,000		1,000,000	

<sup>&</sup>lt;sup>4</sup> Includes \$324,000 old bonds of underlying companies. <sup>10</sup> Includes all departments.

<sup>11</sup> Subscribed for but not issued.

TABLE 203.— Showing for each of the Electric Railroad Corporations named therein the Amounts of Securities of All Classes Outstanding on June 30, 1907, and the relation thereof to the corresponding items for June 30, 1906; also a Classification of these Securities between Funded Debt and Stocks, and a further Classification of Funded Debt and of Stocks—Section 2 (concluded).

[Table 203 is divided into two sections, two pages in each section: section one is printed on pages 116, 118; section two, pages 117, 119.] In the following table dividend paying corporations and dividend paying stocks are shown in heavy face type. The figures in tialics denci:

		FUNDED DEB	T (concluded).			STO	CKS.	
	Collateral t	rust bonds.	Plain bonds, and promis	debentures, sory notes.	First p	referred.	Com	non.
ABBREVIATED NAME OF ISSUING CORPORATION.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.	Outstanding June 30, 1907.	Increase over June 30, 1906.
1	10	11	12	13	14	15	16	17
Ontario Light & Traction  Drange County  Swego  Paul Smith's E. L., & P. & R. R.  Peckskill L. & R. R., & Co.	<i></i>				\$175,000 100,000		\$30,000 150,000 200,000 200,000 500,000	\$200,000
Penn Yan, Keuka P. & B Perry, Castile, S. S. & P Partsburgh. Port Jervis E. L., P., G. & R. R. Poughkeepsie City & W. Falls.							94,000 20,300 100,000 150,000 750,000	
Putnam & Westchester		\$182,000	\$175,000		750,000 350,000		3,000,000 1,500,000 1,100,000 70,000	56,800
Rochester, Charl. & Manitou			81,250		1,622,500	\$1,622,500	97,500 120,000 <b>200,000</b> 2,500,000 4,750,000	120,000 2,500,000 25,000
Rockland  It L Int. Elec. R. R. & Land  chenectady  cashore Municipal  outh Shore							29,200 250,000 4,100,000 150,000 2,000,000	22,200 3,500,000 150,000
ouffolk Syracuse & S. Bay Syracuse & Suburban Syracuse, L. S. & Nor. Syracuse Rapid Transit					300,000 418,000 71,250,000	250,000	1,200,000 700,000 400,000 850,000 2,750,000	350,000
Tarrytown, W. P. & M			23,725				300,000 50,000 700,000 180,000 35,000	
Cuscarora.  Inited Traction.  Itica & Mohawk Valley.  Itica Southern.  Vallkill Transit.			2,456,000		2,500,000		20,000 12,500,000 5,000,000 33,700 320,750	20,000 7,500,400 1,250,000 33,700 £9,£60
Warren & Jamestown. Waterford & Cohoes. Watertown & Carthage. Waverly, Sayre & Athens. Vestchester Electric.							200,000 25,000 20,000 200,000 500,000	
Westchester Traction W. New York & Penn. Traction West Shore Traction West Side (Elmira) W. Water St. (Elmira)					1,000,000	1,000,000	300,000 1,000,000 25,000 105,000 25,000	1,000,000
Whitehall & Granville							25,200 1,000,000	

<sup>7</sup> Dividends paid on \$1,169,800 only.

Corporations reporting bonds held in their own treasuries: Albany & Hudson, \$109.000; Niagara Gorge, \$51,000; Peekskill L. & R. R. Co., \$29,000.

<sup>\*</sup> Dividend of 31 per cent. paid on \$4,999,600 only.

TABLE 204.— Showing in detail for each of the Electric Railroad Corporations named therein the Funded Debt Securities thereof Outstanding on June 30, 1907, the Description of such Securities, the Cash Realized thereon, the Rate Per Cent. of the Interest thereon, and the Amount of Interest Accrued During the Year.

	1		SE	CURITIES.			
			Outst	anding.		Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date.	Term, years.	Par value.	Cash realized.	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
<u> </u>	2	3	4	5	6	7	8
dirondack Lakes': First mtg. bds. Mountain Lake El. R. R. Co	June 1, 1900	30	\$100,000		5	Jan. 1, July 1	\$5,0
lbany & Hudson: First mortgage bonds uburn & Syracuse El. R. R.:		40	1,850,000		5	Mar. 1, Sept. 1	87,5
First mortgage 5 per cent, gold bonds	Oct. 1, 1902	40	1,345,000	\$1,345,000	5	April, Oct.	61,0
abylon R. R.: First mortgage bondsennington & North Adams:	June 1, 1898	30	33,000	33,000	5	June, Dec.	1,6
Bennington & No. Adams St. Ry. Co. 1st mig.	Feb 1 1007	20	445,000	445,000	5	Feb., Aug.	6,5
Benn. & Hoosick Val. Ry. Co. 1st mtg. bonds. Hoosick Ry. Co. 1st mtg. bonds. inghamton Ry. Co.:			1,667 2,000	1,667 2,000	5 6	Jan., July Jan., July	, ,,,
inghamton Ry. Co.:  First mtg. Bing. St. R. R. Co	Mar. 26, 1890	20	•	· · · · · · · · · · · · · · · · · · ·	6	April, Oct.	10.0
First mtg. Bing. St. R. R. Co. First mtg. Bing. R. R. Co. First mtg. Bing., Lestershire & Union R. R. Co. First cons. mtg. bond Bing. Ry. Co. uffalo & Depew Ry. Co.:	Mar. 1, 1893 Jan. 1, 1895	30	168,000 684,000 147,000		5 5	Jan., July June, Dec.	94,2 7,3
First cons. mtg. bond Bing. Ry. Co uffalo & Depew Ry. Co.:	Dec. 10, 1901	30	787,000		5	May, Nov.	32,2
Pilst Horigage	Jan. 1, 1900	30	350,000		5	Jan., July	17,8
Second mtg. bonds Erie Electric Motor Co	Jan., 1889 Jan., 1892 April, 1901	30 27	148,000 102,000 1,000,000		6	Jan., July Jan., July April, Oct.	4,4 3,0
First mtg. bonds Hamburg Ry. Co	April, 1901 Nov., 1906	40 20 20	000,000	302.000	5	Nov., May	25,0 13,0
First mtg. bonds Erie Electric Motor Co Second mtg. bonds Erie Electric Motor Co First reserve bonds Erie Electric Motor Co First mtg. bonds Hamburg Ry. Co First mtg. bds. Dunkirk & Fredonia R. R. Co. Second mtg. bds. Dunkirk & Fredonia R. R. Co. Funding and ref. mtg. bonds Dunkirk & Fredonia R. R. Co.	July, 1891 July, 1898	13	40,000 21,000	40,000 21,000	5 5	Jan., July Jan., July	1,0
donia R. R. Co.  First ref. mtg. bonds Buffalo & Lake Erie Traction Co.	July, 1902	50	39,000	39,000	5	Jan., July	!
Traction Co	Nov., 1906	30	4,500,000		5	Nov., May	87,
First mortgage	July 1, 1904	40	117,500	• • • • • • • • • • • • • • • • • • • •	5	Jan., July	5,
First mortgage gold bonds		Due F'b., 1954	3,000,000		5	Feb. 1, Aug. 1	• • • • • • • • • • • • • • • • • • • •
First mortgage		20	500,000		5	Oct. 15, Apr. 15	16
First mortgage covering all property owned or to be acquired	May 31, 1899	50	132,000		. 5	Jan. 1, July 1	6,
yuga Lake Electric: First mortgage bonds	June 1 1894	28	25,000	25,000	6	June, Dec.	1,
autauqua Traction Co.: First mortgage bonds	April 1 1904	30	159,000	159,000	_	April, Oct.	6,
autauqua Traction Co.: First mortgage bonds. izens R. R., Lt. & Power Co.: Mortgage on road Consolidated	Oct., 1892	20	75,000	•	6	April, Oct.	4,
		20	100,000	8,700	5	Feb., Aug.	
First mortgage gold bondsrning & Painted Post:	May 1, 1904	20	84,000		5	Jan. 1, July 1	• • • • • •
rirst mortgage	June 1, 1896	20	100,000	100,000	5	Jan. 1, July 1	5,
First mortgage First mortgage against all property	July 1, 1901 Aug. 1, 1905	20 30	180,000   32,000		<b>4</b> 5	April, Oct. Feb., Aug.	16,
First mortgage bonds	May 2, 1892	40	2,974,000	159,975	5	May 1, Nov. 1	148,
nbury & Harlem: First mortgage		Due 1931			5	Jan., July	
stern New York: First mortgage bonds	Jan. 1, 1905	30	300,000			Jan., July	15,
st Side Traction Co.: First mortgage bonds mira & Seneca Lake:	June 1, 1899	30	250,000	250,000	5	June, Dec.	12,
mira & Seneca Lake: First mortgage. mira, Corning & Waverly:	Sept. 1, 1906	20	200,000	200,000	5	Mar., Sept.	3,
hist mortgage gold	• • • • • • • • • • • •	Due J'y, 1957	800,000		5	Jan., July	• • • • • •
Mortgage bonds	July, 1895	20	50,000	50,000	6	Jan., July	3,6
rist mortgage gold bonds	April 1, 1895	25	450,000	406,300	4	April 1, Oct. 1	18,0
rnelleville & Canistan	• • • • • • • • • • • • • • • • • • • •	Due 1947	2,000,000		5	Jan., July	• • • • • •
First mortgage	Oct. 1, 1898	20	80,000		4	Oct. 1, April 1	3,5
First mortgage	July 1, 1898	20	70,000		4	Jan., July	2,
Consolidated 1st mortgage bonds	July 1, 1901	50 Due 1913	13,518,000 202,500	340,000	5 6	Jan., July April, Oct.	111,1 12,1
Stillwater & Mc'ville 1st mtg, bonds		Due 1913 Due 1911	47,500 100,000		6	April, Oct. Jan., July	2,8 6,0
G. F., S. H. & Ft. Ed. St. R. R. 2d mtg. bds.	***************************************	Due 1913 Due 1921	50,000 82,000		6	Jan., July April, Oct.	3,0 4,9
Stillwater & Mc Ville 1st mtg. bonds.  G. F., S. H. & Ft. Ed. St. R. R. 1st mtg. bds  G. F., S. H. & Ft. Ed. St. R. R. 2d mtg. bds  G. F., S. H. & Ft. Ed. St. R. R. 3d mtg. bds  H. V. Ry. Co. coll. trust bonds.  H. V. Ry. Co. 5per cent. noncum. deb. A bonds.  H. V. Ry. Co. 2 per cent. noncum. deb. B bonds.		Due 1921	645,000 700,000		5	Mar., Sept.	23,0
H. V. Ry. Co. 2 per cent. noncum. deb. B bonds intington:		:::::::	2,500,000	514,000			
First mortgage	·		26,000		5	June, Dec.	1,3
Buffalo East Side 2d mortgage	Sept. 1, 1892 April 1, 1897	30 20	293,500 1,000,000		6		17,6 60,0
Consolidated mortgage	Feb. 1, 1891	40 15	4,706,000 150,000		5		235,3
Real estate mortgage	Dec. 1, 1898	50	673,000		5		33,

 $<sup>^{1}\,\</sup>mathrm{Excludes}$  \$482,000 held in escrow to retire bonds of constituent companies.

<sup>&</sup>lt;sup>16</sup> No interest accrued against company; bonds held by contractor to whom they were issued, and who pays all interest until contract is completed.

TABLE 204.— Showing in detail for each of the Electric Railroad Corporations named therein the Funded Debt Securities thereof Outstanding on June 30, 1907, the Description of such Securities, the Cash Realized thereon, the Rate Per Cent. of the Interest thereon, and the Amount of Interest Accrued During the Year (continued).

	1		SEC	CURITIES.			
	1		Outst	anding.	1	Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date.	Term, years.	Par value.	Cash realized.	Rate per cent. per annum.	payable.	Amount accrued during year.
1	2	3	4	5	, 6	7	8
International (continued).  Buff., Bellevue & Lancaster 1st mortgage  B. & N. F. E. Ry. 1st mortgage  B. & N. F. E. Ry. 2d mortgage  Buffalo & Lockport Ry. 1st mortgage  Tonawanda El. St. R. R. Co. 1st mortgage	June 1, 1897 June 15, 1895 July 1, 1896 July 1, 1898 April 1, 1895	30 40 25 40 222	\$215,000 .750,000 115,000 500,000 40,000		5 5 5		\$10,750 37,500 25,000 1,600
Tonawanda St. Ry. 1st mortgage Lockport & Olcott 1st mortgage Niagara Falls & Susp. B. Ry. Niagara Falls, Whiripool & No. Ry. Niagara Falls Susp. Bridge Co. The Niagara F Park River Ry. Co. Lewiston Conn. Bridge Co.	July 1, 1892 July 1, 1900 July 1, 1893 July 24, 1894 Jan. 1, 1898	20 20 20 20 Due July 1, 1913	60,000 800,000 518,000 22,500 300,000 600,000		5		3,600 40,000 20,720 900 15,000
The Niagara F. Park River Ry. Co Lewiston Conn. Bridge Co	Jan. 1, 1893 Oct. 1, 1898	21 30	600,000 125,000		5 5		30,000 6,250
First mortgage bonds	July 1, 1892 Jan. 2, 1894		175,000 75,000	75,000	6 6	Jan., July Jan., July	10,500 4,500
First mortgage bonds	i	30	40,000	l .	5	Oct., April	2,00
First mortgage 5 per cent. gold bonds		Due 1934	650,000		5		
First mortgage bonds ohnstown, Gioversville & Kingsboro: Bonds	Jan. 23, 1893	30 20	300,000 50,000	300,000 50,000	6	Jan., July	18,00
Villageton Lougolidated.				-	-	Jan. 1, July 1 Jan., July	1,05
First mortgage bonds K. C. R. R. Debenture bonds K. C. R. R. Bond and mortgage K. C. R. R. Consolidated 1st mortgage bonds K. C. R. R. First mortgage bonds K. C. R. R. ake Ontario & Riverside, F. & O. Falls Portion:	June 1, 1890 Mar. 1, 1893 Oct. 9, 1901	On demand 30 50	125,000		5 5 5 5	June, Dec. Quarterly Mar., Sept. Jan., July	50
First mortgage	July 8, 1886	10		·	6	Jan. 1. July 1	90
ewiston & Youngstown Frontier: First mortgage gold bonds fonticello, Fallsburg & White Lake: First mortgage bonds	June 1, 1896	30	134,000	134,000	6	June, Dec.	8,04
Ionticello, Fallsburg & White Lake: First mortgage bonds		·	7 350,000		5		7
First mortgage gold bonds	May 1, 1905	40	250,000		,		17
First mortgage		50	100,000		4	May, Nov.	4,00
First mortgage gold bonds		30	426,000	426,000	5	April, Oct.	15,97
Mortgage Niagara Gorge R. R. Coorth River:		20	1,000,000	816,140	5	June, Dec.	<b>44,</b> 70
First mortgage gold bonds		48½ 30	200,000		5 6	Jan., July Sept. 1, Mar. 1	9,00
			150,000		1	Jan., July	
neida: First mortgage bonds neonta & Mohawk Valley: First mortgage nange County Traction Co.: Nawyburgh El Ry 1st mortgage bonds	June 28, 1906	40	•			July 1, Jan. 1	39,00
Orange County Traction Co.:  Newburgh El. Ry. 1st mortgage bonds  Newburgh & Orange Lake 1st mortgage  Walden & Orange Lake 1st mortgage  Orange Co. Tr. Co	May 1, 1894 July 1, 1894 April 20, 1895	50 50 50 20	250,000 75,000 100,000		5	May, Nov. Jan., July June, Dec. April, Oct.	12,50 3,75 5,00
First mortgage bonds	June 1, 1899	30 30	97,000 19,100	87,300	5 3	June, Dec. Mar., Sept.	4,88 5,78
Paul Smith's El. Lt., & P. & R. R.:  Mortgage  Peckskill L'tg & R. R. Co.:	Nov. 1, 1906	30	19 400,000	19 400,000	5	Nov. 1 May 1	18 6,02
eekakii Lig & R. R. Co.: First mortgageenn Yan, Keuka Park & B.: First mortgage	Oct. 1, 1900	30	11 612,000	583,000	5	Oct., April	29,47
		20	100,000	100,000	5	Feb., Aug.	5,00
First mortgage bonds	July, 1896	30	80,000	18	6	Jan., July	4,80
oughkeensie City & W. Falls:	July, 1902	30	13 95,000		5	Jan., July	4,7
First mortgage	July 1, 1894	30	20 366,000		5	Jan., July	18,50
Cocnester: Rochester City & Brighton. Consolidated mortgage. Second mortgage. Rochester & Eastern Rapid:	April 1, 1889 April 1, 1890 Dec. 1, 1893	30 40 40	175,000 2,700,000 1,500,000	175,000 2,700,000 1,300,000	6 5 5	April, Oct. April, Oct. June, Dec.	75,00
Cochecter & Suburban	Oct. 1, 1903	30	1,500,000	1,500,000	5	April, Oct.	75,00
First mortgage	July 1, 1900	30	21 450,000		5	Jan., July	l

<sup>&</sup>lt;sup>2</sup> Interest adjustment made necessary by redemption of bonds January 1, 1907.

<sup>3</sup> Time for payment of principal of this mortgage extended on April 1, 1907, for a term of ten years.

<sup>4</sup> In addition, there is a contingent liability on \$25,000 bonds of the Cayuga Lake Electric Ry. Co., and \$40,000 bonds of the Ithaca & Cayuga Heights Ry. Co., the principal and interest of which is guaranteed by this corporation.

<sup>5</sup> Extended to 1910.

<sup>6</sup> Issued for purchase of Kingston City R. R. Co.

<sup>7</sup> Deposited as collateral and in litigation.

<sup>8</sup> \$51,000 of these remain in treasury unsold.

<sup>8</sup> Issued as part purchase price of property.

 <sup>18</sup> Second mortgage bonds issued in exchange for first mortgage bonds of old company.
 11 Includes \$29,000 treasury bonds (not sold).
 12 Issued on account of construction.
 13 Railroad department only.
 14 Issued as collateral and no interest accrued.
 17 Road under construction, not completed at date of report.
 16 Five per cent. on \$140,000, amount of railroad investment from August 20, 1906, to June 30, 1907.
 18 Includes electric light and power departments.
 18 Excludes four bonds purchased for the sinking fund and canceled by trustee of mortgage.

trustee of mortgage.

11 All these bonds have been pledged as security for payment of the floating debt of the company.

TABLE 204.— Showing in detail for each of the Electric Railroad Corporations named therein the Funded Debt Securities thereof Outstanding on June 30, 1907, the Description of such Securities, the Cash Realized thereon, the Rate Per Cent. of the Interest thereon, and the Amount of Interest Accrued During the Year (concluded).

			SECT	URITIES.			
		1	Outsta	nding.		Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date.	Term, years.	Par value.	Cash realized	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
1	2	3	4	5	6	7	8
Rochester, Charlotte & Man.:	Oct. 1,1895	30	<b>\$</b> 81,250		5	Dec. 1	\$4,063
Rochester, Syracuse & Eastern:	May 1, 1905	40	2,757,000	\$2,757,000	5	May, Nov. 1	66,669
First mortgage 5 per cent. gold bonds St. Lawrence Int. El. R. R. & Land Co.: First mortgage bonds	July 2, 1902	30	200,000	•	5		14
Schenectady Ry.: First mortgage		40	2,000,000	930,256	41	Mar., Sept.	'
Suffolk Traction Co.: First mortgage.				· ·	-		•
Syracuse & Suburban:		Due July 1, 1957	1,200,000		5	Jan., July	
Syracuse & Suburban: First mortgage	Aug. 2, 1897 May 1, 1903	30 50	400,000 150,000	119,275 135,000	5 5	Feb., Aug. May, Nov.	20,000 7,500
First mortgage S. R. T. Ry. Co	Mar. 1, 1896 Jan. 1, 1891	50 30	2,500,000 750,000	2,500,000	5 5	Mar., Sept. Jan., July	125,000
Second mtg. bonds, Syracuse R. T. Ry. Co.	Jan. 1, 1891 Jan. 1, 1900	30	649,000	750,000 573,340	5	Jan., July Jan., July	37,500 31,439
Syracuse Rapid Transit: First mortgage S. R. T. Ry. Co First mortgage bonds, Peoples' Ry. Co. of Syra. Second mtg. bonds, Syracuse R. T. Ry. Co Tarrytown, White Plains & M.: First mortgage bonds.	Mar. 1, 1898	30	300,000	240,000	5	Mar., Sept.	15,000
Troy & New England: First mortgage, gold bonds  Debenture bonds		50 5	160,000 23,725	160,000 23,725	5 6	Feb., Aug. June, Dec.	:
United Traction:		25	32,000		5	Mar., Sept.	1,600
Albany Ry., 5th mortgage bonds	Jan. 1, 1890	40 50	428,000		5	Jan., July	21,400
Albany Ry., general mortgage bonds. W. T. & R. R. Co., first mortgage bonds. W. T. & R. R. Co., second mortgage bonds. Troy City Ry. Co.	Jan. 1, 1890 June 1, 1897 May 1, 1889	30	496,000 350,000		5 6	June, Dec. May, Nov.	24,800 21,000
W. T. & R. R. Co., second mortgage bonds	June 20, 1890	30 29 50	150,000 2,000,000		6 5	May, Nov. April, Oct.	9,000 100,000
Debenture bonds	Oct. 1, 1892 May 1, 1901 Mar. 1, 1904	18	456,000		41	May, Nov. June, Dec.	20,520
Utica Ar Mohawk Val			1,229,000			· ·	55,30
First mtg., 44 per cent. U. M. V. Ry. Co. bonds. First mtg., 5 per cent. U. Belt Line St. Ry. Co. Second mtg., 5 per cent. U. Belt Line St. Ry. Co 1st mtg., 5 per cent. H. M. I. & F. Elec. Ry. bds	Sept. 1, 1901 Nov. 1, 1889	40 50	2,268,000 500,000	425,000	4½ 5 5	Mar., Sept. May, Nov.	102,060
Second mtg., 5 per cent. U. Belt Line St. Ry. Co	July 1, 1891 May 1, 1895	40 30	39,000 150,000	26,432 150,000	5	Jan., July Jan., July	1,950 7,500
ist mik 5 per cent. Rome City St. Ry. Co. ods.	April 1, 1900	50	22 200,000		5 5	April, Oct.	56
Wallkill Transit: First mortgage bonds	May 1, 1905	30	300,000		5	May 1, Nov.1	15,000
Warren & Jamestown: Lien (registered) Waverly, Sayre & Athens:	July 1, 1904	30	300,000	264,000	5	Jan. 1, July 1	15,000
Waverly, Sayre & Athens:	Ian 1 1905	30	150,000	150,000	6	Jan July	9,000
First mortgage bonds	Jan. 1, 1895 June 1, 1905	50	350,000		5	Jan., July	
Westchester Electric: First mortgage, gold bonds	July 1, 1903	50	500,000		5	Jan., July	25,000
Westchester Traction: First mortgage honds	April 1, 1902	30	600,000	110,400	5	April, Oct.	6,900
Western N. Y. & Pennsylvania: 23 First and refunding mortgage	1906	50	2,474,000	• • • • • • • • • • • • • • • • • • • •	5	Jan., July	43,76
Olean St. Ry., first mortgage Olean St. Ry., Bolivar Ext., first mortgage	Nov. 1, 1899	30 30	204,000 122,000	209,000 126,000	5 5	May, Nov. Feb., April	6,378 3,812
West Side (Elmira): First mortgage		20	355,000	355,000	5		17,750
Vonkers.	•		•	•	_		
First mortgage bonds	April 1, 1896	50	1,000,000	994,000	5	April, Oct.	50,000

<sup>&</sup>lt;sup>14</sup> Bonds were originally issued for the construction of the roa1, and are now owned by the principal stockholders; no interest on the bonds has ever been paid.

<sup>&</sup>lt;sup>22</sup> Assumed June 28, 1997, the date of merger.
<sup>23</sup> Corporation organized during year, and interest accrued on securities for portion of year subsequent to organization.

TABLE 205.— SHOWING IN DETAIL FOR EACH OF THE ELECTRIC RAILROAD CORPORATIONS NAMED THEREIN THE AVERAGE AMOUNTS OF STOCK ON WHICH DIVIDENDS WERE DECLARED DURING THE TEAR ENDED JUNE 30, 1907, THE DIVIDENDS DECLARED THEREON, AND THE AVERAGE RATE PER CENT. PER ANNUM OF SUCH DIVIDENDS, TOCETHER WITH A CLASSIFICATION WITH REGARD TO THE AMOUNTS AND KINDS OF STOCK OUTSTANDING JUNE 30, 1907, AND THE PURPOSES FOR WHICH STOCK WAS ISSUED.

ECTI	RIC	RA	ILROAD	) (	Corpora	rions: I	)ivideni	s, E
	For all other purposes.		Common.	2	1816,320,500 1825,000 10,000	4 200,000	73,499,038 2,690,000 11,500,050	2,150,000
	For all other		First preferred.	*		\$200,000 •1,500,000 750,000	1,250,000	::
UED.	For construction.		Common.	2	\$1,037,820 2,855,000 250,000	6 474,000	499,933	4,482,542
WHICH 188	For con		First preferred.	-	<b>\$</b> 700,000			2,500,000
PURPOSES FOR WHICH ISSUED.		of cash zed.	Common.	=	\$212,180 5,000 50,000 40,000	15,000 28,000 850,000	200,000 101,029 60,000 50,000 999,950	372,458 25,000
De	h.	Amount of cash realized.	First preferred.	2		\$150,000		
	For cash.	itstanding.	Common.	•	\$212,180 5,000 50,000 40,000	15 28,000 850,000	200,000 101,029 60,000 50,000 999,950	372,458 25,000
		Amount outstanding.	First preferred.	0		\$150,000 1,500,000		
		Average	per cent. per	,	4.4.7.8 00.00 00.00	7.50 4.00 .000	11.29 2.50 7.00 3.75	7.00
Common.		Dividends	thereon during year.	•	\$114,400 652,820 17,875 4,000	1,050 10,000 120,000	22,567 102,500 3,500 187,485	1,750
_		Average amount on	which dividends were declared during year.	0	\$2,860,000 16,320,500 50,000	15,000	200,000 4,100,000 50,000 4,996,000	25,000
		Average	per cent.	•	6.75		5.75	5.00
First preferred.		Dividends	thereon during year.	°	\$35,937	8,000 150,000 30,000	67,263	125,000
Ä		Average amount on	which dividends were declared during year.	•	\$625,000	200,000 3,000,000 750,000	1,169,800	2,500,000
		ABBILEVIATED NAME OF CORPORATION.	-		Auburn & Syracuse Crosstown of Buffalo International Lithaca Johnstown, Gloversville & K'boro.	Kingston Consolidated Lansingburgh & Cohoes. Peekskill L. & R. P. Co. Rochester Rochester & Sodus Bay	Rochester Electric Schenectady Syracuse Rapid Transit, Troy & Cohoes United Traction	Utica & Mohawk Valley Waterford & Cohoes

1 \$10,120,500 issued for stock of other companies; \$6,200,000 issued to retire certificates of indebtedness. I standed for retiring floating debt.

I seried as stock dividend.

I issued in consolidation of Colonial Gity Traction Co. and Kingston City R. R. Co., 1901.

Includes \$324,000 for property.
 Issued for retirement of \$2,500,000 par value of common stock in 1901,
 Issued for floating debt.

TABLE 206.— Showing in detail for each of the Non-Dividend Paying Electric Railroad Corporations named therein the Amounts and Kinds of Stock Outstanding on June 30, 1907, with a Classification of the Purposes for which such Stock was Issued.

ļ			:	PURPOSES FOR	WHICH ISSUED	) <b>.</b>		
		For	cash.		For cone	trustion	For all oth	
ABBREVIATED NAME OF CORPORATION.	Amoun	issued.	Amount of c	ash realized.	FOR COILS	truction.	For all other	er purposes.
ADDIE VIELD NAME OF COMMISSION.	First preferred.	Common.	First preferred.	Common.	First preferred.	Common.	First preferred.	Common.
1	2	3	4	5	6	7	8	9
Address de als Yalland		41 700		er 500		<b>e</b> ro roo		
Adirondack Lakes'Albany & HudsonAlbany & Schoharie Valley		\$1,500		\$1,500		\$58,500	\$1,000,000	\$750,0
Albany & Schonarie Valley Auburn & Northern Babylon		50,475 10,000		50,475 10,000				
Babylon		5,600		5,600		19,400		
Batavia, M. & Ontario		60,000		5,000			•••••	
Seacon Mountain		5,000 450,000		5,000 450,000		112:1112:1		200,0
Binghamton		2,450		2,450		111,700		4862,0
		•••••		•••••				105,0
Buffalo & Depew		12,500	•••••	12,500		292,500		995,0
Buffalo & Lackawanna		5,000		5,000			2,500,000	5,000,0
Buffalo & Lackawanna Buffalo & Lake Erie Buffalo & Williamsville Buffalo, Batavia & Rochester		69,400		69,400		5,600		
		65,000	•••••	65,000				
Buffalo, Lockport & Rochester Buffalo Southern Canandaigua Southern Canisteo, Jasper & Woodhull		' · · · · · · · · · · · · · · · · · · ·				2,169,000 547,200		
Canandaigua Southern		40,000		40,000		347,200	1	55,0
Canisteo, Jasper & Woodhull	• • • • • • • • • • • • • • • • • • • •	6,100		6,100				24,7
-		10,000		10,000				•••••
Catskill		9,979	•••••	9,979	· · · · · · · · · · · · ·	123,000 25,000 482,000		5,0
Chautauqua		18,000		18,000		482,000		
Chautauqua								175.0
Cohoes				•••••				120,0
Corning & Painted Post		100,000		100,000		•••••	;	
Cortland County		17,000		17,000		333,000		320,0
Danbury & Harlem		14,000	1	•		172,600		113,4
		100,000		100,000	• • • • • • • • • • •			• • • • • • • • • • • • • • • • • • • •
Dunkirk Eastern New York	• • • • • • • • • • •	40,000		40,000		710,000 500,000		
East Side Traction						300,000		300,0
Electric City	• • • • • • • • • • • • • • • • • • • •	80,000		80,000				
		••••••	ľ			200,000	i	
Elmira, Corning & Waverly Fishkill Electric	• • • • • • • • • • •	36,900 5,100		36,900 5,100		300,000 44,900		
rorest Park		2,000		2,000		44,900		
Frontier Electric	• • • • • • • • • • • • • • • • • • • •	25,000 15,000		25,000 15,000				
· · ·			į.	15,000		ĺ		
Geneva, Waterloo, S. F. & C. Lake Glen Cove Hornell, Bath & Lake Keuka	\$84,800	10,000	\$84,800	10,000	<b>\$</b> 5,200			350,0
Hornell, Bath & Lake Keuka		50,000		50,000				
Hornellsville & Canisteo		5,000 20,000		5,000 20,000		45,000 30,000		
		i -				i	ĺ	
Hudson River & Eastern	• • • • • • • • •	9,000	• • • • • • • • • • •	9,000		361,400		2,638,
Huntington		3,050	• • • • • • • • • •	3,050		26,950		l
Ithaca & Cayuga Heights		7,405 67,800		7,405 67,800				42,
				· ·				'
Jamestown		100,000		24,950		129,125		4,8
Liberty & Jenersonvine		12,000		12,000		108,000		
Middleburgh & Oak Hill		25,000 18,000		25,000		127,000		5,0
			·				1	
Monticello, Fallsburg & White Lake Nassau Belt Line		35,200 30,000		35,200		90,000		124,8
Nassau County		35,000		35,000				
Newark & Marion New Paltz, Highland & Poughkeepsie		22,000 10,000		22,000 10,000		78,000		90,0
			İ	i		1	l	
New York & Stamford		40,000		40,000		299,750		500,0 60,1 100,0
Niagara Gorge				· • • • • • • • • • • • • • • • • • • •				
Northport Traction		45,000 18,000		45,000 18,000		182,000		
. '		· ·	ļ	!				
Oak Hill Traction		20,000		20,000		150,000		
OneidaOneonta & Mohawk Valley		1,066,664		1,066,664		856,336		
Oneonta & Mohawk Valley		15,000		15,000				1,785,0
_ '							i	
Orange County							175,000 100,000	150,0 200,0
Oswego Paul Smith's E. Lt., & Power & R. R. Penn Yan, Keuka Park & Branchport.		200,000		200,000				
Penn van Kelika Park & Kranchnorf		94,000		94,000 20,300				

<sup>&</sup>lt;sup>1</sup> Name changed August 26, 1937, to New York & North Shore Traction Co.

<sup>8</sup> Not stated.

Besides the corporations shown above, the Elmira Water, Light & Railroad Co. states that "no capital stock is considered in department accounts," for combined balance sheet, see table 301.

TABLE 206.— Showing in detail for each of the Non-Dividend Paying Electric Railroad Corporations named therein the Amounts and Kinds of Stock Outstanding on June 30, 1907, with a Classification of the Purposes for which such Stock was Issued (concluded.)

				URPOSES FOR T				
			cash.		For cons	truction.	For all other	r Durnoses
BBREVIATED NAME OF CORPORATION.	Amoun	issued.	Amount of c	ash realized.				
	First preferred.	Common.	First preferred.	Common.	First preferred.	Common.	First preferred.	Common.
1	2	3	4	5	6	7	8	9
lattsburgh		\$10,000		\$10,000		\$90,000		
lattsburghort Jervis E. L., P., G. & R. R				· · · · · · · · · · · · · · · ·		<b></b>		\$150,00
oughkeedsie City & Wad. Falls		75,000		75,000	• • • • • • • • •	675,000		
utnam & Westchester		40,000 50,000		40,000		15,000	• • • • • • • • • • • • • • • • • • • •	1,80
ocuester & Eastern Kapid		30,000		50,000		1,450,000	• • • • • • • • • • • • • • • • • • • •	
ochester & Suburban							\$350,000	70,00
ochester, Charl. & Manitou						97,500		
ochester, Corning & Elmira		120,000		120,000				
ochester, Scottsville & Caledonia ochester, Syracuse & Eastern	• • • • • • • • • •	20,000		8	\$1,622,500	2,000,000	• • • • • • • • • • • •	480,00
ocnester, Syracuse & Eastern		100,000		100,000	\$1,622,500	4,650,000	• • • • • • • • • • • • • • • • • • • •	
ockland		26,000		26,000		3,200		
. Lawrence Int. El. R R & Land		28,000		28,000		222,000		
ashore Municipal 2		14,400		11,139		80,000		52,60
outh Shore		150,000	• • • • • • • • •	150,000	• • • • • • • • • •	1,500,000	• • • • • • • • • •	350,00
iffolk	· • · • · • · · •	27,700		27,700		1,172,300	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • •
rracuse & South Bay El		15.000		15.000	300,000	685,000		
racuse & Suburban		14,000		14.000		386,000		
racuse, Lake Shore & Northern		15,000		15,000			418,000	835,00
arrytown, W. P. & M		6,500		6,500		218,500	• • • • • • • • •	75,00
roy & Lansingburgh		700,000		700,000		• • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • •
roy & New England		5,090		5.090		174.910		
roy, Rensselaer & Pittsfield		35.000		35,000				
tica Southern		28,500		28,500		5,200		
allkiil Transit		750		750				320,00
arren & Jamestown		200,000		200,000		• • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • •
atertown & Carthage		l				20,000		
averly. Sayre & Athens						200,000		
estchester Electric								500,00
estchester Traction		3,000		3,000				297,00
estern New York & Penn							1,000,000	1,000,00
est Shore Traction		25,000		25,000				
est Side		105,000		105,000				
hitehall & Granville		23.000		23,000				2,20
indham Traction		20,000		20,000				
onkers		600,000		3		400,000		

 $<sup>^3</sup>$  Balance sheet shows total common stock \$150,000, but capital stock statement is as here shown.  $^3$  Not stated.

TABLE 207.—Showing for each of the Electric Railroad Corporations named therein the Amounts of Road and Equipment to which the Corporation Had Title on June 30, 1907, both for the for the figure and for the Corporation within the State of New York, Distributed according to the Character of the Corporation to such Property; and it the Case of Learnellos, showing the Holder of the Estate in Remainder or Reversion.

For comparison administration that able but not listed below, see the preliminary statement on pages 5-16.

			NAO	OWNERSHIP.					-			LEASEHOLD	OLD.		TRAC	TRACKAGE RIGHTS.	HTP8.
		Road.	-		Equipment	nent.			Road.	-	Eau	Equipment.	-			In New York	York
		In New York	Vork	-			Ì		In New York	Vork	-	-			:	,	
ABBREVIATED NAME OF CORPORATION.	Entire system,	1	Propor-	Loco- mo- tives,	Freight train cars,	ger train	Service cars,	Entire system,	4	. 1	Freight strain cars,	Pas- senger S train	Service cars,	Holder of estate in road in remainder or reversion.	Entire system, length,	Length	Pro- portion,
	miles.	miles.	≖₽	per.				miles.	i "i			_	per.				Gent.
_	7	m .	4	<b>a</b>	•	,	<b>x</b>	<b>a</b>	2	=	7	2	4	13	•	17	2
Adirondack Lakes Adibuny & Hudson Auburn & Northern Auburn & Syracuse Babylon	4.35 37.35 8.00 35.38 1.53	37.35 8.00 35.38 1.53	88888	: <b>-</b> : : :	4 :0	42 :42	: es :						: : : : :		1.21	1.21	100
Bennington & North Adams. Binghamton Black River Traction Buffalo & Lepray. Buffalo & Lake Erie	27.48 31.45 10.00 6.69 54.70	7.75 31.45 10.00 6.69 36.32	28.2 100 100 100 100 100 100 100			24 87 55 56	121				::::		· · · · · · · · · · · · · · · · · · ·	Erie Electric Motor Co			
Buffalo & Williamsville Buffalo, Lockport & Rochester Buffalo Southern Catskill Chautauqua		8.75 2.00 19.50 5.30 25.03	88888		8 : - 8	9 10 10	დ -∞		::::::					,			
Cohoes				::	::	œ :	- :	2.68	2.66	:81	::	::	::	United Traction Co	::	::	::
Corning & Painted Post Cortland County Crosscown of Buffalo Danbury & Harlem	52.54 15.92 6.50	52.54 15.92 52.59 6.50	8888		: <b>-</b> : :	251	xo : :										
Dunkirk Street Eastern New York Electric Gly Elmra & Senesa Lake Elmra & G Waverly	12.00 2.48 16.13 10.50	4.17 12.00 2.48 16.13 10.50	55555		: ° : : :	: 01 : 00 : : : : :									::::::	::::::	::::::
Elmira W., L. & R. R. Co			100	::	::	59	ຕ :	3.52	3.52	001	·::	<b>%</b> :	<b>1</b> :	West Water Street R. R. Co.	::	::	::
Fishkill Electric	.8	.4 :	100					2.53	2.53	3 :0 :		15	.m :	West Side R. R. Co.			
Fonda, Johnstown & Gloversville				-	81	8	31	.8	: 8	:01	:	:	:	I. G. & Kingshoro Horse R. R. Co.	: :	:	
Geneva, W., S. F. & C. Lake. Glen Cove. Hornelisville & Can.	17.00 4.32 3.28	2 3 3 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	888			24 ∞	e :-			} : : :							
Hornellsville Electric.				: 61	13	111	. 312	: :8	: :8	: :	::	::	::	Mode Direct Delinear	5.10	·	100
Huntington International	3.04	3.04	88		: <b>48</b> : :	969 	127	19.25	19.25	3 : :88				NOTE AND A TOOK POTE RY NIGHTS REAL RESIDENCE BY SERVICE BY TOOK RY.	: : <b>:</b> ::::	3:11	. :0 . : :
Ithaca	6.33	6.33	8 : 5	:::	: : : <b>c</b>		- ::	2.20	1.00	:88	:::	:::	::::	Cayuga Lake Elec. R. R. Ithaca & Cayuga Heights Ry.	:::	::::	::::
Kingston Consolidated		<u> </u>			•		• -						:		: :		
Lake Ontario & Riverside Liberty & Jeffersonville Lima-Honeoye E. L. & R. R. Co. ! Mincola, R. & P. Wash ;	-4 88 <b>4</b> 3				: :N		' : : <b>-</b>										
						:	:	:	:	:	:	:	:				

Nassau (Zounty Newark & Marion New Palts, H. & Poughkeepsie New York & Stanford		<del></del>	3888		m :01 · ·	10	4.00	5.62						Consolidated Ry. Co.		15		: :00 : :00 : : :
Nlagara Gorge		8. 8. 1. 8.	8 1 1	::	: :	42		.8.50	8.50	100	:	<u>.</u>	1 :	Lewiston & Y. Frontier Ry. Co	3	<b>-</b> :	- :	90 : 100 :
Northport Traction Ogdensburg Street Onedda. Oneonta & Mohawk Valley	62.5.08 04.5.04	62.29 62.29 6.04	8888	: : : <b>-</b>		202	:mm©			:::::	::::	:::::	:::::			43.10 16.00	43.10	: :00 : :100 : :
Orange County. Oswego. Paul Smith S. E. I., & P. & R. R. Preksakill L. & R. R. Co. Penn Yan, Keuka P. & B.	16.75 10.50 10.02 8.50	16.75 10.50 7.00 10.02 8.50	88888	::-	e :- :-	24 24 18 7					<u> </u>	::-				: : : : :		
Platteburgh Port Jervis E. L. P. G. & R. R. Poughkeepsie Gity & W. Falls Putnam & Westchester	7.65 4.30 15.60 4.00	7.65 4.30 15.60 4.00	8888	::::	: : : :	24 6 .:	m :m :		:::::							: : : :		
RochesterRapid	49.76	49.76	8 : : : 8 :		10:::	370	57:::30	14.56 39.08 2.23	1 4 . 61 1 4 . 56 39 . 08	:000 :0	<u> </u>	<u> </u>	ъ	Rochester Electric Ry. Co. Rochester & Suburban Ry. Co. Rochester & Sodus Bay Ry. Co. Ontario Light & Trac. Co.	30	2.33		100
Rochester & Suburban Rochester, Charl. & Manitou Rochester, Syracuse & Eastern. Rockland St. L. Int. E. R. & Land	110.43 7.50 35.59 7.50	110.43 7.50 35.59 7.50	88888		.40	25 21 10 3												
Schenectady Syracuse & South Bay El. Syracuse & Suburban. Syracuse, L. S. & Nor. Syracuse Rapid Transit.	59.40 10.00 15.71 14.41 44.49	•	88888 :			141 14 22 178		8.00	:::::::::::::::::::::::::::::::::::::::	:::::::::::::::::::::::::::::::::::::::	<u> </u>			East Side Traction Co		4.03	<b>*</b>	100
Tarrytown, W. P. & M. Troy & New England United Traction.	38.82	22.83 8.90 35.53	888 : : : : :		4000	370	7-8 ::::::		1.10 1.10 1.89	:::22222	•	8::::::	H	Troy & Lansingburgh The Capitol Ry Troy & Coboes R. R. Co Lansingburgh & Coboes B. R Waterford & Coboes R. R. R.	ස්රී			: :00 : : : : : : : : : : : : : : : : :
Utica & Mohawk Valley.  Wallkill Transit Warren & Jamestown Waverly, Sayre & Athens.	63.68 111.74 20.00 9.16	63.68 11.74 10.00 4.33	100 100 · · · 50 47.3		<b>▼</b> :== :	156 19 15	& : <b>©</b> :°°	9.54	. 6		::::::		::::::	Utica, C. & B. R. R. Co.		2.51	9.51	100
Westchester Electric. Westchester Traction. W. New York & Penn. Traction. Yonkers.	29.01 55.10 24.44	29.01 2.94 38.20 24.44	100 100 100 100		: : : : : :		3 <sup>1</sup> :						61	Shingle House R. R.		3.53	2	100
known and operated under name of Lima-Honeoye Electric Light & Raliroad Co.  BUTPLEMENTAL TO TABLE 27, SHOWING ALPHABETIC:  BUTPLEMENTAL TO TABLE 27, SHOWING ALPHABETIC:  BUTPLEMENTAL TO TABLE 27, SHOWING ALPHABETIC:  BUTPLEMENTAL TO TABLE 27, SHOWING ALPHABETIC:  BUTPLEMENTAL TO TABLE 27, SHOWING ALPHABETIC:  BUTPLEMENTAL TO TABLE 27, SHOWING ALPHABETIC:  BUTPLEMENTAL TO TABLE 27, SHOWING ALPHABETIC:  Cayuga Lake Electric Ry. Co.  Cayuga Lake Electric Ry. Co.  Cancolidated Ry. Co.  Cancolidated Ry. Co.  Cancolidated Ry. Co.  Cancolidated Ry. Co.  Cancolidated Ry. Co.  Cancolidated Ry. Co.  Cancolidated Ry. Co.  Cancolidated Ry. Co.  Cayuga Lake Electric Motor Co.  Elet Electric Motor Co.  Ilhaca Street Ry. Co.  Change Rapid Praction Co.  Change Rapid Ry. Co.  Consolidated Ry. Co.	Des. of which 5.87 is in the Arman-Honeoye Electrical Corporation in the Arman of Partical Corporation of Traction Co. Ithraca Street Ry. Co. Ithraca Street Ry. Co. Ithraca Street Ry. Co. Syracuse Rapid Traction of Syracuse Rapid Traction of Ithraca Street Ry. Co. Fonda, Johnstown Ville R. R. Co. United Traction Co.	iles, of which 5.87 is in possession of Lima-Honeoye Electric Light & Ra. TO TABLE 207, SHOWING A. I. CORPORATION IN POSSESSION OF THE STAD. International Ry. Co. International Ry. Co. International Ry. Co. International Ry. Co. International Ry. Co. International Ry. Co. International Ry. Co. International Ry. Co. Syracuse Rapid Transit Ry. Co. Syracuse Rapid Transit Ry. Co. International Lympid Transit Ry. Co. International Johnstown & Gloverstein Ry. Co. Ville R. R. Co. Ville R. R. Co. United Traction Co.	6. 87 is in possession of Electric Light & R. 207. SHOWING JON IN POSSESSION JON IN POSSESSION FRY. Co. 18 Ny.	ALPH. ALPH. BOI BOI Leve Nia No. Roc Roc Roc Roc Roc Roc Roc Roc Roc Roc	ALPHABETICAL ALPHABETICAL HOLDER OF EST HOLDER OF EST EAVISION & Leviston & Leviston & Leviston & Ningara Falls d O, North River R; Onario Light d Rochester & Su Rochester & Su Rochester & Su Rochester & Su Rochester & Su		56 is leased to the R 3 Name changed to N ARRANGEMENT ATAIE IN REARINGEMENT PROUNTSTOND SUBSECTION OF THE PROPERTY CO.  TO CO.	the Rocal to New IENT C NDER C Pron- N ridge Ir R R R R R R R R R R R R R R R R R R	chester Ry w York & J OF COR CORPORA C	cochester Ry. Co. * Road soil few York & North Shore Traction Co.  **OF CORPORATIONS HOLDIN CORPORATION HOLDIN CORPORATION HOLDIN OF THE HOAD.  Niagara Gorge R. R. Co.  International Ry. Co.  Hudson Valley Ry. Co.  Rochester Ry. Co.	*Roa ore Tract ONS H POSSESSIC OAD. CO. CO. Rapid R.	Bad sold by tetion Co., A HOLDING SION HE SI SI SI SI SI SI SI SI SI SI SI SI SI	Dy receive August 26 G ESTA HOLDER O Shingle H Troy & L Troy & L United Tr URA. Children, Childr	4.56 is leased to the Rochester Ry. Co.  **Same changed to New York & North Shore Traction Co., August 26, 1907.  **L. ARRANGEMENT OF CORPORATIONS HOLDING ESTATE IN REMAINDER OR REVERSION OF OF PATER ROAD.  **Youngstown Fron-Niagara Gorge R. R. Co.  **A Suspension Bridge International Ry. Co.  **R. Co.  **Hudson Valley Ry. Co.  **R. Co.  **Hudson Valley Ry. Co.  **R. Co.  **R. Co.  **Hudson Valley Ry. Co.  **R. Co.  **R. Co.  **R. Co.  **Property of Mrs. Charlotte E. Georger, but a graph of the property of Mrs. Charlotte E. Georger, but a graph of the property of Mrs. Charlotte E. Georger, but a graph of the property of Mrs. Charlotte E. Georger, but a graph of the property of Mrs. Charlotte E. Georger, but a graph of the property of Mrs. Charlotte E. Georger, but a graph of the property of Mrs. Charlotte E. Georger, but a graph of the property of Mrs. Charlotte E. Georger, but a graph of the property of Mrs. Co.  **A REAVERSION or THE ROAD.  **Stringle House R. R. Co.  **Iningle House R. R. Co.  **Iningle House R. R. Co.  **Iningle House R. R. Co.  **Iningle House R. R. Co.  **Iningle House R. R. Co.  **Iningle House R. R. Co.  **Iningle House R. R. Co.  **Iningle House R. R. Co.  **Iningle House R. R. Co.  **Others R. Property Or Traction Co.  **Cohoes R. R. Co.  **Others R. R. Co.	y of Mrs. Charlotte E. Georger, but the operations were suspended. OR REVERSION. CORPORATION IN POSSESSION OF THE ROAD. Western New York & Penn. Traction Co. United Traction Co. United Traction Co. United Traction Co. Utica & Mohawk Valley Ry. Co. Utica & Mohawk Valley Ry. Co. United Traction Co. Elimira Water, Light & R. R. Co. Elimira Water, Light & R. R. Co. Elimira Water, Light & R. R. Co.	Hrs. Charlotte E. en operations wer REVERSION. PERATON IN POR THE ROAD tern New York & Ord Traction Co. ed Traction Co. ed Traction Co. ed Traction Co. a & Mohawk Val a & Mohawk Val is Water, Light in Water, Light in Order of Traction Co.	E. George rere susp voestessic A.D. A.D. A.D. Salley R.y. it & R. F	ser, but pended. on or r. Trac- y. Co. R. Co.

TABLE 208.—Showing for each of the Electric Railroad Corporations named therein, both for the system as a whole and for that portion within the State of New York, the Number of Miles of Road Operated, the Miles of Additional Main Tracks Operated, and the Miles of Sidings and Turnouts Operated on June 30, 1907, together with the relation of these pigures to the corresponding figures for June 30, 1906; also Various Characteristics of Road Operated June 30, 1907, including Total Length of Bridges, Trestles, and Viaduces, Total Length of Tunnels, Number of Single Masonry Arches, Number of Culverts, Amount of Track Laid with Steel Rail, and the Maximum and Minimum Weight of Steel Rail.

[Table 208 consists of Part A and Part B, two sections in each part: Part A is printed on pages 128, 123; Part B, pages 133, 131.]

PART A.— FOR RAILROADS OPERATING IN TWO OR MORE STATES.

			ROAD OPERATED.	SRATED.					SECOND TRACK.	LACK.			BIDIN	SIDINGS AND TURNOUTS.	NOUTS.
	f	June 30, 1907	7.	Increase	se over June 30, 1906.	0, 1906.		June 30, 1907.	.2.	Increase	Increase over June 30, 1906.	.0, 1906.	15	June 30, 1907.	7.
ABBREVIATED NAME OF CORPORATION.		In New York.	York.		In New York.	York.	_	In New York.	York.		In New York.	York.		In Nev	In New York.
	Entire system, miles.	Miles.	Propor- tion, per cent.	Entire system, miles.	Miles.	Propor- tion, per cent.	Entire system, miles.	Miles.	Propor- tion, per cent.	Entire system, miles.	Miles.	Propor- tion, per cent.	Entire system, miles.	Miles.	Propor- tion, per cent.
-	2	3	4	<b>10</b>	•	7	•	٥	01	=	12	5	2	15	9
Bennington & North Adams. Buffalo & Lake Erie. New York & Stamford Warren & Jamestown. Waverly, Sayre & Athens W. New York & Penn. Traction.	27.48 78.76 19.89 21.50 10.66 59.70	7.75 36.33 14.27 10.00 4.33 38.20	28.20 46.13 71.73 46.51 40.62	1.27.48 1.78.76 5.62 1.50.70	36.33	28.20 46.13	30	2.19	21.90	8	1.84	21.90	3.32 3.32 3.32 3.32	.31 .94 .26 .16	21.28 38.11 38.11 80.00 80.04

Increase due to merger.

TABLE 208.—Showing for each of the Electric Railroad Corporations named therein, both for the streem as a whole and for that portion within the State of New York, the Number of Miles of Road Operated, the Miles of Additional Main Tracks Operated, and the Miles of Scince of Miles of Road Operated on June 20, 1907, together with the relation of these figures to the corresponding figures for June 30, 1906; also Various carrottes of Road Operated June 30, 1906; also Various Culveris, Amount of Track Length of Tunnels, Number of Single Masonry Arches of Culveris, Amount of Track Laid with Steel Rail, and the Maximum and Minimum Weight of Steel Rail.

131.
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(concluded).
CORE STATES
THE THE STATE
BRATING IN
RAILEOADS OF
ART A FOR
Δ.

TRACK LAID WITH STEEL RAIL.		Weight, per yard.	Maximum. Minimum.	30	80 80 108 60 60 90 70
TRACK LAID WI		We	Length of track. Maxir	38	90.77 23.04 21.82 10.98 63.10
ERTS.			All other: Entire system, number.	22	8 31 8 10
CULVERTS.			Stone: Entire system, number.	*	
S, AND		York.	Propor- tion, per cent.	25	73.50
BRIDGES, TRESTLES, AND VIADUCTS.		In New York.	Feet.	77	1,267
BRIDG			Entire gystem, feet.	23	1,269 1,269 1,832 1,832 1,708
		York.	Proportion, tion, per cent.	2	27.91 43.08 72.57 46.56 40.30
ALL TRACKS.		In New York.	Miles.	31	8.06 39.10 16.72 10.16 4.43 41.00
•			Entire system, miles.	30	28.89 90.77 23.04 21.82 10.98 63.10
втлои	0, 1906.	York.	Propor- tion, per cent.	19	21.90 3.61 50.00
sidings and turnouts (concluded).	Increase over June 30, 1906.	In New York.	Miles.	18	.31 .94 
SIDING	Increase		Entire system, miles.	17	1.41 3.61 .46 20 3.10
		ABBREVIATED NAME OF CORPORATION,		1	Bennington & North Adams Buffalo & Lake Erie New York & Stamford Warren & Jamestown Waverly Sayre & Athens W, New York & Penn, Traction

\* Includes structures both in and out of State.

TABLE 208.— Showing for each of the Electric Railroad Corporations named therein, both for the system as a whole and Operated, and the Miles of Sidings and Turnouts Operated on June 30, 1907, together with the relation of these figures Length of Bridges, Trestles, and Viaducts, Total Length of Tunnels, Number of Single Masonry Arches, Number of

[Table 208 consists of Part A and Part B, two sections in each part: PART B.— For RAILROADS OPERATING WHOLLY

	ROAD OP	ERATED.	SECOND	TRACK.	BIDING TURN		ALL TE	ACKS.
ABBREVIATED NAME OF CORPORATION.	June 30, 1907, miles.	Increase over June 30, 1906, miles.	June 30, 1907, miles.	Increase over June 30, 1906, miles.	June 30. 1907, miles.	Increase over June 30, 1906, miles.	June 30, 1907, miles.	Increase over June 30, 1906, miles.
1	2	3	4	5	6	7	8	9
Adirondack Lakes' Albany & Hudson Auburn & Syracuse Babylon Binghamton	4.35 38.56 35.38 1.53 31.45	26	3.95 17.15	2.53	.30 5.09 1.21 .04 2.00	88	4.65 47.60 53.74 1.57 46.00	1.91
Black River. Buffalo & Depew. Buffalo & Williamsville Buffalo Southern Catakill	10.00 6.69 8.75 19.50 5.30		6.69 2.25		.47 .21 .36 .20		10.47 13.59 11.00 19.86 5.50	
Chautauqua. Cohoes Corning & Painted Post. Cortland County Crosstown of Buffalo.	25.03 8.91 5.25 15.92 52.58	7.66  1.16 .43		1.68	1.70 .48 .50 1.26 4.59	.62 	26.73 9.39 5.75 17.18 103.65	8.28 1.20 5.44
Eastern New York Electric City. Elmira & Seneca Lake. Elmira W., L. & R. R. Co. Fishkill Electric	12.00 2.48 16.13 23.15 6.79	.06	.30	.48	3.00 .07 .28 1.78	.04	15.00 2.85 16.41 27.24 7.23	.30
Geneva, W., S. F. & C. Lake Glen Cove Hornellsville & Can Hornellsville Electric Hudson Valley	17.00 3.28 4.32	6.59	8.68	6.59	.75 .17 .01 .22 7.40		17.75 3.45 4.33 5.07 138.25	13.18
Huntington International Ithaca Jamestown Kingston Consolidated	163.89	7.08	75.06	3.29	. 15 24 . 13 . 35 . 60 . 84	2.82	3.19 263.08 10.06 24.64 8.82	13.19
Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Co Nassau County. Newark & Marion. New Paltz, H. & Poughkeepsie.	1.55				.04 .80 .05 .21		1.04 5.26. 1.60 8.40 9.27	
Niagara Gorge Northport Traction Ogdensburg Street Oneida. Oneonta & Mohawk Valley.	1 48.39	43.99	7.83 46.10	41.70	1.27 .05 .50 18.68 5.00	18.64	25.43 2.74 10.00 113.17 83.04	104.3
Orange County Oswego Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co. Penn Yan, Keuka P. & B.	1 10 50	7.00	1.00		1.20 .65 .37 .35 .82	.37	18.95 11.15 7.37 10.37 10.14	7.3
Plattsburgh Port Jervis E. L., P., G. & R. R. Poughkeepsie City & W. Falls. Putnam & Westchester Traction. Rochester.	7.26 4.30 15.60 2.70 98.93		1.14	3.12	.10 .59 .09		7.26 4.40 17.33 2.79 165.32	.70 2.7 5.9
Rochester & E. Rapid	10.43	.25  35.59	2.33 8.90 35.50	2.33 35.50	6.93 .78 .25 .64	1.86 .42 64	52.94 20.11 7.75 71.73 7.69	3.9 .4 71.7
Schenectady. Syracuse & Suburban Syracuse, L. S. & Northern Syracuse Rapid Transit Tarrytown, W. P. & M	63.43 15.71	.82 	52.31 1.98 7.27 24.14	2.50	4.15 .39 .97 4.10 .76	.26	119.89 18.08 22.65 80.73 23.59	3.5 
Troy & New England. United Traction. Utica & Mohawk Valley. Wallkill Transit. Westchester Electric	8.90 56.44	3.70 3.57 2.35	35.66 44.71	4.10 5.72	1.10 1.38 5.00 1.10		10.00 93.48 125.44 12.84 44.15	7.8 9.7
Westchester TractionYonkers	2.94 29.98		13.79	1.25	.06 2.06	30	3.00 45.82	1.2

FOR THAT PORTION WITHIN THE STATE OF NEW YORK, THE NUMBER OF MILES OF ROAD OPERATED, THE MILES OF ADDITIONAL MAIN TRACKS TO THE CORRESPONDING FIGURES FOR JUNE 30, 1906; ALSO VARIOUS CHARACTERISTICS OF ROAD OPERATED JUNE 30, 1907, INCLUDING TOTAL CULVERTS, AMOUNT OF TRACK LAID WITH STEEL RAIL, AND THE MAXIMUM AND MINIMUM WEIGHT OF STEEL RAIL.

Part A is printed on pages 128, 129; Part B, pages 130, 131.] WITHIN THE STATE OF NEW YORK.

			c	HARACTERIS	rics of Roal	D.		
	Total		Number	of culverts.	Track	laid with st	eel rail.	
ABBREVIATED NAME OF CORPORATION.	length of	Number		1		Weight	of rail.	Gauge
	bridges, trestles, and viaducts, feet.	single masonry arches.	Stone or concrete.	All others.	Length, miles.	Maxi- mum, lbs.	Mini- mum, lbs.	of track, ft. in.
1	10	11	12	13	14	15	16	17
Adirondack Lakes' Albany & Hudson Auburn & Syracuse Babylon Binghamton	85 2,996 1,190	5	3 4	7 160 81	47.60	60 90 70 94	56 45 56 60	4 8 4 8 4 8 4 8
Black Riyer Suffalo & Depew Suffalo & Williamsville Suffalo & Southern Catskill	1,177		5	6	10.47 Iron rail 11.00 19.86	85 84 70	60 56 60	4 8 4 8 4 8 4 8
Chautauqua Cohoes Corning & Painted Post Cortland County Crosstown of Buffalo	470 424 525 6,099	1 1	1 i	15 2 18	26.73 9.39 5.75 17.18 103.65	80 114 90 96 94	47 56 56 45	4 8 4 8 4 8 4 8
Castern New York	935 516				15.00 2.85 16.41 27.24 7.23	70 73 56 90 56	60 73 50	4 8 4 8 4 8 4 8
Geneva, W., S. F. & C. Lake	386 178 349 5,962	1 1		268	3.45 4.33 5.07 132.40	70 137 56 90	45 70 40 40 60	4 8 4 8 4 8 4 8
Tuntington nternational thaca amestown Kingston Consolidated	8,444 620 309 447	1 11 3	6	59 14 2	3.19 263.08 10.06 24.64 8.82	56 140 62 80 90	56 45 45 45 60	4 8 4 8 4 8 4 8
Ake Ontario & Riverside Lima-Honeoye E. L. & R. R. Co	654 757		6	3 19	5.26 1.60	90 <b>56</b> 85 70 70	40 56 70 65	4 8 4 8 4 8 4 8 1 4 8
Niagara Gorge Northport Traction Ogdensburg Street Dueida Oneonta & Mohawk Valley	335 174 44 1,002	5	i	11 3	2.74 10.00 113.17 67.04	65 73 52 95 60	65 56 48 80	4 8 4 8 4 8 4 8
Orange County	2,368 1,615 10 9 56	ii	3 10	5 7 8	18.95 11.15 7.37 10.37 9.32	107 110 56 96 70	60 45 56 60	4 8 4 8 4 8 4 8
Plattsburgh Port Jervis E. L., P., G. & R. R. Poughkeepsie City & W. Falls Putnam & Westchester Traction Rochester	234  1,316	······i	2   2	2   27	7.65 4.40 2.79 165.32	60 56 90 96 107	50 56 60 56 40	4 8 4 8 4 8 4 8
Rochester & E. Rapid. Rochester & Suburban. Rochester, Char. & Manitou. Rochester, Syracuse & Eastern. St. L. Int. Elec. R. R. & Land.	968 3,000 3,122	2 8	18	111	52.94 20.11 7.75	73 107 40 90 65	70 40 70 65	4 8 4 8 4 8
Schenectady Syracuse & Suburban Syracuse, L. S. & Nor Syracuse Rapid Transit Parrytown, W. P. & M.	4,025 306 1,266 1,144	1	34	47	119.89 18.08 22.65 80.73 23.59	90 90 106 128 90	65 60 56 60	4 8 8 4 4 8 8 4 4 7 8
Froy & New England United Traction Utica & Mohawk Valley Wallkill Transit Westchester Electric	400 4,340 450	20	3	13 101 10	10.00 93.48 125.44 12.84 44.15	65 104 95 110 90	47	字 4 4 8 4 8 4 8 4 8 4 8
Westchester Traction					45.82	45 90		4 78

TABLE 209.— Showing for each of the Electric Railroad Corforations named therein the Total Number of Cars, and Equipment connected therewith, in Service on June 30, 1907, and the Classification of such Cars on June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year.

[Table 209 consists of four pages, and is printed on pages 132, 133, 134, 135.]

	***	TAI, NITHE	ER OF CA	RA.			DE	TAIL PASS	ENGER CA	R8.		
	10	IAL NUME	ER OF CA	n.s.		Clo	sed.		Open.			
ABBREVIATED NAME OF CORPORATION.	Mot	ors.	Oth	ers.	Mot	ors.	Oth	iers.	Mo	ors.	Oth	iers.
33 53	June 30, 1 <b>907</b> .	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increas over June 30 1906.
1	2	3	4	8	6	7	8	9	10	11	12	13
dirondack Lakes'	33 54 18	2 2 2	12 2 11		1 19 31 7	5 £			3 5 14 8	2 	2 4	
inghamton lack River luffalo & Depew luffalo & Lake Erie luffalo & Williamsville	78 21 6 119 14	2	29 39		37 10 5 48 5	2 2	4 :::::: 4		32 10 18 2		12 30	
Buffalo Southern	11 22 9	1 10 1	11 1 1		7 4 4 8 7	3 			1 6 4 6	4	8	
crostown of Buffalo	1 2	2 4	16 9 11	3	221 6 40	2	1		6 30 2 36	4	6  9	
Nshkill Electric Fonds, J. & Gloversville Jeneva, W., S. F. & C. Lake Flen Cove Fornellsville & Can	62 27 4	3	35 8 3	2	29 12 1 2	4	12 12 4 1	i	20 11 1		4	
Hornellsville Electric	106 6 669	106	7 39 4 178 19	2 6	307 16	2 41 2	13		49 3 104 19	1 	5 10 1 77 19	
Iamestown Kingston Consolidated Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Co Nassau County	39	3	3 1 1	2 	28 14 2		3		24 24 1		1	
New Paitz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction Ogdensburg Street	44 34 3	2 8 2	3 14 1 2		17 6 4	1			5 22 21 6	1	13	
Oneida Oneonta & Mohawk Valley Orange County Oswego Paul Smith's E. L., & P. & R. R	38 26	16 14 1 3	1	7 3 2	5 6 11	2 5 4 1	7	:::::: i	11 13	 6	3	
Peekskill L. & R. R. Co	13 3	1 2 9	3 2 2 2 3 5	4	7 2 4 3 1	1	1 1 		10 4 8	2 	3	
Rochester Rochester & E. Rapid Rochester & Suburban Rochester, Charl. & Manitou Rochester, Syracuse & Eastern	17 21 9	63 £ 4 15	34 4 16	1 4 2	178 14 4 1 8	<i>s</i>	 4 13	 4 13	20 12 7		18	
St. L. Int. Elec. R. R. & Land Schenectady. Syracuse & Suburban Syracuse, L. S. & Nor Syracuse Rapid Transit	168 19 27	13 1 5 4	1	2 s	91 10 7 66	11 11 57	: :i	] 	2 44 4 15 30	6	10	
Parrytown, W. P. & M. Proy & New England United Traction Jitica & Mohawk Valley Wallkill Transit	9 410 169	5 28	13 11 5	3	3 215 50 5		3	3	30 4 155 52 8	3 7	3	
Warren & Jamestown Waverly, Sayre & Athens Westchester Electric. Westchester Traction W. New York & Penn. Traction	17 54 9	2 	1 30		10 7 15	2 			5 51 2 11			
Yonkers	I				1	1	1	1	43	1	J	1

TABLE 209.— Showing for each of the Electric Railroad Corporations named therein the Total Number of Cabs, and Equipment connected therewith, in Service on June 30, 1907, and the Classification of buch Cars on June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year (continued).

[Table 209 consists of four pages, and is printed on pages 132, 133, 134, 135.]

				DETAIL P.	ASSENGER CA	ARS (conclude	ed).			
		tion open		Conve	rtible.	·	Combin	ation bagge	ige, passeni ress.	ger, and
ABBREVIATED NAME OF	Mot	ors.	Mot	ors.	Oth	ers.	Mot	ors.	Oth	iers.
CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
1	14	15	16	17	18	19	20	21	22	23
dirondack Lakes'										
lbany & Hudson uburn & Syracuse abylon							3			
abylonennington & North Adams							······ <sub>ż</sub>			
nghemton			2	2						
- D. Dimon										
iffalo & Depew			35				·····ż			l ::::::::
iffalo & Williamsville		• • • • • • •	2							
uffalo Southern			3							
ıtskill			7	6			·····i			
hoesming & Painted Post										
							•	1	• • • • • • • • • • • • • • • • • • • •	}
ortland Countyortland County			5		3	1				
stern New York	1		2							:::::::
mira & Seneca Lake										
shkill Electric										l
nda, Johnstown & Gloversville meva, W., S. F. & C. Lake							2 1			
en Cove			2	2						:::::::
ornelisville & Can			2							· • · · · · ·
ornellsville Electric									• · · · · · ·	
udson Valleyuntington										
ternationalhaca			165	150					::::::	
mestown										
ngston Consolidatedke Ontario & Riverside										
ma-Honeoye E. L. & R. R. Co					'					
assau County	1	1					• • • • • • • • • • • • • • • • • • • •			
ew Paltz, H. & Poughkeepsie ew York & Stamford			········ 2							
iagara Gorge	3	2								
orthport Tractiongdensburg Street	2 5	2								
			16	15			-			
neidaneonta & Mohawk Valley			4			:::::::	6			<b>::</b> :::::
range Countyswego.	1		15	15					2	:::::::
aul Smith's E. L., & P. & R. R							ii	1	·····i	
eekskill L. & R. R. Co										
enn Yan, Keuka P. & B										
ort Jarvis E. L. P. G. & R. R			13	7						
oughkeepsie City & W. Falls		1			1		1			
ochester & E. Rapid	38		137	65			8			
ochester & Suburban	5	5								
ochester, Charl. & Manitou							2	2	:::::::	
t. L. Int. Elec. R. R. & Land			l		1		1		l	1
chenectady		1	6							
yracuse & Suburbanyracuse, L. S. & Nor									:::::::	::::::
racuse Rapid Transit	27	17	44	44						
arrytown, W. P. & M									,	
roy & New England	l	1								::::::
Itica & Mohawk Valley	7	4	45	15			2			1
Walikili Transit	l	I	1	1	ł	]	_	1		1
Warren & Jamestown							::::::		:::::::	1
Westchester Electric										
Westchester Traction			9,				12			
Yonkers	1		25				1			<b>\</b>
A VILACIO	1	1	1	1	1	1	1		1	1

TABLE 209.— Showing for each of the Electric Railroad Corporations named therein the Total Number of Cars, and Equipment connected therewith, in Service on June 30, 1907, and the Classification of such Cars on June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year (continued).

[Table 209 consists of four pages, and is printed on pages 132, 133, 134, 135.]

						DET	AIL OTHE	R CARS.						
	Ma			Exp	ess.			Bagg	age.			Frei	ght.	
•	Mot	ors.	Mot	ors.	Oth	ers.	Mot	ors.	Oth	era.	Mot	ors.	Oth	ers.
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	In- crease over June 30, 1906.	June 30, 1907.	In- crease over June 30, 1906.	June 30, 1907.	In- crease over June 30, 1908.	June 30, 1907.	In- crease over June 30, 1906.	June 30, 1907.	In- crease over June 30, 1906.	June 30. 1907.	In- crease over June 30, 1906.	June 30, 1907.	In- crease over June 30, 1906.
1	24	25	26	27	28	29	30	31	32	33	34	35	36	37
disonded Telesi														
dirondack Lakes'lbany & Hudson			2										12	::::
Auburn & Syracuse			2											
Sennington & North Adams		:::::									1		2	
linghamton		<b>.</b>	1		1								2	
Black River		<b>.</b>												
Buffalo & DepewBuffalo & Lake Erie	<b></b>		:::::				·····ż		• · · · ·		····i		····i	
Suffalo & Williamsville											2			
Suffalo Southern		<b>.</b>												
Catekill			1											
hautauquabhoes	• • • • •		:::::				2							:::::
orning & Painted Post														
Cortland County			<b> </b>					İ			1	Ì		1
Crosstown of Buffalo									:::::					
Eastern New York Elmira & Seneca Lake								• • • • •	. <i>.</i>				5	
Elmira W., L. & R. R. Co				:::::						:::::				::::
			1		l	l							1	
fonda, Johnstown & Gloversville			2											::::
Geneva, W., S. F. & C. Lake		• • • • •	• • • • •	:::::	• • • • • •									
Glen Cove		:::::				:::::								::::
·			1			1		ł		1			l	4
Hornellsville Electric Hudson Valley			·····8						:::::		5			::::
Huntington					• • • • •		1 5	1	1	1			2	1
International			• · · · · ·					5		:::::	4	1	11	
		l	2	1			i				1	1	1	
Jamestown														1 ::::
Lake Ontairo & Riverside				:::::		• • • • •						• • • • •		
Lima-Honeoye E. L. & R. R. Co Nassau County														
New Paltz, H. & Poughkeepsie						İ					2		1	1
New York & Stamford						:::::								1 ::::
Niagara Gorge									····i	····i	• • • • •	• • • • • •		
Northport Traction							1	1				:::::		::::
Oneida		ł	İ	l						İ	1			
Oneonta & Mohawk Valley		:::::	4			• • • • •						5	44	
Orange County						• • • • •					3			
Paul Smith's E.L.& P.& R.R						• • • • •				:::::	····i	····i		
		l						1			1	1		1
Peekskill L. & R. R. Co Penn Yan, Keuka P. & B							! :::::	:::::			i	:::::		
Plattsburgh														
Port Jervis E. L., P., G. & R. R Poughkeepsie City & W. Falls	:::::					:::::		1::::					:::::	
	١ _		6	6	14	14					1		ĺ	
Rochester Rochester & E. Rapid			2		14	14						<i>6</i>	·····à	
Rochester & Suburban			١				1							
Rochester, Charl. & Manitou Rochester, Syracuse & Eastern	:::::		1 2	2	1:::::		:::::				:::::		3	
	1				1	1				1	i	1	1	1
St. L. Int. Elec. R. R. & Land Schenectady			5		:::::	1 :::::		:::::			1 :::::		11	
Syracuse & Suburban			1						1		1			
Syracuse, L. S. & Nor Syracuse Rapid Transit			····i		:::::	1 :::::								
-	1				}				1	!			ì	1
Carrytown, W. P. & M								1 :::::	1 :::::	1:::::	1		7	
United Traction											ï	1		
Utica & Mohawk Valley Wallkill Transit			4				1 :::::		1:::::		ii			
	İ			ı	1	1	1				1		į.	1
Warren & Jamestown Waverly, Sayre & Athens	:::::		11	11			:::::	1					1:::::	::::
Westchester Electric									• • • • •		1			
Westchester Traction			:::::	:::::				1:::::			3		1 :::::	::::
		1	1	1	1	1		1					1	
Yonkers		1	1	1	1	1					1		1	1

TABLE 209.— Showing for each of the Electric Railboad Corporations named therein the Total Number of Cars, and Equipment connected therewith, in Service on June 30, 1907, and the Classification of such Cars on June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year (concluded).

[Table 209 consists of four pages, and is printed on pages 132, 133, 134, 135.]

	DETAI	L OTHER	CARS (cond	luded).	1	:	equipmen	T OF CARE	<b>.</b> .			
		Ser	viĉe.		Numb	er with	1	Fen	ders.			ectric notives.
	Mot	ors.	Oth	iers.		brakes.	Wheel	or truck.	) B	ody.	1	
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.
1	38	39	40	41	42	43	44	45	46	47	48	49
Adirondack Lakes'. Albany & Hudson. Auburn & Syracuse. Babylon. Bennington & North Adams	3 7		······································		23 18 9				8 28 1 95 32	31	i	
Binghamton. Black River Buffalo & Depew. Buffalo & Lake Erie. Buffalo & Williamsville.	6 1 1 13 3		10		7 10 44	1 5			102  149 2			
Buffalo Southern. Atskill Atskill Abskill Abskill Aboes Aorning & Painted Post	5 4 1 1		3 1 2		22 	12		•••••	8  22	3  2		
Cortland County Crosstown of Buffalo Crosstown of Buffalo Castern New York Climira & Seneca Lake Climira W., L. & R. R. Co	  3	······i	7 4 i	2 	148				251 16	16		
Fishkill Electric Fonds, Johnstown & Gloversville Geneva, W., S. F. & C. Lake Hen Cove Hornellsville & Can	8 3 1		23 		46 	13			26 64 24 8 10	8 2	i	
Hornellsville Electric	15 82 1	<del>7</del>	16 45	# 5	28 375	12 104	54		12 1 581	10 4	2 2	
famestown Kingston Consolidated Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Co Nassau County	1 3 	1 2 	i	  g					4	.: i		
New Paltz, H. & Poughkeepsie New York & Stamford	1 3 5 2	# 1	3 1 1	i	12 	i	82 	4	13	2 		
Oneida. Oneonta & Mohawk Valley Drange County Dawego. Paul Smith's E. L. & P. & R. R	3 6 2 2	2 2	8 1	i	19 51 4 5	18 6 4	15	 82	55 20		i	·······i
Peekskill L. & R. R. Co	1 i	······································	2 1 2 1		3 	3 	•••••		32 24 3	15 4		
Rochester & E. Rapid	27 1 3	2 # 3	 26  2	6 1  2	64 27 19	42 6 17		18	781 32 1 26	505  26		
St. L. Int. Elec. R. R. & Land Schenectady Syracuse & Suburban Syracuse, L. S. & Nor Syracuse Rapid Transit	1 22 3 5 4	2 1 i0	33 1 22	 2  18	82 2	11 1 1 i7	156	11 	296 13 44 293	24 10 89		
Tarrytown, W. P. & M	2 1 33 11 1	2	9 5	  	26 85 6	<b>s</b>	  1 5		766 157	28		 
Warren & Jamestown	2 2 2 2		1 1 28	i	6 4  27	2 	9	9	30 12	30		
Yonkers	3					•••••						

<sup>&</sup>lt;sup>1</sup> Includes " pilots ".

TABLE 210.— Showing for each of the Electric Raileoad Operating Corporations named therein the Amounts of Gross Income from All Sources, the Deductions from Gross Income, the Net Income, the Payments from Net Income, and the Surplus from the Year's Operations for the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also an analysis of various constituents of these figures—Section 1.

[Table 210 is divided into four sections, two pages in each section: section one is printed on pages 136, 137; section two, pages 138, 139; section three pages 140, 141; section four, pages 142, 143.]

	GROSS INC		DEDUCTIO INCO		NET INCO		PAYMENTS INCO	
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
11	2	3	4	5	6	7	8	9
Adirondack Lakes'	\$426 112,223 151,846 \$95 8,641	\$208 15,512 24,091 404	\$5,598 108,597 86,511 1,693 5,111	\$59 15,794 10,680 18	\$5,167 3,626 65,334 1,988 3,530	\$203 \$88 13,411 392	\$35,938	\$12,188
Bennington & North Adams *	2,725 123,212 2,320 6,715 6,964	17,848 3,860 7,944	5,722 94,977 2,800 18,683 19,500	7,186 8,968 18	#,997 28,234 21 #5,596 18,556	<b>25,028</b> <b>297</b> 7,955		
Buffalo & Lake Erie *	104,468 11,564 17,102 1,305 43,423	1,0 <b>2</b> 0 7,468 9 11,829	149,581 9,745 1,807 7,104 16,665	2,522 754 <i>583</i> 6,306	45,118 1,819 15,295 5,799 26,758	5,548 6,714 391 5,521		
Cohoes Corning & Painted Post Cortland County Crosstown of Buffalo Dunkirk & Fredonia 3	17,523 21,655 33,674 287,230 9,785	6,814 #84 10,004 26,081	6,894 7,781 17,644 192,924 8,897	265 4,515 3,923	10,629 13,874 16,029 94,308 6,387	6,809 519 5,488 22,158	114,400	57,200
Eastern New York. Electric City. Elmira & Seneca Lake. Elmira W. L. & R. R. Co. Fishkill Electric	21,456 3,062 19,080 61,868 15,670	9,428 1,834  11,190 1,504	16,614 597 6,704 51,696 12,220	1,588 112 2,182 510	4,592 2,465 12,376 10,172 8,450	7,845 1,722 9,008 1,814		
Geneva, W., S. F. & C. Lake. Glen Cove. Hamburg Ry. Co. * Hornelisville & Can. Hornelisville Electric.	42,934 1,899 29,725 13,620 6,126	6,945 1,186 166 2,897	22,056 477 16,939 4,033 8,900	## 477 45 307	20,878 \$,576 12,786 9,587 2,226	6,967 1,603 211 2,590		
Hudson Valley. Huntington. International Ithaca Jamestown	202,973 3,036 2,008,676 33,222 61,668	40,862 2,406 203,083 3,183 8,170	202,248 1,187 996,574 22,137 33,591	65,728 754 33,928 767 160	725 1,149 1,012,102 11,086 28,076	23,365 2,352 169,154 3,949 8,009	652,820 17,875	
Kingston Consolidated Lake Erie Electric Traction Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Co. Nassau County	57,193 1,931 305 351 1,045	796 363 202 1,171	40,025 584 1,498 205 425	425 143 18 848	17,168 8,818 1,808 558 620	371 220 184 1,413	8,000	
Newark & Marion New Paltz, H. & Poughkeepsie. New York & Stamford Niagara Gorge Northport Traction	742 8,046 9,378 75,175 <i>513</i>	#18 367 44,1#6 4,633 416	397 4,876 30,014 56,552 . 251	397 7 5,119 3,559 12	345 3,170 80,636 18,623 765	615 374 49,845 1,074 489		
Ogdensburg Street Olean, Rock City & Brad Olean Street Oneida Oneonta & Mohawk Valley	9,014 16,883 30,609 3,562 20,041	3,105 2,929 53,000	18,768 261 11,159 1,563 45,225	3,939 303 40,443	9,753 16,622 19,450 1,999 25,184	7,045 2,625 12,557		
Orange County Oswego Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co. Penn Yan, Keuka P. & B.	14,792 15,534 4,493 176,456 8,240	\$8,407 4,681 6,939 706	33,900 13,964 6,028 35,766 7,520	2,477 477 402 965	19,108 1,570 1,685 40,691 720	30,884 5,097 7,342 1,672	19,000	12,080
Plattsburgh Port Jervis E. L., P., G. & R. R. Poughkeepsie City & W. Falls. Putnam & Westchester * Rochester.	9,410 <i>2,861</i> 31,393 <i>244</i> 967,683	901 180 9,420 67,165	6,950 6,576 27,879 436,620	501 884 9,404	2,460 9,437 3,513 244 531,063	400 1,064 15	15	1(
Rochester & E. Rapid. Rochester & Suburban. Rochester, Charl. & Manitou. Rochester, Syracuse & Eastern. Rome City.	90,020 27,075 9,913 52,842 9,646	2,957 8,754 6,259 52,842 2,169	120,115 40,217 5,047 73,779 11,417	35,105 30,722 20 73,779 550	50,094 15,142 4,865 20,936 1,771	38,042 21,969 6,279 20,936 1,619	10,960	10,960
St. L. Int. Elec. R. R. & Land Schenectady Syracuse & Suburban. Syracuse, L. S. & Nor Syracuse Rapid Transit	7,932 334,556 48,462 41,269 490,251	141 11,798 3,702 4,405 42,179	1,357 137,735 36,499 4,961 295,180	2,557 1,455	6,575 196,820 11,963 36,308 195,071	990 85,158 1,145 2,949 5,811		104,89

<sup>&</sup>lt;sup>1</sup> Includes income from all departments.

<sup>2</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

\* Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

\* Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

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TABLE 210.— Showing for each of the Electric Railboad Operating Corporations named therein the Amounts of Gross Income from All Sources, the Deductions from Gross Income, the Net Income, the Payments from Net Income, and the Surplus from the Year's Operations for the year ended June 30, 1907, together with the relation of these figures to the corresponding yigures for the preceding year; also an analysis of various constituents of these figures—Section 1 (concluded).

[Table 210 is divided into four sections, two pages in each section: section one is printed on pages 136, 137; section two, pages 138, 139; section three pages 140, 141; section four, pages 142, 143.]

ABBREVIATED NAME OF	GROSS IN		DEDUCTIO IN CO		NET INC	OME ALL	PAYMENTS FROM NET INCOME.		
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	
. 1	2	3	4	5	6	7	8	9	
Tarrytown, W. P. & M	\$11,699 2,306 860,689 387,915 16,945	#26,80# 10,461 191,618 8,885 46	\$32,070 774 349,925 183,981 17,489	\$384 5,835 2,853 3,891 1,271	\$45,770 1,532 510,764 203,933 544	\$87,187 5,226 188,759 4,992 1,317	\$187,485 125,000	#88,49 125,00	
Warren & Jamestown ' Waverly, Sayre & Athens Westchester Electric Westchester Traction W. New York & Penn. Traction	41,983 23,510 36,843 4,898 51,052	\$,397 17,884 2,064 51,052	23,180 10,800 105,644 8,144 65,630	173 2,475 <i>316</i> 65,630	18,853 12,710 68,801 18,736 14,578	14,649 8,569 80,359 2,381 14,578			
Yonkers	79,822	22,862	120,670	10,077	41,348	32,939			

Figures for period from October 1, 1905, to June 30, 1906; no comparison is drawn.

TABLE 210.— Showing for each of the Electric Raileoad Operating Corporations named therein the Amounts of Gross Income from All Sources, the Deductions from Gross Income, the Net Income, the Payments from Net Income, and the Surplus from the Year's Operations for the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also an analysis of various constituents of these figures—Section 2.

[Table 210 is divided into four sections, two pages in each section: section one is printed on pages 136, 137; section two, pages 138, 139; section three, pages 140, 141; section four, pages 142, 143.]

	SURPLUS F	ON VPAP'S	co	NSTITUENTS O	F GROSS INCOM	Œ.	DEDUCTIONS INC	
	OPERA		Net reve	nue from	Net revenue	from other	Interest on i	unded debt.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	10	11	12	13	14	15	16	17
Adirondack Lakes'	\$5,167 3,626 29,397 1,988 3,530	\$203 \$88 1,224 392	\$411 59,695 149,392 296 8,641	3848 17,097 23,053 403	\$15 52,528 2,221	##1 1,685 1,038	\$5,000 87,500 61,050 1,650 4,550	\$18,333 8,570
Bennington & North Adams 1	2,997 28,234 21 25,396 12,536	980 297 7,955	2,583 119,152 2,320 7, <i>941</i> 6,964	19,785 3,260 6,716	142 4,060 1,227	1,943	5,145 83,839 17,500 18,750	4,772 2,750
Buffalo & Lake Erie *	45,113 1,819 15,295 5,799 26,758	5,542 6,714 391 5,521	99,770 10,940 15,904 1,155 43,423	914 6,270 10 11,829	4,698 624 1,198 150	106	135,956 5,875 6,600 6,900	3,228
Cohoes Corning & Painted Post Cortland County Crosstown of Buffalo Dunkirk & Fredonia 3.	10,629 13,874 16,029 20,092 6,387	6,809 3,481 5,488 55,041	17,078 20,196 27,395 282,039 7,373	6,548 338 6,640 25,584	1,459 6,279 5,191 2,412	264 84 3,364 497	5,000 15,080 148,700 2,500	3,804
Eastern New York.  Electric City.  Elmira & Seneca Lake.  Elmira W., L. & R. R. Co.  Fishkill Electric.	4,842 2,465 12,376 10,172 3,450	7,845 1,722 9,008 1,814	16,358 3,062 18,945 56,557 15,520	4,382 1,834 7,566 1,329	5,098 135 5,312 150	5,046 3,625 25	3,333 21,625 3,000	1,830 2,62
Geneva, W., S. F. & C. Lake	20,878 £,376 12,786 9,587 2,226	6,967 1,603 211 2,590	42,299 1,931 29,283 13,450 4,051	6,839 1,158 101 2,897	635 32 443 170 2,075	105 32 65	18,000 9,333 3,200 2,800	
Hudson Valley Huntington International Ithaca Jamestown	725 1,149 359,282 6,789 28,076	23,365 2,352 169,155 3,949 8,009	191,021 2,856 1,824,146 20,697 58,203	37,598 2,368 140,187 3,354 7,701	11,953 180 184,529 12,525 3,465	#,76# 57 62,915 171 468	165,445 1,300 553,227 15,000 18,000	15,17; 24;
Kingston Consolidated Lake Erie Electric Traction 2. Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Co. Nassau County.	9,168 2,515 1,802 556 620	371 220 184 1,413	56,626 1,931 305 351 1,032	829 377 4,084 1,173	567	35 15 5,882 5	35,300 900	
Newark & Marion New Paltz, H. & Poughkeepsie. New York & Stamford Niagara Gorge Northport Traction	345 3,170 \$0,636 18,623 765	615 374 49,845 1,074 489	742 7,835 4,330 72,792 779	218 267 49,640 3,252 398	211 5,047 2,384 266	100 5,847 1,381	4,000 15,975 44,704	<i>5,32</i> , 1,95
Ogdensburg Street. Olean, Rock City & Brad. <sup>3</sup> . Olean Street <sup>3</sup> . Oneida. Oneonta & Mohawk Valley.	9,763 16,622 19,450 1,999 26,184	7,048 2,626 12,557	8,950 15,676 23,345 3,363 19,397	\$,080 2,780 53,356	1,207 7,264 198 644	#5 148 171	9,000 ,5,967 400 39,000	39,000
Orange County Oswego Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co. Penn Yan, Keuka P. & B.	19,108 1,570 1,535 21,691 720	30,884 5,097 4,738 1,672	14,170 15,174 4,493 76,009 8,220	#8,65# 4,631 7,284 7,27	621 360 447 20	244 10  344 20	23,575 10,580 6,028 29,470 5,000	2,32
Plattsburgh	2,460 9,457 3,498 244 261,063	400 1,064 187,497	9,190 2,861 26,228 244 916,842	906 180 7,394	220 5,166 50,842	2,026	4,800 4,750 18,500 222,034	75( 5,85(
Rochester & E. Rapid Rochester & Suburban Rochester, Charl. & Manitou Rochester, Syracuse & Eastern Rome City	30,094 24,101 4,865 20,936 1,771	38,048 11,010 6,279 20,938 1,619	80,461 7,675 9,434 42,931 '9,402	3,817 9,050 5,837 42,931 2,124	9,560 19,400 478 9,912 244	680 296 423 45	75,000 4,063 66,666 9,944	66,666
St. L. Int. Elec. R. R. & Land	6,575 91,926 11,963 36,308 127,807	990 19,736 1,145 2,949 5,887	5,803 318,588 47,337 41,047 483,262	1,615 9,392 3,926 4,895	2,129 15,967 1,125 222 6,989	1,475 2,405 284 491 334	90,355 27,500	1,104

<sup>&</sup>lt;sup>1</sup> Includes income from all departments.

<sup>2</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

comparison is drawn.

<sup>4</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 210.— Showing for each of the Electric Railroad Operating Corporations named therein the Amounts of Gross Income from All Sources, the Deductions from Gross Income, the Net Income, the Payments from Net Income, and the Surplus from the Year's Operations for the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also an analysis of various constituents of these figures—Section 2 (concluded).

[Table 210 is divided into four sections, two pages in each section: section one is printed on pages 136, 137; section two, pages 138, 139; section three, pages 140, 141; section four, pages 142, 143.]

	SURPLUS FROM YEAR'S		co	NSTITUENTS O	DEDUCTIONS FROM GROSS INCOME.			
	OPERA		Net reve opera	nue from ition.	Net revenue from other sources.		Interest on funded debt.	
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	10	11	12	13	14	15	16	17
Tarrytown, W. P. & M. Troy & New England. United Traction. Utica & Mohawk Valley. Wallkill Transit.	\$45,770 1,532 323,279 78,933 544	\$27,187 5,226 251,254 120,007 1,317	\$11,699 2,186 768,706 382,722 15,394	\$89,602 10,401 119,520 8,011 894	\$120 91,983 5,193 1,550	\$200 60 72,093 875 941	\$15,000 253,625 136,566 15,000	<b>8</b> 5,37
Warren & Jamestown	18,853 12,710 68,801 18,736 14,678	2,569 20,357 2,381 14,578	41,983 23,168 34,645 4,892 49,072	2,178 17,843 2,226	342 2,198 1,980	##1 41 161 1,980	15,000 9,000 25,000 6,900 53,950	53,95
onkers	41,348	32,939	79,285	22,749	37	118	50,000	<b></b>

TABLE 210.— Showing for each of the Electric Railroad Operating Corporations named therein the Amounts of Gross Income from All Sources, the Deductions from Gross Income, the Net Income, the Payments from Net Income, and the Surplus from the Year's Operations for the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also an analysis of various constituents of these figures—Section 3.

[Table 210 is divided into four sections, two pages in each section: section one is printed on pages 136, 137; section two, pages 138, 139; section three, pages 140, 141; section four, pages 142, 143.]

	DEDUCTIONS FROM GROSS INCOME.										
ABBREVIATED NAME OF CORPORATION.	Interest on floating		Rentals.		Taxes.						
	de	bt.			On property used in operation.		On earnings and capital stock.		On property not used in operation.		
	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.	
1	18	19	20	21	22	23	24	25	26	27	
Adirondack Lakes'		\$13 5,218 520			\$347 11,996 10,879 43 443	#5# 375 2,201 13	\$66 2,116 3,521	8:00 8 429	\$5,998	\$2,80	
Sennington & North Adams		15			7,986 1,450 1,058 608	2,135 263 43	3,114 849 125 142	265 50 31	577		
Suffalo & Lake Erie <sup>a</sup>	2,127 46 151 6,744	2,127 73 46 3,139			4,694 1,364 1,230 208 2,420	305 663 #88 198	2,806 378 531 145 601	89 164 <i>49</i> 141			
cohoes.  corning & Painted Post  corliand County  frosstown of Buffalo  Dunkirk & Fredonia 2		9	<b>\$6,000</b>		894 2,279 2,008 5,866 600	14 224 651 157	502 556 38,356 297	41 60 3,765			
Eastern New York Electric City. Electric & Seneca Lake Elmira & Seneca Lake Elmira W. L. & R. R. Co. Fishkill Electric.	54 803 3,021	407 	19,370 7,900	\$1,127 400	868 170 2,438 5,642 847	142 205 1,081 52	392 426 130 2,038 473	18 314 121 58			
Geneva, W., S. F. & C. Lake	6,294				3,041 86 600 577 893	338 86 	1,015 391 711 257 206	360 391 31 16			
Hudson Valley. Huntington nternational thaca lamestown	201,081 428	40,667 13,713 188 1,444	26,750	6,166 1,082	15,600 416 54,476 1,915 2,985	669 60 224 318 1,598	6,000 171 161,039 1,294 1,533	1,007 5 19,600 137 6			
Kingston Consolidated Lake Erie Elec. Traction  Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Co Nassau County	264	35			3,369 377 330 205 332	408 144 18 234	1,356 207 4 93	52 1 8			
Vewark & Marion New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction			10,000	10,000	281 626 74,039 3,288 171	281 14 444 22 19	116 250  1,649 81	116 7 230 6	462	:::::	
Ogdensburg Street. Diean, Rock City & Brad.* Diean Street * Oneida. Oneonta & Mohawk Valley	2,228	4,460	983		685 261 1,500 900 4,572	180	313 481 263 1,653	123			
Orange County	1,925 1,020 348 1,575	152 458 			1,800 5,311 646	429 39	564 637 299	19	8,400		
Plattsburgh Port Jervis E. L., P., G. & R. Poughkeepsle City & W. Falls Putnam & Westchester Rochester	1	428 153 4,627 6,018	60,000	180	1,011 1,142 3,095	86 30 1,065 46,671	255 122 1,094 105,794	14 11 41 66,161	30	i,0	
Rochester & E. Rapid Rochester & Suburban Rochester, Charl. & Manitou Rochester, Syracuse & Eastern Rome City	34,306	2,595 2,911 2,100 398	5,878	3,543	8,404 (4,747 739 3,655 780	3,108 986 5 3,655 160	2,590 709 246 1,357 295	211 75 25 1,357 48		4	
St. L. Int. Elec. R. R. & Land Schenectady Syracuse & Suburban Syracuse, L. S. & Nor. Syracuse Rapid Transit	8,395 1,963	1,239 77,180 449	12,500		448 26,096 5,975 3,600 41,681	129 1,643 1,974 1,263 7,126	140 10,434 1,061 1,361 11,756	1,280 1,280 134 193 2,810	2,456	8	

<sup>&</sup>lt;sup>2</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.
<sup>3</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

Uncompleted railroad operated by Peekskill Lighting & R. R. Co.
 Total taxes; no distribution is given.
 No distribution given for year ended June 30, 1906.

TABLE 210.— Showing for bach of the Electbic Railroad Operating Corporations named therein the Amounts of Gross Income from All Sources, the Deductions from Gross Income, the Net Income, the Payments from Net Income, and the Surplus from the Year's Operations for the tear ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also an analysis of various constituents of these figures—Section 3 (concluded).

[Table 210 is divided into four sections, two pages in each section: section one is printed on pages 136, 137; section two, pages 188, 139; section three pages 140, 141; section four, pages 142, 143.]

The figures in *ttalics* are negative in character, that is they denote deficits or decreases or unfavorable changes during the year. In this connection it should be noted that if a deficit from operation for the given year is less than for the preceding year the result is shown below Roman in characters rather than in *italics*, the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the year the change is printed in *italics* as being negative in character although the particular number is larger.

				DEDUCT	IONS FROM	DEDUCTIONS FROM GROSS INCOME.											
			<u> </u>	i	Taxes.												
ABBREVIATED NAME OF	Interest on floating debt.		Rentals.		On property used in operation.		On earnings and capital stock.		On property rused in operation.								
corporation.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Incresse over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.							
1	18	19	20	21	22	23	24	25	26	27							
Tarrytown, W. P. & M Troy & New England. United Traction. Utica & Mohawk Valley. Wallkill Transit.	15	\$327 \$ \$47 15	\$6,300 15,000		\$1,297 445 70,545 21,960 1,902	\$104 134 4,484 2,499 1,124	\$1,426 329 19,455 10,440 586	\$161 13 1,184 1,460 221		 8139							
Warren & Jamestown Waverly, Sayre & Athens Westchester Electric Westchester Traction W. New York & Penn. Traction	64,871	1,128 8 5,774	1,943	\$1,943	1,744 1,726 6,405 1,072 2,100	578 1,041 · 304 2,100	841 74 9,368 172 1,273	405 306 3 1,273									
Yonkers	45,229	1,072			8,651	7,851	16,790	3,298									

TABLE 210.— Showing for each of the Electric Railroad Operating Corporations named therein the Amounts of Gross Income FROM ALL SOURCES, THE DEDUCTIONS FROM GROSS INCOME, THE NET INCOME, THE PAYMENTS FROM NET INCOME, AND THE SURPLUS FROM THE YEAR'S OPERATIONS FOR THE YEAR ENDED JUNE 30, 1907, TOGETHER WITH THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR THE PRECEDING YEAR; ALSO AN ANALYSIS OF VARIOUS CONSTITUENTS OF THESE FIGURES—Section 4.

[Table 210 is divided into four sections, two pages in each section: section one is printed on pages 136, 137; section two, pages 138, 139; section three, pages 140, 141; section four, pages 142, 143.]

The figures in *italics* are negative in character, that is they denote deficits or decreases or unfavorable changes during the year. In this connection it should be noted that if a deficit from operation for the given year is less than for the preceding year the result is shown below in Roman characters rather than in *italics*, the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the year the change is printed in *italics* as being negative in character although the particular number is larger.

		CTIONS			PAYME	ITS FROM NE	T INCOME.			
	PROM GRO	88 INCOME.		Divid	lends.			Other pay	ments.	
ABBREVIATED NAME OF CORPORATION.	All other	deductions.	Preferre	d stock.	Commo	n stock.		ons and ments.		ner pay- ents.
	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increas over pro- ceding year.
1	28	29	30	31	32	33	34	35	. 36	37
Adirondack Lakes'			\$35,938	\$12,188						
Bennington & North Adams 3 Binghamton Black River. Buffalo & Depew Buffalo, Dunkirk & Western 2		, 				824,049				
Buffalo & Lake Erie <sup>a</sup> . Buffalo & Williamsville Buffalo Southern Catskill Chautauqua	\$6,125									
Cohoes. Corning & Painted Post. Cortland County. Crosstown of Buffalo. Dunkirk & Fredonia <sup>2</sup> .					\$114,400	57,200				
Eastern New York Electric City Elmira & Seneca Lake Elmira W., L. & R. R. Co Flahkill Electric										
Geneva, W., S. F. & C. Lake										
Hudson Valley. Huntington International Ithaca Jamestown	2,603	<b>88</b> ,046			652,820 17,875					
Kingston Consolidated			8,000							
Newark & Marion . New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge	2,253	1,352								
Ogdensburg Street. Olean, Rock City & Brad. * Olean Street * Oneida										
Orange County			9,000	2,080	10,000	10,000				
Plattsburgh. Port Jervis E. L., P., G. & R. R. Poughkeepsie City & W. Falls. Putnam & Westchester *	96,402	67,686	150,000		120,000				\$15	\$1
Rochester & E. Rapid Rochester & Suburban Rochester, Charl. & Manitou Rochester, Syracuse & Eastern Rome City	25,647	25,647	130,000		120,000				10,980	10,960
St. L. Int. Elec. R. R. & Land				1,698	102,500	102,500			2,394	2,394

<sup>&</sup>lt;sup>2</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>8</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

Uncompleted railroad operated by Peekskill Lighting & R. R. Co.
 Total taxes; no distribution is given.
 No distribution given for year ended June 30, 1906.

TABLE 210.— Showing for each of the Electric Railroad Operating Corporations named therein the Amounts of Gross Income from All Sources, the Deductions from Gross Income, the Net Income, the Payments from Net Income, and the Surplus from the Year's Operations for the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also an analysis of various constituents of these figures—Section 4 (concluded).

[Table 210 is divided into four sections, two pages in each section: section one is printed on pages 136, 137; section two, pages 138, 139; section three-pages 140, 141; section four, pages 142, 143.]

The figures in *italics* are negative in character, that is they denote deficits or decreases or unfavorable changes during the year. In this connection it should be noted that if a deficit from operation for the given year is less than the preceding year the result is shown below in Roman characters rather than in *italics*, the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the year the change is printed in *italics* as being negative in character although the particular number is larger

	DEDUC	TIONS			PAYMEN	TS FROM NE	T INCOME.				
	FROM GRO	S INCOME.		Divid	ends.			Other pay	ments.	s.	
ABBREVIATED NAME OF	All other	leductions.	Preferred stock.		Common stock.		Additions and betterments.		All other pay- ments.		
CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over pre- ceding year.	
1	28	29	30	31	32	33	34	35	36	37	
Tarrytown, W. P. & M			\$125,000	\$125,000	\$187,485	862,495				::::::	
Warren & Jamestown Waverly, Sayre & Athens Westchester Electric Westchester Traction W. New York & Penn. Traction		\$590									
Yonkers											

TABLE 210a.— Showing for each of the Electric Railroad Lessor Corporations named therein the Amounts of Gröss Income ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

	GROSS INCOME ALL SOURCES.			ONS FROM	NET I	NCOME URCES.	PAYMENTS FROM NET INCOME.	
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	2	3	4	5	6	7	8	9
Capitol Cayuga Lake Electric. Citizens R. R., L. & P. Co East Side Traction. Ithaca & Cayuga Heights.	1,500 16,900 12,500	\$400 \$400	\$1,500 9,500 12,500 2,000	\$1,298	7,400	\$1,698		
Johnstown, Gloversville & K'boro Lansingburgh & Cohoes Lewiston & Y. Frontier North River Ontario Light & Traction	1,050 3,148	1,049	8,100 9,906 5,878	1,755 2,815	4,000 1,050 6,768	706	\$4,000 1,050	
Rochester & Sodus Bay	22,567 3,500	4,984	11		30,000 22,567 3,500	4,984	30,000 22,567 3,500	\$4,984
West Side		1,127	17,750		1,620	1,127		

<sup>&</sup>lt;sup>2</sup> No income shown in report for the year ending June 30, 1906.

FROM ALL SOURCES, THE DEDUCTIONS THEREFROM, THE NET INCOME, THE PAYMENTS FROM NET INCOME, AND THE SURPLUS FOR THE YEAR ALSO AN ANALYSIS OF THE VARIOUS CONSTITUENTS OF THESE FIGURES.

		US FOR AR.	INC	ON OF GROSS OME OURCES.	DUCTIO	ON OF DE- NS FROM OME.	DISTRIBUTION OF PA MENTS FROM NET INCOME.	
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Rents.	Interest.	Interest.	Other payments.	Dividends preferred stock.	Dividends common stock.
Sapitol. Sayuga Lake Electric. Misens R. R., L. & P. Co East Side Traction. thaca & Cayuga Heights	\$1 7,400	\$1,698	\$1 1,500 16,900 12,500 2,000		\$1,500 9,500 12,500 2,000			
ohnstown, Gloversville & K'boro ansingburgh & Cohoes. ewiston & Y. Frontier. orth River. mario Light & Traction.	6,758	706	7,100 1,050 3,148 		3,000 7,316 5,878	\$100 12,590		\$4,00 1,05
	······································		30,000 22,567 3,500 1,750	\$18		ii	\$30,000	22,56 8,50 1,75
Vest Sidevest Water Street	1,620	1,127	17,750 1,620		17,750			

Includes \$1,222 taxes,

TABLE 211.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Revenue from OPERATION, THE ANALYSIS THEREOF FOR THE YEAR ENDED JUNE 30, 1907, AND THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR THE PRECEDING YEAR; ALSO THE AVERAGE REVENUE FROM OPERATION PER MILE OF ROAD AND THE RELATION OF BUCH REVENUE TO THE GROSS INCOME FOR THE YEAR ENDED JUNE 30, 1907, AND THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR THE PRECEDING YEAR—Section 1.

[Table 211 is divided into two sections, two pages in each section: section one is printed on pages 146, 147; section two, pages 148, 149.]

		REVE	NUE FROM C	PERATION	•			PASSEN	GER.	
ADDROG VILLE OF	Tota	l.	Per mile	of road.	Per cer gross in		Cash	fares.	Ticket	fares.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year
	2	3	4	5	6	7	8			
Adirondack Lakes'	\$7,736 221,469 352,125 155 25,456	\$1,237 9,911 42,199 364	\$1,778 5,743 9,952 101 1,591	\$284 255 1,128 231	100.00 80.80 99.38 100.00 100.00	.56 1.17 .25	\$7,736 32,794 195,353 25,456	\$1,237 652 2,523 155	\$130,726 146,860 354	\$2,455 38,460
Bennington & North Adams 7 Binghamton Black River Buffalo & Depew Buffalo, Dunkirk & W. 6	22,762 282,964 94,221 14,813 11,514	6,863 9,303 2,317	829 8,997 8,973 2,214 1,151	218 481 345	99.39 98.61 100.00 92.33 98.52	7.67	17,924 271,748 55,612 12,017 11,112	5,679 5,000 1,677	4,241 6,225 38,264 2,767 110	166 3,958 628
Buffalo & Lake Erie 7	280,577 35,980 56,417 14,689 95,739	2,838 13,179 2,544 24,989	3,563 4,112 2,893 2,770 3,825	324 676 479 248	98.22 98.30 95.73 98.99 100.00		227,919 13,689 33,437 13,270 43,382	1,048 7,402 2,593 3,767	50,055 22,029 22,583 944 43,006	1,75 5,71 4 18,04
Cohoes	69,607 51,788 71,019 663,097 26,672	14,724 5,006 14,791 62,519	11,137 9,857 4,461 12,610 7,606	4,977 953 652 1,093	99.37 97.25 91.87 99.22 91.62	.30 .11 <b>3</b> .21	69,607 51,212 37,498 647,018 19,638	14,764 4,983 2,637 60,097	495 27,887 15,309 5,791	11,61 2,19
Eastern New York. Electric City. Elmira & Seneca Lake. Elmira W., L. & R. R. Co. Fishkill Electric.	40,011 6,370 50,041 219,505 51,032	\$805 3,575 37,062 14,621 3,854	3,334 2,567 3,103 9,482 7,516	1,210 2,298 632 568	99.75 100.00 99.68 77.69 99.70	.19 	5,077 5,559 31,197 207,677 48,851	179 3,093 18,823 14,214 3,566	1,157 811 18,051 7,198 1,669	39 48 18,05 90 33
Geneva, W., S. F. & C. Lake	96,513 18,464 69,055 25,982 20,266	6,287 10,375 398 1,695	5,677 5,629 6,168 6,617 4,183	370 3,163 692 350	99.34 99.78 99.36 99.34 90.69	.08 .22 	83,980 18,464 29,322 25,982 10,641	5,119 10,375 398 \$,837	9,656 39,698 9,625	1,32  4,53
Hudson Valley	606,662 20,575 4,522,924 101,119 162,981	50,688 3,433 429,012 2,529 8,183	5,227 6,768 27,597 10,414 8,172	909 1,122 1,488 261 350	98.06 98.50 96.10 88.99 97.94	1.07	408,714 18,813 3,530,212 88,604 125,074	81,109 2,701 344,931 492 17,342	115,970 862,869 11,974 35,122	73,85 2,08 8,97
Kingston Consolidated Lake Erie Electric  Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Co Nassau County.	141,679 6,674 2,564 5,984 12,767	11,135 175 24 3,283	17,756 574 2,564 1,342 8,237	2,389 5	99.67 100.00 100.00 61.74 99.99	.63	137,048 6,040 2,564 4,118 12,522	10,974 175 95 3,285	3,665 508	45
Newark & Marion	11,583 22,996 131,700 164,763 9,391	8,856 1,735 2,516 22,493 1,335	1,414 2,549 6,620 10,089 3,491	2,434 1,377	100.00 99.10 96.35 98.63 97.25	2.39 .67	3,733 9,567 130,612 6,138 8,182	1,006 985 2,877 1,040 1,428	10,794 418 149,209	1,11 28 19,74
Ogdensburg Street. Olean Street *. Olean, Rock City & B. *. Oneida. Oneonta & Mohawk Valley.		2,879  12,248 326,908	3,521 1,620 1,612 542 2,664		99.82 89.82 96.25 92.98 99.60	6.66	32,743 40,426 30,523 26,174 46,866	2,852  12,264 11,775	495 6,863 70 76,479	6,84
Orange County Oswego. Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co. Penn Yan, Keuka P. & B.	132,408 56,107 8,148 63,366 30,008	2,794 1,955 8,148 5,791 3,813	7,905 5,343 1,164 6,323 3,530	186	99.53 99.36 100.00 59.71 99.94	2.07	83,705 53,123 4,037 60,650 18,581	10,439 2,462 4,037 5,349 2,000	30,918 2,639 1,792 252	9,60
Plattsburgh	25,302 13,898 1,958 119,484 2,400,859	1,493 1,649 	3,485 3,230 7,659 24,268	178 381 992	99.14 100.00 100.00 83.76 97.82	13.25	22,956 12,389 1,913 119,189 2,208,515	1,735 1,414 15,465 365,118	2,346 1,509  152,506	25
Rochester & E. Rapid Rochester & Suburban Rochester, Charl. & Manitou Rochester, Syracuse & Eastern Rome City	249,424 51,460 24,616 135,693 29,407	20,400 3,824 2,179 135,693 4,684	5,710 4,937 3,282 3,813 5,347	363	96.30 72.62 98.10 93.20 99.19	1.69	72,938 12,045 4,664 27,217 29,407	46,459 2,766 205 27,217 4,691	151,102 38,430 18,932 108,218	1,01 1,83 108,21

<sup>&</sup>lt;sup>3</sup> Preceding year's figures include Oneonta, Cooperstown & Richfield Springs from July 1, 1905, to May 9, 1906; Oneonta & Mohawk Valley from May 10 to June 30, 1906.

<sup>5</sup> Preceding year's figures include Ballston Terminal R. R. nine months ended March 1, 1906, and Eastern New York R. R. three months ended June 30, 1906.

<sup>&</sup>lt;sup>6</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>7</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

<sup>8</sup> Figures for period from June 30, 1906, to November 15, 1906; no comparison is drawn.

<sup>9</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 211.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Revenue from Operation, the analysis thereof for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year; also the Average Revenue from Operation Per Mile of Road and the relation of such Revenue to the Gross Income for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 1 (concluded).

[Table 211 is divided into two sections, two pages in each section: section one is printed on pages 146, 147; section two, pages 148, 149.]

		RE	VENUE FROM	OPERATIO	ON.			PASSE	NGER.	
ABBREVIATED NAME OF	Tota	al.	Per mile	Per mile of road.		nt. of come.	Cash	fares.	Ticket fares.	
CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year
1	2	3	4	5	6	7	8	9 .	10	11
St. L. Int. Elec. R. R. & Land Schenectady. Syracuse & Suburban. Syracuse, L. S. & Nor. Syracuse Rapid Transit  Farrytown, W. P. & M. Iroy & New England. United Traction. Utica & Mohawk Valley	\$12,828 1,027,401 106,348 136,123 1,169,778 132,386 33,343 1,956,442 1,040,085	\$778 158,757 1,619 4 19,522 149,093 4,038 565 191,218 142,082	\$1,710 16,199 6,769 9,446 22,286 5,800 3,746 36,380 13,735	\$104 2,326 103 4,289 3,406 1,021 63 2,912 1,290	85.76 98.46 98.88 99.86 99.40 100.00 99.64 95.51	.15 .19 3.37 .01	\$10,665 11,015,449 75,289 66,221 1,621,183 131,390 12,722 1,813,744 976,225	\$639 158,262 2,077 5,383 605,938 4,720 1,525 183,477 202,459	\$19,074 63,524 17,846 2,781	\$525 12,887 461 281 69,271
Wallkill Transit Warren & Jamestown 10	58,316 84,135	6,552	4,967 3,913	558	97.41	2.03	48,477 44,643	5,480	5,648 33,951	1,57
Waverly, Sayre & Athens. Westchester Electric. Westchester Traction. W. New York & Penn. Traction	76,961 321,391 3,021 139,283	4,786 8,642 12,762 139,283	7,220 9,877 1,026 2,294	1,056 4,336	99.56 99.32 100.00 98.58	.33 .02 1.00	65,149 315,355 3,003 116,871	4,608 9,100 12,332 116,871	11,364 18 10,496	15 
Conkers	417,550	76,441	13,928	2,678	100.00	.06	413,314	76,511	• • • • • • • •	

¹ Ticket fares included with cash fares.
¹ Preceding year's figures include Syracuse, Lake Side & Baldwinsville, July 1, 1905, to September 9, 1905; and Syracuse, Lake Shore & Northern, September 9, 1905, to July 1, 1906.

<sup>16</sup> Figures for period from October 1, 1905, to June 30, 1906; no comparison is drawn.

TABLE 211.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Revenue from Operation, the analysis thereof for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year; also the Average Revenue from Operation Per Mile of Road and the Relation of such Revenue to the Gross Income for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 2.

[Table 211 is divided into two sections, two pages in each section: section one is printed on pages 146, 147; section two, pages 148, 149.] For corporations appropriate to this table but not listed below, see the preliminary statement on pages 5-16. The figures in *italics* denote decrease during the year.

		Passenge	R (concluded	).			MISCELL	ANEOUS.		
A DEDEKT AND MAKE OF	Traffic	contracts.	Charter	ed cars.	Fre	eight.	Exp	ress.	Mail an	d other.
ABBREVIATED NAME OF CORPORATION.	Year ended Jun 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	12	13	14	15	16	17	18	19	20	21
Adirondack Lakes'			\$9,913	\$1,217	\$42,475	\$3,987	\$4,476	<b>\$\$</b> ,068	\$10,998	\$4,88
Bennington & North Adams <sup>7</sup>			1,092 30 49	63	516		3,066	85	833 845 1,227 173	34 1,22
Buffalo & Lake Erie †			495 98 193 16 236	40 66 16 204	203 232 8,135	8 205 3,158	1,483 13 227 259	195 76	1,020 151 1,325	29
Cohoes. Corning & Painted Post. Cortland County. Crosstown of Buffalo. Dunkirk & Fredonia 6.			81 770 127	38 231	5,459	540	784		175 357	
Eastern New York			793 731	738 342	32,768	204	2,392 3,599	1,842 972 60	426 300 512	•••••
Geneva, W., S. F. & C. Lake Glen Cove Hamburg Railway Hornellsville & Can Hornellsville Electric			35	4			2,576		•••••	•••••
Hudson Valley			7,453 12,556 341 148	87 195 48 80	16.094 1,382 113,012	4,719 1,382 9,659	2,328 1,200	2,858	1,960 380 1,947 200 335	62 16
Kingston Consolidated			181 18	<b>3</b> 0	1,678	188	108		785 187 245	
Newark & Marion New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction			176 670 1,211	41 <i>645</i> 162	7,850 1,500 6,300 758	7,850 300 1,637 758	274 1,426	100	505 478 451	 1 88
Ogdensburg Street  Diean Street   Diean, Rock City & B.   Oneida.  Oneonta & Mohawk Valley.			94 383 25 36 1,154	1 	2,146 412 34,219	12,440	1,474 4,311	1,053	113 635 2,264	5,48
Orange County Dswego Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co Penn Yan, Keuka P. & B.			901 183 200 368 68	76 35 200 162 68	15,497 3,000 <b>%</b> 9,735	2,140 3,000 1,431	852 162 900 306 480	28 63 900 73 269	535 11 250 892	i
Plattsburgh P., G. & R. R			2,634	5			29,616	288 5,201	40 296 7,588	4 29 43
Rochester & E. Rapid	• • • • • •		377 542 258	415 227 258	443 1,020	280 139	25,007	5,207		

<sup>•</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

7 Figures for period from June 30, 1907, to June 30, 1907; no comparison is drawn.

9 Uncompleted railroad operated by Peekskill Lighting & R. P Co.

TABLE 211.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Revenue from Operation, the analysis thereof for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year; also the Average Revenue from Operation Per Mile of Road and the Relation of such Revenue to the Gross Income for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 2 (concluded).

[Table 211 is divided into two sections, two pages in each section: section one is printed on pages 146, 147; section two, pages 148, 149.]

		PASSENGE	R (concluded	).			MISCELLA	NEOUS.		
ABBREVIATED NAME OF	Traffic o	ontracts.	Charter	nartered cars. Fre		eight. Exp		ress.	Mail and other.	
CORPORATION.	Year ended Jun 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	12	13	14	15	16	17	18	19	20	21
St. L. Int. Elec. R. R. & Land Schenectady Syracuse & Suburban Syracuse, L. S. & Nor Syracuse Rapid Transit			\$2,495 4,479 514 1,815	\$868 46 149 848	\$1,278 6,921	6,921	\$317 8,753 5,864 5,192	\$15 64 7,858 1,102 1,307	\$568 704 585	<b>85</b> 309
Tarrytown, W. P. & M	180,198	84,891	980 669 2,327 2,204 133	146 93 140 101	2,106 48,211 2,802	859 405 48,211	8,135 41,135 1,046	\$6,000 10,715 535	10 1,046 624 210	10 185 764
Warren & Jamestown 16			39 90 1,666	17 416	5,437  7,209	7,209	4,370	42	65 358  1,854	35 109 1,8 <b>54</b>
Yonkers			731	02			2,855	23	650	

<sup>10</sup> Figures for period from October 1, 1905, to June 30, 1906; no comparison is drawn.

TABLE 212.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 1.

[Table 212 is divided into five sections, two pages in each section: section one is printed on pages 150, 151; section two, pages 152, 153; section three, pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

		PERATING			DISTRIE	BUTION.		
ABBREVIATED NAME OF	EXPE	inse.	Maintenance struc	of way and tures.		nance of ment.		of power
CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.
1	2	3	4	5	6	7	8	9
Adirondack Lakes' Albany & Hudson Auburn & Syracuse Babylon Bennington & Hoosick Valley '	\$7,325 161,774 202,501 450 16,815	\$1,479 7,186 19,146 50	\$1,298 17,190 26,868	\$424 5,146 575	\$446 21,640 13,624 137 1,817	\$124 5,918 678 137	\$1,416 28,682 37,221	\$105 9,958 1,764 \$59
Bennington & North Adams 4	20,180 163,813 91,901 22,754 4,550	12,924 12,563 4,599	1,667 15,874 14,601 2,296 619	5,797 1,871 406	3,137 17,010 637 335	3,470 145	5,421 28,558 36,000 9,467 606	4,793 12,000 <i>451</i>
Buffalo & Lake Erie 4. Buffalo & W !!iamsville Buffalo Southern. Catakill. Chautauqua.	181,202 25,039 41,838 13,534 52,316	3,751 7,206 2,553 13,160	12,315 4,645 2,520 469 5,202	2,190 61 613 3,499	21,184 1,105 4,602 2,070 7,704	641 626 109 1,362	40,893 8,078 14,131 5,606 9,851	562 3,589 86 1,055
Cohoes Corning & Painted Post Cortland County Crosstown of Buffalo Dunkirk & Fredonia *	52,528 31,592 43,624 381,058 19,324	8,174 5,344 8,151 36,935	745 5,529 4,996 37,777 601	799 3,380 1,772 4,030	743 4,749 3,187 55,443 2,826	558 1,464 534 9,892	4,767 6,404 8,866 53,871 5,894	557 541 689 11,585
Eastern New York. Electric City. Elmira & Seneca Lake. Elmira W. L. & R. R. Co. Fishkill Electric	23,653 3,308 33,488 162,949 35,512	17,335 1,741 18,638 7,057 5,184	3,275 338 894 24,590 3,343	1,698 158 209 2,864 1,405	2,012 428 2,620 19,731 4,909	1,393 207 1,551 8,660 115	6,102 745 10,951 30,349 10,812	4,522 458 4,811 3,098 4,559
Geneva, W., S. F. & C. Lake	54,214 20,395 39,772 12,532 16,215	552 11,533 297 1,202	5,329 1,591 2,201 2,527 2,033	4,679 556 386 656	4,524 4,303 4,291 440 2,022	3,120 3,120  \$89 67\$	9,720 4,518 11,264 2,113 3,367	286 2,126
Hudson Valley. Huntington. International lthaca Jamestown.	415,640 17,719 2,698,778 80,422 104,778	88,286 5,801 288,845 5,883 482	69,103 1,268 262,419 4,137 10,512	27,299 702 57,901 114 408	42,990 1,036 378,279 5,210 12,663	4,939 79 52,194 411 £16	67,881 6,391 361,920 23,965 24,209	24,376 2,113 70,111 722 65
Kingston Consolidated Lake Erie Electric 3 Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Nassau County	85,053 8,605 2,869 10,045 11,735	10,307 202 398 2,110	8,795 1,492 66 603 559	4,778 258 1,363 520	13,864 398 189 740 3,124	4,401 21 97 1,219	13,915 3,270 6,076 2,181	70 1,041 227
Newark & Marion. New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction	10,841 15,161 127,370 91,971 10,170	9,075 1,468 43,397 19,241 1,733	2,699 2,880 27,695 25,376 398	2,232 593 20,633 12,825 381	2,106 15,054 9,151 326	616 333 6,540 2,752 27	1,103 4,014 22,294 9,526 3,766	998 80 6,307 658 817
Ogdensburg Street. Olean, Rock C. & Bradford Olean Street Ry. Oneida. Oneonta & Mohawk Valley	24,495 15,354 28,582 22,847 145,896	5,959 9,468	2,912 1,015 3,185 537 21,023	2,099	5,084 608 2,448 1,919 16,822	2,721	1,812 3,708 4,599 4,355 39,595	324  896
Orange County Oswego Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co Penn Yan, Keuka P. & B.	118,237 40,932 3,655 37,237 21,788	31,445 6,585 3,655 3,744 4,540	16,816 6,091 	8,775 1,085 40 3,897	14,123 3,789 3,734 1,233	3,334 727 873 96	18,176 5,821 1,653 8,346 4,985	3,505 2,229 1,653 579 480
Plattsburgh	16,111 16,759 93,258 2,202 1,484,018	586 1,829 8,078 2,202 279,115	2,118 2,810 6,280 543 154,752	18 1,023 4,286 543 53,043	1,179 1,187 3,338 103 100,356	118 421 4,188 103 16,752	2,153 2,198 27,856 843 438,797	156 1,584 12,224 843 110,094
Rochester & E. Rapid. Rochester & Suburban Rochester, Charl. & Manitou Rochester, Syracuse & Eastern. Rome City.	168,963 43,785 15,183 92,762 20,004	24,016 5,225 3,656 92,762 2,559	19,924 5,449 2,526 17,454 646	9,120 1,728 1,154 17,454 138	15,890 1,703 592 8,036 3,317	1,131 71 472 8,036 740	37,287 14,268 2,390 25,347 3,023	2,628 1,097 25,347 402
St. L. Int. El. R. R. & Land	7,025 708,813 59,011 95,076 686,516	837 149,367 2,307 41,103 107,248	547 78,177 12,940 8,100 110,168	173 935 909 6,807 30,629	515 98,284 7,299 13,876 54,744	414 16,800 2,482 6,950 10,610	3,160 127,209 1,851 25,794 116,375	260 37,092 1,681 7,714 13,448

¹ Operated from May 10 to June 30, 1906; no comparison is drawn.
³ Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.
² Figures for period from June 30, 1907, to June 30, 1907; no comparison is drawn.
² Uncompleted railroad operated by Peekskill Lighting & R. R. Co.
² Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 212.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 1 (concluded).

[Table 212 is divided into five sections, two pages in each section: section one is printed on pages 150, 151; section two, pages 152, 153; section three, pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

. !	TOTAL OF		DISTRIBUTION.									
ABBREVIATED NAME OF	EXPE		Maintenance struc	of way and tures.	Mainter equip	nance of ment.	Operation of power plant.					
CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year Jended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.				
1	2	3	4	5	6	7	8	9				
Tarrytown, W. P. & M	\$144,085 31,157 1,187,736 657,363 42,921	\$30,640 10,966 71,699 134,072 5,657	\$9,728 12,333 107,750 88,752 6,435	\$1,\$45 9,974 25,684 28,037 5,819	\$25,650 2,377 83,653 75,167 4,154	\$13,363 \$64 1,273 3,147 \$78	\$40,270 5,892 119,403 110,656 12,008	\$9,93 1 10,91 17,79 2,20				
Warren & Jamestown 7 Waverly, Sayre & Athens Westchester Electric Westchester Traction W. New York & Penn. Traction	42,152 53,794 286,746 7,613 90,211	6,9 <b>6</b> 3 9,200 <i>14,98</i> 7 90,211	6,954 4,598 14,132 184 7,726	920 2,890 506 7,726	7,104 8,220 28,918 254 8,620	264 6,412 853 8,620	5,300 15,478 77,321 3,339 24,795	5,64 9,86 <i>5,05</i> 24,79				
Yonkers	338 <b>,266</b>	99,192	22,541	11,873	39,211	20,999	80,098	20,98				

Figures for period from October 1, 1905, to Jnne 30, 1906; no comparison is drawn.

TABLE 212.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 2.

[Table 212 is divided into five sections, two pages in each section: section one is printed on pages 150, 151; section two, pages 152, 153; section three, pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

	Di	STRIBUTION	(concluded).		DE	TAIL FOR YE	AR ENDED J	TNE 30, 1907	<b>'.</b>
ABBREVIATED NAME OF	Operation	of cars.	Gen	eral.	Mainte	enance of wa structures.	y and	Mainten equip	
CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Track and roadway.	Electric line.	Building and fixtures.	Steam plant.	Electric plant.
1	10	11	12	13	14	15	16	17	18
Adirondack Lakes'. Albany & Hudson. Auburn & Syracuse. Babylon. Beanington & H. Valley *	\$3,015 59,300 67,946 163 4,820	\$329 826 11,638 163	\$1,150 34,962 56,843 150 2,802	\$707 6,911 6,893 11	\$571 13,346 19,572  1,235	\$684 2,506 6,324	\$43 1,338 972 165	\$1,791 1,147	\$3,060 140
Bennington & North Adams 4	5,761 79,114 39,200 7,014 2,129	5,162 2,534 344	4,194 23,256 2,100 3,341 862	640 100 3,342	1,305 12,392 12,952 2,101 592	155 3,129 1,649 53 27	207 352 142	1,427	94 228
Buffalo & Lake Erie 4	79,581 8,931 16,765 4,254 16,939	666 2,972 1,868 2,941	27,229 2,280 3,820 1,135 12,619	874 519 484 4,301	8,909 4,483 2,456 425 3,783	2,839 162 60 964	566 4 44 455	2,387 474 552 597	495 485
Cohoes Corning & Painted Post Cortland County Crosstown of Buffalo Dunkirk & Fredonia s	28,365 12,168 16,000 174,051 5,673	5,519 1,117 2,325 23,450	17,909 2,742 10,576 59,917 4,330	4,351 1,159 2,832 5,965	244 3,410 2,767 29,664 243	2,109 2,154 5,706 150	37 10 75 2,407 208	234 1,240 661	4,186 10
Eastern New York Electric City Elmira & Seneca Lake Elmira w, L & R. R. Co Fishkill Electric	8,497 1,556 12,170 70,375 11,193	7,018 799 7,372 8,554 293	3,767 241 6,853 17,902 5,255	2,704 118 5,113 1,926 1,852	2,490 261 722 17,566 3,109	566 55 71 6,447 185	219 22 101 577 50	238 18	51
Geneva, W., S. F. & C. Lake Glen Cove Hamburg <sup>5</sup> Hornellsville & Can Hornellsville Electric	20,864 8,526 17,421 3,922 7,311	1,848 5,166 307 297	13,777 1,457 4,594 3,530 1,482	2,094 564 	4,007 304 1,023 2,301 1,550	1,138 1,121 804 226 465	184 166 374 18	86 43 1,062	17. 71
Hudson Valley Huntington International Ithaca Jamestown	163,810 8,732 1,249,896 28,249 46,935	30,423 4,852 154,064 1,593 1,886	71,856 292 446,264 18,861 10,458	1,250 384 50,377 3,043 863	56,677 1,013 203,691 2,899 6,820	11,459 224 42,323 586 2,885	966 31 16,405 652 807	8,333 105 8,535	1,45 28,53
Kingston Consolidated Lake Erie Electric * Lake Ontario & Riverside Lima-Honeoye E. L. & R. R Nassau County	31,321 2,527 2,115 1,009 4,800	897 66 44 299	17,238 919 519 1,617 1,071	381 10 ## 885	7,470 1,292 31 378 411	710 57 224 139	533 144 35	480 101 293 96	2 82 1
Newark & Marion New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction	5,998 3,732 39,958 20,819 5,320	4,872 273 5,107 2,853 1,437	426 2,429 22,369 27,098 361	359 189 4,810 153 165	2,699 2,726 18,831 21,495 200	118 8,119 3,299 187	35 746 582 11	157 618	6
Ogdensburg Street Olean, Rock C. & Bradford 6 Olean Street Ry, 6 Oneida Oneonta & Mohawk Valley 1	10,348 4,013 9,554 12,866 47,789	6,792	4,339 6,011 8,795 3,170 20,667	217 i,166	2,740 942 2,513 98 15,370	81 73 598 434 3,248	91 74 5 2,405	87 240 2,103	1,07 5 17 3 22
Orange County. Oswego. Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co. Penn Yan, Keuka P. & B.	40,655 19,077 2,002 16,032 6,473	7,246 767 2,002 869 564	28,467 6,154 8,341 2,457	8,584 1,779  2,218 4,4	11,938 4,637 1,200 6,033	3,850 1,253 300 103	1,028 201  120 504	360  203	94
Plattsburgh	6,881 7,918 38,277 682 601,481	619 1,435 3,734 682 78,759	3,780 2,645 17,507 568 188,632	288 334 589 568 20,466	1,813 1,797 3,753	264 59 2,527 29,898	8,230	128	30
Rochester & E. Rapid Rochester & Suburban Rochester, Char. & Manitou Rochester, Syracuse & E. Rome City	47,283 9,641 3,028 28,136 10,642	8,227 4,661 234 28,136 1,205	48,580 12,724 6,646 13,788 2,376	5,754 5,602	14,824 3,174 2,410 13,869 600	4,052 1,729 3,098 15	1,048 545 116 486 32	949 106 876	17
St. L. Int. El. R. R. & Land Schenectady. Syracuse & Suburban Syracuse, L. S. & Nor. Syracuse Rapid Transit	2,216 288,174 21,194 3,693 228,115	459 74,425 895 10,785 56,532	587 116,969 15,726 23,613	20,114 9 8,847 17,250	258 47,329 11,403 6,184 89,222	26,384 1,264 1,578 15,683	227 4,514 272 337 5,263	98 2,525 4,497	3,36 8 36 1,62

<sup>&</sup>lt;sup>1</sup> Operated from May 10 to June 30, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>4</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

Figures for period from June 30, 1906, to November 15, 1906; no comparison is drawn.
 Uncompleted railroad operated by Peckakili Lighting & R. Co.

TABLE 212.—Showing for each of the Electric Railroad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 2 (concluded).

[Table 212 is divided into five sections, two pages in each section: section one is printed on pages 150, 151; section two, pages 152, 153; section three, pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

	DI	STRIBUTION	(concluded).		DET	TAIL FOR YE.	AR ENDED J	INE 30, 1907	<b>'.</b>
ABBREVIATED NAME OF	Operation	of cars.	Gen	eral.	Mainte	enance of wa structures.	y and	Maintenance of equipment.	
CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Track and roadway.	Electric line.	Building and fixtures.	Steam plant.	Electric plant.
1	10	11	12	13	14	15	16	17	18
Farrytown, W. P. & M.  Proy & New England.  United Traction.  Utica & Mohawk Valley.  Wallkill Transit.	\$54,553 5,787 597,870 233,726 13,703	\$5,573 738 43,598 53,490 1,908	\$13,884 4,769 273,059 149,063 6,621	\$3,018 2,079 41,596 31,609	\$4,717 11,897 80,331 71,890 3,843	\$4,145 511 21,973 13,695 1,315	\$867 126 5,448 3,167 1,277	\$7,610 410 2,496	\$1,78 20 4,15
Warren & Jamestown †	11,809 21,039 114,108 1,430 31,875	3,174 1,693 7,164 31,875	10,985 4,460 52,287 2,405 17,196	675 2,494 1,409 17,196	6,042 4,006 6,382 170 6,155	761 445 7,278 14 1,252	150 147 492	425 35 470	1,97 1 43 9 20
Yonkers	140,527	30,226	55,889	15,109	12,322	9,571	647		4,82

<sup>7</sup> Figures for period from October 1, 1905, to June 30, 1906; no compatison is drawn.

TABLE 212.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 3.

Table 212 is divided into five sections, two pages in each section: section one is printed on pages 150, 151; section two, pages 152, 153; section three, pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

1		, Di	ETAIL FOR Y	EAR ENDED	JUNE 30, 19	07 (conlinue	i).		
	Mainte	nance of equ	ipment (con	cluded).		Operati	on of power	plant.	
ABBREVIATED NAME OF CORPORATION.	Cars.	Electric equip- ment of cars.	Miscel- laneous equip- ment.	Miscel- laneous shop expense.	Wages.	Fuel and water.	Lubri- cants and waste.	Miscel- laneous supplies and expenses.	Hired power.
1	19	20	21	22	23	24	25	26	27
Adirondack Lakes' Albany & Hudson Auburn & Syracuse Babylon Bennington & H. Valley	\$334 5,995 7,065 137 6/2	\$44 6,751 4,380	\$68 2,477 476	\$1,565 416	\$10,508 15,446	\$16,486 20,475	\$1,149 726	\$539 573	\$1,416
Bennington & North Adams	937 7,7 <b>6</b> 0	1,488 6,496	10 <b>30</b> 5	181 963	1,529 7,642	3,520 19,632	145 767	7 <u>4</u> 517	153 36,000
Buffalo & DepewBuffalo, Dunkirk & W	297 102	180 170	10	11 63	2,328	6,858	141	140	600
Buffalo & Lake Erie		7,803 235 1,403 1,194 2,383	128 27 2 132	1,608 306 69	11,625 2,397 4,415 2,052	27,791 4,845 9,217 6,800	874 237 375	602 329 3 6	270 120 5,601
Cohoes. Corning & Painted Post. Cortland County. Crosstown of Buffalo. Dunkirk & Fredonia	495 2,303 1,504 27,685 682	219 2,318 1,064 18,368 1,093	29 23 92 1,823 85	106 271 2,137 203	2,660 6,609 1,502	5,667 5,734 4,195	303 319 93	235 702 103	4,767 6,404 40,506
Eastern New York Electric City	608 248 990 10,325 2,534	1,111 163 1,551 9,249 2,174	11 16 4 16	43 2 142 201	1,683 2,104	3,895 1,773	260 88	131 81	133 745 <b>6,9</b> 05 30,349 10,812
Geneva, W., S. F. & C. Lake	1,840 1,199 1,079 318 1,158	2,257 2,647 1,832 122 864	11 243 241	331	3,088 2,994	6,400 7,965	281	122 26	109 4,518 2,113 3,367
Hudson Valley Huntington International Ithaca Jamestown	13,001 308 188,011 2,506 6,557	22,133 582 126,549 2,143 3,882	425 12,242 9 196	2,642 14,403 551 196	18,787 44,352 3,925 5,025	17,116 37,201 11,188	2,090 213 997	760 4,739	30,368 6,391 273,538 19,827
Kingston Consolidated	4,748 120 95 121 1,033	5,336 104 	338 74	2,938 68 12	3,637 1,220 2,661	9,499 1,886 3,415		245 86	2,181
Newark & Marion  New Paltz, H. & Poughkeepsie  New York & Stamford  Niagara Gorge  Northport Traction	616 454 9,385 7,131 234	1,450 4,457 1,435 89	14 153 491	31 378 94 3	1,361 4,684	1,103 2,533 17,113	82 286	38 212	9,526 3,766
Ogdensburg Street  Olean, Rock C. & Bradford  Dlean Street Ry  Oneids  Oneonta & Mohawk Valley	4,013 286 1,672 611 7,377	157 219 739 5,680	117 8 394	24 25 526 1,042	562 1,054 1,506 344 10,612	1,159 2,561 2,985 26,820	91 78 74 1,217	14 . 33 21 946	3,991
Orange County. Oswego. Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co. Penn Yan, Keuka P. & B.	6,332 1,304	6,556 2,249	442 63	412 172	3,965	11,237 1,275	407 iŝ	660 257	1,908 5,564 360
Peekskill L. & R. R. CoPenn Yan, Keuka P. & B	1,635 506	1,095 296	113	iio	1,761	3,027	92	105	8,346
Plattsburgh Port Jervis E. L., P., G. & R. R. Poughkeepste City & W. Falls Putnam & Westchester 6. Rochester.	808 575 1,353 103 54,049	371 349 1,099	263 83	372	·	448		ži	2,153 2,198 27,856 843 439,270
Rochester & E. Rapid	7,869 1,474 367 2,784 1,375	4,437 162 101 1,737 1,505	440 50 237 140	1,858 17 2,230 297	10,399 839 10,571	24,235 946 14,100	266 288	1,486 22 389	1,155 14,268 318
St. L. Int. Elec. R. R. & Land Schenectady. Syracuse & Suburban Syracuse, L. S & Nor. Syracuse Rapid Transit.	515 47,217 2,797 6,095 29,501	33,844 2,385 4,506 15,346	4,686 189 104 479	10,172 1,741 281 3,298	1,092 11,428 1,523 7,817 4,419	1,877 301 16,914 18,314	191 161 862 314	1,406 28 201 530	114,214

<sup>•</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 212.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 3 (concluded).

[Table 212 is divided into five sections, two pages in each section: section one is printed on pages 150, 151; section two, pages 152, 153; section three pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

	DETAIL FOR YEAR ENDED JUNE 30, 1907 (continued).												
	Mainte	nance of equ	ipment (con	cluded).		Operati	on of power	plant.					
ABBREVIATED NAME OF CORPORATION.	Cars.	Electric equip- ment of cars.	Miscel- laneous equip- ment.	Miscel- laneous shop expense.	Wages.	Fuel and water.	Lubri- cants and waste.	Miscel- laneous supplies and expenses.	Hired power.				
1	19	20	21	22	23	24	25	26	27				
Tarrytown, W. P. & M. Troy & New England United Traction Utics & Mohawk Valley Walkill Transit	\$2,789 345 36,859 37,237 1,387	\$12,555 1,302 25,625 26,430 733	\$247 57 8,758 2,369 49	\$664 57 5,761 9,131 1,807	\$9,086 1,630 11,750	\$29,205 4,097 5,203	\$1,114 164 563 673	\$966 977 554	\$100 100,910 110,656				
Warren & Jamestown Waverly, Sayre & Athens Westchester Electric Westchester Traction W. New York & Penn. Traction	1,062 3,233 7,713 107 5,516	3,799 3,762 18,853	132 694 5 791	264 657 1,226 11 276	1,610 3,892 1,632 4,956	2,877  1,654 19,029	738 54 572	75 55 237	15,478 73,37				
Yonkers	12,738	20,207	1,098	. 341	3,873		18	114	76,09				

TABLE 212.— Showing for eace of the Electric Railboad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the tear exped June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 4.

[Table 213 is divided into five sections, two pages in each section section one is printed on pages 150, 151; section two, pages 152, 153; section three pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

			DETA	LIL FOR YEAR	R ENDED JUN	TE 30, 1907	(continued).			
					Operation o	f cars.				
ABBREVIATED NAME OF CORPORATION.	Superin- tendence.	Wages of con- ductors.	Wages of motor- men.	Wages other car service employees.	Wages car house employees.	Car service supplies.	Car service expense.	Hired equip- ment.	Clean- ing and sanding track.	Re- moval of snow and ice.
1	28	29	30	31	32	33	34	35	36	37
Adirondack Lakes'Albany & HudsonAuburn & SyracuseBabylonBennington & H. Valley	1 000	\$1,071 14,522 26,040 63 1,944	\$1,077 15,619 26,040 100 1,940	840 8,036 7	\$121 6,552 7,886	\$27 2,201 1,190	\$167 8,251 2,981	\$48 3,898	\$396	\$451 2,207
Bennington & North Adams Binghamton Black River Buffalo & Depew Buffalo, Dunkirk & W	1,770 1,500 1,505	2,421 33,086 18,400 2,096 1,031	2,369 33,644 18,400 2,096 823	383 2,860 	462 4,609 835 12	1,038 84 4	28 681 82 122		913 900 19 4	40 515 298
Buffalo & Lake Erie. Buffalo & Williamsville. Buffalo Southern. Zatskill Chautauqua.		30,738 3,567 7,462 1,325 6,668	31,921 3,567 6,970 1,368 7,567	752 14 1,265	5,133 575 1,041 512	1,693 113 73 761	1,741 560 31 97	168 493 27	256 10 108	823 68 229 585
Cohoes. Corning & Painted Post Cortland County. Crosstown of Buffalo. Dunkirk & Fredonia	227	11,012 4,993 6,040 67,551 1,796	11,049 5,032 5,712 68,077 1,627	910 819 5,903 280	1,176 1,375 12,734 131	64 492 455 2,575 74	378 129 901 5,180 120	916 1,311 1,205	1,852 79 80 2,080 91	157 51 379 1,117 122
Eastern New York.  Electric City.  Elmira & Seneca Lake.  Elmira W. L. & R. Co.  Fishkill Electric.	910 67 2,193	1,335 601 3,954 27,445 4,414	1,472 606 3,993 27,540 5,215	1,491 52 844 1,311	643 113 1,107 4,064 734	223 23 413 2,186 339	20 65 1,103 2,851 193	1,593	10 19 577 1,920 160	800 10 176 865 137
Geneva, W., S. F. & C. Lake	1,008 300 1,785	8,053 3,245 5,827 1,759 8,511	7,981 3,469 6,060 1,728 3,391	272 15	2,345 284 1,838 434 410	181 99 279	710 52 393	1,125	771 3	260 291 108
Hudson Valley	10,562 1,215 50,964	38,218 2,812 458,171 12,013 19,594	38,942 2,846 461,513 12,083 19,968	4,892 1,200 64,721 943	7,375 126 86,162 1,672 918	4,277 60 17,485 513	*56,350 85 62,445 22 4,005	27,205	452 312 14,009 771 53	2,739 76 7,221 231 670
Kingston Consolidated Lake Erie Electric Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Nassau County		13,324 1,020 529 1,712	13,600 1,037 480 1,725	546	2,251 222 417 314	525 9 40 65	428 13 1,098		836  516	351 14
Newark & Marion	1,200 3,137 1,800 325	1,197 13,900 7,446 2,312	1,162 14,203 7,446 2,425	5,438 160 240 2,927	3,973 617 4	996 31 51	1,823 551 122		11 836 66	849
Ogdensburg Street Olean, Rock C. & Bradford Olean Street Ry. Oneida. Oneonta & Mohawk Valley	450 355 2,954	5,140 1,582 3,652 3,940 8,883	5, 124 1,469 3,712 3,808 8,862	357	831 877 676 5,864	178 278 843	27 183 3,411 1,894		104 2 20	354 39 419
Orange County Oswego Paul Smith's E. L., & P. & R. R Peekskill L. & R. R. Co Penn Yan, Keuka P. & B	832 367 1,024 1,300	14,383 8,300 240 6,740 1,480	15,357 8,322 420 6,742 1,575	180	4,650 618 637 624	653 220 75 280 404	993 36 363 875	720	526 25 84	642 584 212
Plattsburgh	650 1,044	2,115 2,915 9,141 322 220,743	2,207 2,915 11,977 342 225,919	12,357	517 548 3,223 40,148	204 137 132 14,254	239 199 730 41,566	18	77 418 5,135	424 162 291 12,020
Rochester & E. Rapid Rochester & Suburban Rochester, Char. & Manitou Rochester, Syracuse & Eastern Rome City	966	12,484 3,023 1,092 7,210 4,088	12,888 3,064 1,146 7,047 4,124	5,118 167	3,860 349 790 2,476 585	2,433 15 713 300	5,264 1,313 3,096 257		37 433 8	1,350 31: 2,309
St. L. Int. Elec. R. R. & Land Schenectady Syracuse & Suburban Syracuse, L. S. & Nor Syracuse Rapid Transit	20,972	728 94,126 7,135 7,067	95,464 8,051 7,189 121,675	4,532	28,776 4,568 2,876 17,389	6,466 608 1,167 5,689	23,358 321 2,932 12,260		8,824 484 666 4,518	50

<sup>•</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co. | • Includes \$49,230 freight and express expense.

TABLE 212.— Showing for each of the Electric Raileoad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 4 (concluded).

[Table 212 is divided into five sections, two pages in each section section one is printed on pages 150, 151; section two, pages 152, 153; section three, pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

			DET!	LIL FOR YEA	R ENDED JU	NE 30, 1907	(continued).			
ABBREVIATED NAME OF					Operation of	cars.				
CORPORATION.	Superin- tendence.	Wages of con- ductors.	Wages of motor- men.	Wages other car service employees.	Wages car house employees.	Car service supplies.	Cer service expense.	Hired equip- ment.	Clean- ing and sanding track.	Re- moval of snow and ice.
1	28	29	30	31	32	33	34	35 %	36	37
Tarrytown, W. P. & M Troy & New England. United Traction. Utica & Mohawk Valley. Wallkill Transit.	\$1,960 936 34,566 10,570 855	\$21,409 1,890 229,436 84,227 5,395	\$22,183 1,992 229,719 84,433 5,655	\$1,725 466 25,379 1,960 689	\$2,553 404 25,105 24,043 240	\$608 75 9,998 7,829 267	\$882 15,189 14,132 285	\$842	\$1,596 24,302 2,238 200	\$795 25 4,176 4,293 118
Warren & Jamestown Waverly, Sayre & Athens Westchester Electric. Westchester Traction W. New York & Penn. Traction	4,233	4,080 8,294 46,377 295 12,368	3,481 8,289 47,282 723 12,138	204 1,131 3,957	8,327 1,437 4,567 412 8,909	391 605 2,133	103 464 2,005	261	150 547 2,850	74 272 543 138
Yonkers,	2,272	<b>57</b> ,112	58,988	2,839	8,183	2,409	2,474	171	4,005	2,073

TABLE 212.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the Five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 5.

[Table 212 is divided into five sections, two pages in each section: section one is printed on pages 150, 151; section two, pages 152, 153; section three pages 154, 155; section four, pages 156, 157; section five, pages 158, 159.]

				DETAI	L FOR Y	EAR ENDE	D JUNE 3	0, 1907 (c	oncl <b>ud</b> ed).				
						Gener	al Exper	1 <b>9</b> e.					
ABBREVIATED NAME OF CORPORATION.	Salaries of general officers.	Salaries of clerks.	Print- ing and station- ery.	Miscel- laneous office expense.	Stores ex- pense.	Stable ex- pense.	Adver- tising and attrac- tions.	Miscellaneous.	Damages and legal expense connected therewith.	Other legal expense.	Rent, land and build- ings.	Rent, track and terminals.	Insurance.
Adlanda da Talen	\$100	\$40	\$24				\$755	\$16	\$115				
Adirondack Lakes. Albany & Hudson	5,789 5,400 895	3,314 4,898 605	1,081 681	\$295 1,857	\$828 554	\$783 144	4,877 3,977 5 65	2,480 3,920 1 359	5,007 11,502 689	\$959 677	\$433 788 15	\$5,400 18,443	\$100 4,500 3,362
Bennington & North Adams Binghamton Black River Buffalo & Depew Buffalo, Dunkirk & W	1,050 4,800 	407 2,542 600 22 89	43 560 1,500 4	98 428 59 49		567 	164 6,354 1 187	1,653 1,887 95 10	2,850 1,872 190	242 407	29  12 30		3,025 869
Buffalo & Lake Erie		5,332 306 24 5,270	1,187 7 10 25 1,622	845 921 92	400	443	1,257	2,065 44 28 101 1,239	4,247 899 556 10 4,188	889 50 401 166	1,155  50 90	201	3,060 180 730 210
Cohoes	L	312 647 969 5,005 525	252 196 222 1,140 119	237 114 471 1,302 89	1,855	555 971	7 7 2,085 1,410 707	80 291 725 3,808 278	4,172 174 954 31,636 1,094	100 166 51	123	11,567	24 54 1,54 6,60 30
Eastern New York	1 55	1,177 45 238 1,503	77 10 134 113 62	157 12 15 894 249	17 	9	13 267 1,651 867	416 50 76 2,045 67	273 953 4,444 94	25 1,000 44	150 31 742	3,581 488	479 30 95 1,78 2,15
Geneva, W., S. F. & C. Lake Glen Cove Hamburg Hornellsville & Can Hornellsville Electric	4,000 700 939	780 128 865	83 26 471	565 194 12 17			2,809 32 669	230 18 174 344 249	3,690 1,189 675 12 7	331  86 15	245	2,000	1,28 10 60 13 21
Hudson Valley	10,859 41,803 2,400	7,098 51 33,758	1,075 7,707 275 291	1,888 8,744 417 292	953 12,470	783 6,550 141 1,017	1,514 35 15,307 4,196	5,581 3 25,791 1,393 732	15,950 30 214,559 4,200 2,959	3,936 23,493 342	2,998 50 10,604	10,865	8,35 12 44,87 2,20 76
Kingston Consolidated Lake Erie Electric Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Nassau County	5,700	1,209 187 416 159	179 67 22 25	218 5 i88		275 27	4,106 201  22	2,229 26 58 724 2	909 70  666	721	15  170	1	1,69 12 1 11 2
Newark & Marion New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction	1.368	660 1,777 6,595	151 489 31	85 499 866	483	103 58	214 6,456 9,352 22	1,371 1,708 16	40 5,344 3,298	600 1,055 57	60 686 1,300 225	20	2,78 92 6
Ogdensburg StreetOlean, Rock C. & BradfordOlean Street RyOneidaOneonta & Mohawk Valley		546 96 643 464 3,326	46 47 219 168 1,390	186 56 385 99 334	 8 881		884 810 375 	390 31 3,224 469 2,927	26 1,751 1,281 2,846	221  10 100	80 179 118 817	3,952	20 8 20 45 2,91
Orange County	5,910 1,942 1,743 700	2,445 520 1,574 848	511 157  174 129	743 111 506 57	16 	148	6,103 50 430	6,409 213 352 390	3,866 2,137 167	376	595 157 291		1,88 32 2,76 33
Plattsburgh	1,575 5,655	408 1,440 2,993 21,091	248 22 2,959	188 76 3,832	4,365	826 657	128 2,399 11,727	395 412 1,555 545 26,330	759 250 2,334 69,688	355 234 3,744	150 268 240	20,970	23 91 11,78
Rochester & E. Rapid Rochester & Suburban Rochester, Char. & Manitou Rochester, Syracuse & Eastern Rome City	1,043	2,015 1,020 548 1,955 477	1,198 107 16 412 135	407 99 145 10	1,181 83  362		2,315 3,999 1,939 2,300 52	16,398 489 1,423 1,579 263	10,494 1,630 320 4,749 1,181	84 48 71	1,753 106 184 100	7,543 3,057 170	2,41 1,15 54 1,68
St. L. Int. Elec. R. R. & Land Schenectady Syracuse & Suburban Syracuse, L. S. & Nor Syracuse Rapid Transit	8,985 4.690	300 10,540 1,870 4,501 5,328	1,314 188 185 1,337	2,922 1,168 909	2,961 1,341		3,931 1,047 916 3,478	6,442 2,968 4,043 9,193	61,360 871 4,764 67,436	1,253 1,085 1,200	1,962 1,070 1,225 2,217	3,959	11,33 43 1,07 4,80

Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 212.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Operating Expense and the Distribution thereof among the five main heads: Maintenance of Way and Structures, Maintenance of Equipment, Operation of Power Plant, Operation of Cars, and General, during the year ended June 30, 1907, together with the relation of these figures to the corresponding figures for the preceding year; also various details of the main heads of operating expenses—Section 5 (concluded).

[Table 212 is divided into five sections, two pages in each section: section one is printed on pages 150, 151; section two, pages 152, 153; section three, pages 154, 155; section four, pages 158, 157; section five, pages 158, 159.]

				DET	AIL FOR	YEAR EN	DING JUNE	30, 1907	(concluded	!)·			
						Ge	neral Exp	ense.					
ABBREVIATED NAME OF CORPORATION.	Salaries of general officers.	Salaries of clerks.	Print- ing and station- ery.	Miscel- laneous office expense.	Stores ·ex- pense.	Stable ex- pense.	Advertising and attractions.	Miscel- laneous.	Damages and legal expense connected therewith.	Other legal ex- pense.	Rent, land and build- ings.	Rent, track and termi- nals.	Insur- ance.
1	38	39	40	41	42	43	44	45	46	47	48	49	50
Tarrytown, W. P. & M	\$1,141 77,899 11,372 1,425	\$822 125 21,828 7,799 945	\$239 144 1,793 1,139 149	\$254 25 6,938 2,001 261	\$774 2,803 2,464	\$166 7,171 2,163	\$1,175 722 3,244 448	\$1,821 331 47,430 43,274 698	\$5,639 77,134 62,652 1,257	\$963 2,199 2,057 1,269 15	\$556 365 1,315 2,087 450	\$25,860 4,800 60	\$1,508 405 6,109 4,800 914
Warren & Jamestown	l ′900	1,658 750 1,482	389 171 228 100 1,069	165 63 819 108 680	368	813	74 102  1,376	1,486 438 936 383 4,655	626 449 38,239	200 387 27 314	1,764 1,933 678		1,143 1,200 5,247
Yonkers	2,992	1,811	551	1,465	221	1,157		1,172	35,697	3,138	795		6,890

TABLE 213.— Showing for each of the Electric Railroad Operating Corporations named therein the Number of Passengers Carried, the Tons of Freight Carried, the Car Mileage, and the Car Hours for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year, together with a classification and analysis of these items—Section 1.

[Table 213 is divided into four sections, two pages in each section: section one is printed on pages 160, 161; section two, pages 162, 163; section three, pages 164, 165; section four, pages 166, 167.]

		-7			ASSENGERS at three figure	CARRIED. res omitted.	<del></del>			
j		<del></del>	]			Detai	l.			
ABBREVIATED NAME OF CORPORATION.	То	tal.	Paying s	ingle fare.	On tre	ansfer.	On chart	ered cars.		yees and s free.
com charton	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.
1 .	2	3	4	5	6	7		9	10	11
Adirondack Lakes' Albany & Hudson Auburn & Syracuse Babylon Bennington & Hoosick Val. 1	1,462 4,809 3 509	10 66	1,462 3,891	66 423	862	132	9	6	46	
Bennington & North Adams <sup>2</sup>	395 7,249 1,050 357 174	548 67 68	5,804 850 336 160	#45 67 71	1,173 200 10	53	17	i	256 21 31	46
Buffalo & Lake Erie 2	6,925 662 943 311 864	56 261 33 235	5,290 657 819 305 803	56 219 18 222	1,530 118 3 47	43 18 11	i i i	ii	106 5 3 3 13	<b>s</b>
Cohoes	1,511 1,089 1,592 20,560 502	204 111 326 2,630	1,182 1,039 1,516 13,671 457	250 97 319 1,251	316 44 34 6,631 32	13 7 1,308	i		14 5 43 249 11	63
Eastern New York	84 222 470 5,797 1,107	56 127 232 230 125	79 139 449 4,330 1,070	52 78 212 178 88	82 1,306	32	3 5	2 1	5 1 18 156 37	18 19 37
Geneva, W., S. F. & C. Lake	2,200 380 1,669 520 462	211 212 8 34	2,086 370 1,532 520 423	202 209 8 33	59 110 39	6 i	2		55 9 <b>26</b>	6 3
Hudson Valley. Huntington. International Ithaca. Jamestown.	7,143 383 116,946 2,487 4,135	381 53 13,550 102 694	6,961 376 81,972 2,138 2,892	531 54 7,729 90 718	118 33,630 295 1,078	5,667 5,867	21 45 2 1	1 14 1	44 7 1,299 51 164	163 1 168 12 152
Kingston Consolidated Lake Erie Electric  Lake Ontario & Riverside Lima-Honeoye E. L. & R. Nassau County	2,946 62 51 32 259	247 4 4 67	2,852 57 51 250	233 4 66	74	7	<b>2</b>	2	18 5 8	5
New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction Ogdensburg Street	2,821 623 168 673	44 122 87 29 64	187 2,650 584 164 571	43 89 89 28 58	17i 23 i00	190 1 5	i	## # 1	16 4	i
Olean Street <sup>8</sup>	1,126 603 426 1,119 2,583	92 276 63	1,060 585 352 990 2,152	72 273 30	33 2 64 40 343	16 38 43		i	32 16 9 88 85	5 34 10
Oswego Paul Smith's E. L., & P. & R. R Peekskill L. & R. R Penn Yan, Keuka P. & B Plattsburgh	1,287 8 1,325 380 536	25 8 133 43 30	1,126 8 1,213 379 536	23 8 103 42 30	155 iii	30	2 i 1	i	4	
Port Jervis E. L., P., G. & R. R. Poughkeepsie City & W. Falls Putnam & Westchester 4. Rochester Rochester & E. Rapid	334 2,653 47 64,166 1,327	51 315 8,896 140	298 2,384 38 47,553 1,263	37 309 6,562 113	25 269 8 15,694 4	12 6 2,290 4	30 1	 84 1	11 1 890 59	69 24
Rochester & Suburban	922 233 1,072 671 213	210 26 1,072 100 13	833 1,041 591 213	178 1,041 91 13	63  76	#8 9	5		21 31 4	10 31 1
Schenectady	16,029 2,083 1,680 30,170 3,290	2,973 64 282 4,244 527	13,640 2,047 1,659 23,595 2,815	2,386 63 288 3,242 281	2,045 6,113 455	515 1,019 242	17 11 3 18 20	7 i2 3	327 25 19 444	65 1 6 \$8

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from June 30, 1907, to June 30, 1907; no comparison is drawn.

<sup>4</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

. TABLE 213.— Showing for each of the Electric Railroad Operating Corporations named therein the Number of Passengers Carried, the Tons of Freight Carried, the Car Mileage, and the Car Hours for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year, together with a classification and analysis of these items—Section 1 (concluded).

[Table 213 is divided into four sections, two pages in each section: section one is printed on pages 160, 161; section two, pages 162, 163; section three, pages 164, 165; section four, pages 166, 167.]

	PASSENGERS CARRIED. (Last three figures omitted.)												
						Detai	ıı.						
ABBREVIATED NAME OF CORPORATION.	То	tal.	Paying si	ingle fare.	On to	ansfer.	On chart	ered cars.	Employ other	rees and s free.			
	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.			
1	2	3	4	5	6	7	8	9	10	11			
Troy & New England. United Traction. Utica & Mohawk Valley. Wallkill Transit. Warren & Jamestown s.	338 41,667 19,372 1,294 402	16 4,790 2,511 142	322 34,916 16,504 1,148 393	3,546 2,026 127	6,016 2,418 95 8	1,075 371 27	6 24 23 1	12	10 711 <b>427</b> 50	1 165 102 18			
Waverly, Sayre & Athens. Westchester Electric. Westchester Traction. W. New York & Penn. Traction. Yonkers.	1,848 9,988 66 2,867 12,583	96 <i>638</i> <i>273</i> 2,293	1,636 6,117 62 2,710 8,268	45 878 868	192 3,837 2 82 4,302	31 274 6 764	1 33 2 15	8	19 2 73	6			

<sup>&</sup>lt;sup>5</sup> Figures for period October 1, 1905, to June 30, 1906; no comparison is drawn.

TABLE 213.— Showing for each of the Electric Railroad Operating Corporations named therein the Number of Passengers Carried, the Tons of Freight Carried, the Car Mileage, and the Car Hours for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year, together with a classification and ANALYSIS OF THESE ITEMS—Section 2.

[Table 213 is divided into four sections, two pages in each section: section one is printed on pages 160, 161; section two, pages 162, 163; section three, pages 164, 165; section four, pages 166, 167.]

	FRE	IGHT CARE	NIED.					AR MILEAG ee figures	e. omitted.)			
	То	ns.	 						Detail.			
ABBREVIATED NAME OF		ree figures ted.)	Earn- ings per ton.	То	tal.	Regula	ar cars.	Charter	ed cars.		t, mail, ress.	Service.
CORPORATION.	Year ended June 30, 1907.	Increase over preced- ing year.	cents, year ended June 30, 1907.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.
1	12	13	14	15	16	17	18	19	20	21	22	23
Adirondack Lakes'	60	10	70.72	31 721 1,368	18 18 183	31 694 1,331	17 17 165	36	18	28	i	
Bennington & Hoosick Valley 1				126		126			::::::			
Bennington & North Adams <sup>2</sup> Binghamton Black River Buffalo & Depew Buffalo, Dunkirk & W. <sup>1</sup>				135 1,405 438 194 51	78 62 1	135 1,373 438 194 51	72 62 1	3		18		i
Buffalo & Lake Erie 2 Buffalo & Williamsville Buffalo Southern. Catskill. Chautauqua				1,412 197 391 88 486	72 18	1,412 197 389 87 446	71 18	······i	i	i	· · · · · · · · · · · · · · · · · · ·	
Cohoes	6	i	84.40	378 224 289 3,082 68	84 7 51 275	377 224 271 3,062 67	85 7 50 338	2	1 	12	i	1
Eastern New York Electric City Elmira & Seneca Lake Elmira W. L. & R. R.	118	86	27.79	62 38 304 1,270 200	47 18 162 40	36 37 283 1,247 200	27 18 182 42	1 2	i 1	27	20	20 20 20
Geneva, W., S. F. & C. Lake				430 94 279 96 184	17 40 	424 94 279 95 183	11 40 	1				
Hudson Valley	219	35 3 22	39.99 51.66	2,334 70 17,409 420 786	356 18 1,051 12 31	2,137 59 17,045 419 774	351 7 1,404 12 31	15 24 1	2 4 	138 11 238	11 17	iò
Kingston Consolidated Lake Erie Electric  Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Nassau County				581 45 13	17	579 45 13	17  13					
New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction Ogdensburg Street	15	9 2	93.75 43.27 39.96	134 601 305 46 335	1 15 28 6 13	123 591 304 36 335	8 28 4 16	1 ::::::	4	10	9	ii
Olean Street Olean, R. C. & B Oneida. Oneonta & Mohawk Valley. Orange County	i	1	95.68  110.20 139.50	236 70 175 792 570	24 129 29	228 70 175 655 549	24 162 30	1 2 1	2	105 19	64 5	34
Oswego. Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Penn Yan, Keuka P. & B.	16	30	10.00	361 20 324 102 144	20 23 15 10	360 9 323 86 143	9 23 12 10	1		9 i6	9 3	
Port Jervis E. L., P., G. & R. R. Poughkeepsie City & W. Falls Putnam & Westchester ' Rochester Rochester & E. Rapid		4 5		88 506 13 9,192 821	26 15 1,155 90	88 506 13 9,044 749	26 15 1,146 113	6 1	i	101	6 1	4 3
Rochester & Suburban			119.90	169 84 621 196 24	9 10 621 6	167 83 593 196 22	11 10 593 6	1 1	1	1 1 2	1 i	ż
Schenectady. Syracuse & Suburban. Syracuse, I. S. & Nor Syracuse Rapid Transit Tarrytown, W. P. & M.		i	113.00	3,939 515 551 4,819 1,083	697 17 36 498	3,858 466 523 4,799 1,083	709 20 40 501	6 20 1 4	i	64 21 26 16	1	1

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from June 30, 1906, to November 15, 1906; no comparison is drawn.

<sup>4</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 213.— Showing for each of the Electric Railroad Operating Corporations named therein the Number of Passengers Carried, the Tons of Freight Carried, the Car Mileage, and the Car Hours for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year, together with a classification and analysis of these items—Section 2 (concluded).

[Table 213 is divided into four sections, two pages in each section: section one is printed on pages 160, 161; section two, pages 162, 163; section three, pages 164, 165; section four, pages 166, 167.]

	FRE	IGHT CARI	RIED.				CA (Last thre	R MILEAGI ee figures				
ABBREVIATED NAME OF	(Last the	ons. ree figures ited.)	Earn- ings per ton.	То	tal.	Regula	ar cars.	Charter	Detail.		t, mail, ress.	Service.
CORPORATION.	Year ended June 30, 1907.	Increase over preced- ing year.	cents, year ended June 30, 1907.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.
	12	13	14	15	16	17	18	19	20	21	22	23
Troy & New England	2	5 1 17 	60.52 179.10 145.00	157 8,174 4,028 327 285	58 612 482 23	142 8,085 3,924 319 257	48 938 529 23	2 6 6	1	9 47 95 7 27	4 \$ 1 1	36 2 
Waverly, Sayre & Athens. Westchester Electric. Westchester Traction W. New York & Penn. Traction Yonkers.	3		261.80	439 1,508 25 668 2,263	67 112 118 261	439 1,458 25 654 2,229	67 114 118 260	i		50 6 34	2 i	

<sup>&</sup>lt;sup>5</sup> Figures for period from October 1, 1905, to June 30, 1906; no comparison is drawn.

TABLE 213.— Showing for each of the Electric Railroad Operating Corporations named therein the Number of Passengers Carried the Tons of Freight Carried the Car Mileage, and the Car Hours for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year, together with a classification and ANALYSIS OF THESE ITEMS—Section 3.

[Table 213 is divided into four sections, two pages in each section: section one is printed on pages 160, 161; section two, pages 162, 163; section three-pages 164, 165; section four, pages 166, 167.]

			(Last	CAR HO		ted.)			NUMBE	R PASSEN	IGERS CA	RRIED.	EARNIN CAR I CEN	IILE,
	Tot	-1			Det	ail.			Per car	r mile	Por ce	r hour.	Tot	· a l
ADDRESS MANUEL VALUE OF		<b>61.</b>	Regula	r cars.	Chart	ered.	Freight expi		I CI CAL	mile.	161 04	i noui.	100	at.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.
1	24	25	26	27	28	29	30	31	32	33	34	35	36	37
Adirondack Lakes'	5 52 137 1 13	1 21	5 47 132 1 13	1	 5		4	1	2.110 2.027 3.517 3.377 4.050	0.371 0.170 0.031	12.77 28.18 35.18 3.26 40.22	0.51 1.22 1.16	24.99 30.71 25.75 16.89 20.25	4.8 0.0 0.1
Sennington & North Adams <sup>2</sup> Black River	1 47	10 i	196 47 14 5	10 10			7		2.940 5.159 2.397 1.841 3.427	0.023 0.818 0.351	27.10 35.57 22.47 26.08 33.96	0.21 5.50	16.92 20.14 21.51 7.63 22.10	0. 1. 1.
Buffalo & Lake Erie <sup>2</sup>	10	1 17 2	160 23 10 19 30	1 17 2			4		4.904 3.336 2.408 3.571 1.932	0.259 0.292 0.304 0.424	43.20 29.33 91.80 16.70 28.68	1.65 67.23 4.43 7.84	19.90 18.27 14.49 16.74 19.68	1. 0. 0. 3.
Cohoes Coming & Painted Post Cortland County Crosstown of Buffalo Dunkirk & Fredonia 1.	380	22 1 4 32	63 27 29 380 10	23 1 4 32		1 	4	i	4.006 4.855 5.886 6.710 7.450	0.450 0.361 0.168 0.127	23.99 40.77 54.52 54.08 52.50	8.29 2.26 4.79 0.264	18.42 23.08 24.61 21.52 39.31	0. 1. 0. 0. 3.
Eastern New York Electric City Elmira & Seneca Lake Elmira W., L. & R. R. Fishkill Electric	20 152	6 2 9 2	4 4 20 152 30	3 2 6 1	1		3	1	2.356 5.948 1.652 4.641 5.536	0.798 1.012 0.692 0.030 0.679	19.18 49.50 23.73 38.05 36.87	6.92 10.45 2.62 1.14 4.17	64.08 17.10 17.22 17:28 25.53	0 2 8 0 2
Geneva, W., S. F. & C. Lake Glen Cove	18 28 10 21	ı1	46 18 28 10 21	11 				1	5.176 4.017 5.988 5.446 2.520	0.616 0.957 .077 0.184		0.93	22.42 19.54 24.78 27.06 11.03	2 4 2 0 0
Hudson Valley	298 15 2,007 65 108		1,989 65	44 3 184 59	3	i	3 16	3 1	3.320 6.524 6.850 5.928 5.338	0.441 0.344 0.247 0.076 0.525	58.70 38.04	3.72 1.47 1.84	25.99 29.22 25.98 24.05 20.74	3 3 0 0 1
Kingston ConsolidatedLake Eric Electric <sup>1</sup> . Lake Ontario & RiversideLima-Honeoye E. L. & R. R Nassau County	4		4						5.088 1.387 3.902 5.860	0.283 0.267 0.326	17.44 11.71		24.40 15.00 19.51 28.93	1 0 1 
New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction Ogdensburg Street	139	58 5	39 10	58 5 5			! :::::		3.672	0.245 0.107 0.199	43.24 15.87 13.04	19.38 0.38 118.89	21.90 54.04 20.18	2 2
Olean Street *	23	27	23 53	12			16	; · · · · · · · · · · · · · · · · · · ·		0.221	81.51 18.82 21.30	1.69	20.85	 5
Oswego. Paul Smith's E. L., & P. & R. I Peekskill L. & R. R. Penn Yan, Keuka P. & B Plattsburgh.	-1 10		1 36 1 9				····i	1	3.569 .957 4.094 4.434 3.740	0.128	8.91 37.09 3 41.71	4.01	40.81 19.54 27.77	40 0
Port Jervis E. L., P., G. & R. I Poughkeepsie City & W. Falls Putnam & Westchester Rochester Rochester & E. Rapid		i33	60 3 1,036	i31			15		3.782 5.238 3.711 7.090 1.768	0.48	5   44.24   24.40   61.80	2.61 0.92	23.60 15.03 26.12	
Rochester & Suburban Roch., Charl. & Manitou Rochester, Syracuse & Eastern Rome City St. L. Int. Elec. R. R. & Land	∴ 28	28	3 28 20	28					2.822 1.806 3.430	0.016 1.806 0.42	7   33.86 3   38.29 2   33.56	8   6.55 9   38.29 8   4.47	29.42 21.87 14.98	21
Schenectady	. 47 34 . 687	17	41 31	172		2		l	4.292 3.204 6.282	2 + 0.036 $1 + 0.31$	8   48.2 1   54.9 2   44.1	3 0.88 1 6.67 9 6.67	20.66 24.71 24.28	

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

<sup>&</sup>lt;sup>3</sup> Figures for period from June 30, 1906, to November 15, 1906; no comparison is drawn.

<sup>4</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

<sup>7</sup> Car hours for 1906 estimated by reporting company.

TABLE 213.— Showing for each of the Electric Railroad Operating Corporations named therein the Number of Passengers Carried, the Tons of Freight Carried, the Car Mileage, and the Car Hours for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year, together with a classification and analysis of these items—Section 3 (concluded).

[Table 213 is divided into four sections, two pages in each section: section one is printed on pages 160, 161; section two, pages 162, 163; section three, pages 164, 165; section four, pages 166, 167.]

			(Last	CAR H three fig		tted.)			NUMBE	R PASSE	NGERS CA	ARRIED.	CAR	IGS PER MILE, VTS.
					Det	ail.					l _			
ABBREVIATED NAME OF	То	tal.	Regula	r cars.	Char	ered.	Freight exp	t, mail, ress.	Per ca	r mile.	Per ca	r hour.	То	tal.
CORPORATION.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.
1	24	25	26	27	28	29	30	31	32	33	34	35	36	37
Troy & New England	11 1,014 418 37 21	2 15 68 3 8	1,009 407 34 18	10 68 3 7	i i	i	1 4 9 2 3	1 4 	2.342 5.148 4.929 4.053 1.560	.678 .009 0.029 0.168 0.515	36.11 41.26 47.46 37.55 21.78	1.14 4.35 8.18 1.25 7.560	21.29 · 23.93 25.82 17.86 29.53	5.54 0.59 0.48 0.81 1.05
Waverly, Sayre & Athens Westchester Electric Westchester Traction W. New York & Penn. Traction Yonkers	49 238 4 70 289	7 1 17 	49 225 4 68 281	7 4 17 50			i2	3 8	4.212 6.851 2.648 4.380 5.644	0.504 0.092 0.274 0.418	37.90 44.36 17.65 42.14 44.81	4.49 8.06 1.16 0.59	17.52 21.31 12.21 20.85 18.45	1.89 0.94 1.16

Figures for period from October 1, 1905, to June 30, 1906; no comparison is drawn other than for averages.

TABLE 213.— Showing for each of the Electric Railroad Operating Corporations named therein the Number of Passengers Carried, the Tons of Freight Carried, the Car Mileage, and the Car Hours for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year, together with a classification and ANALYSIS OF THESE ITEMS-Section 4.

[Table 213 is divided into four sections, two pages in each section: section one is printed on pages 160, 161; section two, pages 162, 163; section three, pages 164, 165; section four, pages 166, 167.]

	EARN	INGS PER	CAR MI	LE, CENT	rs (concli	ided).			EARNING	8 PER C	kr Hour	, CENTS.		
			Det	ail.				.,			Det	ail.		
ABBREVIATED NAME OF	Regula	r cars.	Chart	ered.	Freight expr	, mail, ess.	To	tal.	Regula	r cars.	Char	tered.	Freigh expr	t, mail, ess.
CORPORATION.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.
1	38	39	40	41	42	43	44	45	46	47	48	49	50	51
Adirondack Lakes'	22.68 25.01	0.13 0.43 4.35	0.72	0.01	8.04	0.76	151.3 427.1 257.6 16.3 201.1	7.3 18.5 10.4	315.5 250.3 16.3 201.1	5.7 10.2	7.3	0.2	i11.7	12.9
Bennington & North Adams <sup>2</sup> BinghamtonBlack RiverBuffalo & DepewBuffalo, Dunkirk & W. <sup>1</sup>	19.79 21.44	0.51 1.15 1.19 3.17	0.06 0.08 	0.01	0.38 0.28 0.08 0.10	0.01	156.0 138.9 201.7 108.1 221.1	3.6 19.2 11.1 150.2	151.9 136.4 201.0 108.1 218.8	3.4 19.2 11.1 132.5	0.6 0.5  0.9	0.1	3.5 1.9 0.7 	0.1
Buffalo & Lake Erie 3	18.14 14.39	1.42 0.86 0.41 3.32	0.04 0.05 0.05 0.01 0.01	0.02 0.01 0.01 0.01	0.18 0.08 0.05 0.52 1.87	0.01 0.08 0.50	175.3 159.4 550.0 78.5 282.7	7.9 394.0 26.6 74.1	173.5 158.2 546.0 76.0 255.1	7.5 391.2 26.2 64.7	0.3 0.4 2.0 0.1 0.7	0.2	1.6 0.7 2.0 2.6 26.9	1.0 0.1 8.1
Cohoes Corning & Painted Post Cortland County Crosstown of Buffalo Dunkirk & Fredonia 1	23.04 22.66	0.28 1.56 1.13 0.11 3.43	0.04 0.03 0.19	0.01 0.03 0.01 0.15	1.95	0.19	166.7 193.8 213.8 174.4 273.1	31.2 9.6 18.3 2.2 20.7	166.7 193.5 196.9 174.1 260.1	31.3 9.4 19.1 2.1 19.4	0.3 0.3 1.3	0.1 0.3  0.1 1.0	17.0 11.7	0.:
Eastern New York Electric City Elmira & Seneca Lake Elmira W, L. & R. R. Fishkill Electric	17 10	1.25 2.89 7.48 0.53 2.23	0.07 0.26 0.06	0.01 0.22 0.03	54.01 0.79 0.31 0.26	1.45 0.40 0.07 0.02	532.0 142.3 264.8 144.0 169.9	23.0 26.5 149.5 8.1 15.2	82.9 142.3 248.7 141.0 168.2	13.8 26.5 138.8 7.3 15.3	0.6  4.0 0.5	0.1 3.5 0.2	12.1 2.6 1.7	7.: 0.: 0.:
Geneva, W., S. F. & C. Lake. Glen Cove. Hamburg <sup>1</sup> Hornellsville & Can Hornellsville Electric	19.54 24.77	2.24 4.73 1.99 0.07 0.92	0.07	0.01	0.60	0.01	211.7 102.3 246.5 262.8 95.0	28.9 5.6 12.6 4.7 7.9	205.4 102.3 246.4 262.8 95.0	28.7 5.6 12.5 4.7 7.9	0.7 0.1	0.1	5.7	0. 
Hudson Valley	23.92	1.87 4.00 0.94 0.10 1.81	0.07	0.06  0.01 0.01	3.19 2.32 0.67 0.05 0.34	0.19 1.84 0.02	203.3 134.0 225.4 154.7 151.1	90.7 35.3 0.7 9.7 6.2	175.8 123.3 218.9 153.9 148.5	78.9 43.4 0.8 9.5 6.4	2.5  0.7 0.5 0.1	1.5  0.1 0.1	25.0 10.7 5.8 0.3 2.4	10. 8. 0. 
Kingston Consolidated. Lake Erie Electric <sup>1</sup> . Lake Ontario & Riverside. Lima-Honeoye E. L. & R. R. Nassau County.	14.72	1.27 0.04 1.33	0.03	0.01	0.14 0.24  0.56	0.01 0.14 0.24	207.0 187.7 58.5 133.8	14.3 20.8 3.9 56.5	205.8 184.1 58.5 131.2	14.3 19.2 3.9 54.7	0.3 0.5	0.4	1.1 3.1  2.6	0. 2.  2.
New Paltz, H. & Poughkeepsie New York & Stamford Nisgara Gorge Northport Traction Ogdensburg Street		1.72 0.03 2.27 0.97 0.51	0.13 0.11 0.40 0.03	0.03 . 0.11 0.02	1.70 2.69 2.28 0.03	0.28 0.28 1.57 0.02	184.1 201.8 419.4 71.6 103.9	16.7 97.1 8.1 758.4 9.8	164.4 200.8 395.3 63.5 103.2	19.2 97.1 6.3 50.9 9.8	1.4 1.0 3.1 	0.3	18.3 20.9 8.1 0.4	2. 1. 7.
Olean Street <sup>8</sup> Olean, R. C. & B. <sup>3</sup> Oneida Oneonta & Mohawk Valley Orange County	15.57	1.59 5.73 3.64 1.07	0.16 0.04 0.02 0.14 0.16	0.05 0.01 0.02	1.80 0.59  5.14 2.97	0.17  0.27 0.50	217.1 419.5 115.8 239.4 177.9	0.7 172.7 30.0 106.3 3.6	197.7 413.5 115.6 178.8 153.9	1.5 166.7 30.2 88.9 0.7	1.6 0.3 0.2 1.7 1.3		17.8 5.6 58.9 22.7	0. 5.  16. 2.
Oswego. Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Penn Yan, Keuka P. & B. Plattsburgh	17.44	0.66 20.22 0.39 1.92 0.26	0.05 1.00 0.11 0.07	0.01 1.00 0.05 0.07	0.05 19.59 0.17 10.26	0.01 19.59 0.01 0.58	120.4 899.4 177.4 291.0 173.0	3.8 899.4 17.6 3.9 5.9	119.6 445.6 174.7 182.6 173.0	3.9 445.6 16.9 1.4 5.9	0.4 22.2 1.0 0.7	0.1 22.2 0.5 0.7	0.4 431.6 1.6 107.7	431. 0. 4.
Port Jervis E. I., P., G. & R. R. Poughkeepsie City & W. Falls Putnam & Westchester 4 Rochester & E. Rapid	15.75 23.54 14.68 25.69 27.28	4.05 2.46 0.67 1.24	0.04 0.03 0.05	0.02	0.06 0.31 0.40 3.05	0.01	79.3 199.2 100.8 228.2 726.8	0.2 14.0  5.5 292.6	79.3 198.7 98.5 224.4 652.6	0.2 14.0  5.7 257.4	0.3 0.3 1.1	0.8 0.3	0.5 2.1 3.6 72.9	0. 35.
Rochester & Suburban	21.82 14.98	0.88 1.00 21.82 2.00 4.18	0.32	0.14	0.26 1.22  8.92	0.14 0.02  0.90	369.1 352.2 484.7 147.0 666.1	6.2 48.5 484.7 21.1 6.6	362.0 337.8 483.6 147.0 554.0	5.9 46.0 483.6 21.1 4.9	3.9	0.9	3.2 14.6  112.3	1. 2.  1.
Schenectady. Syracuse & Suburban. Syracuse, L. S. & Nor. Syracuse Rapid Transit. Tarrytown, W. P. & M.	18.34 23.55	0.67 0.10 4.76 0.62 0.54	0.06 0.87 0.09 0.04 0.09	0.01 0.0 <b>5</b> 0.02 0.01	0.24 1.46 1.06 0.12		241.4 227.3 402.2 170.4 125.3	30.5 1.3 111.1 27.7 0.3	238.5 201.7 383.3 169.3 124.3	29.9 3.6 107.5 27.7 0.9	0.6 9.6 1.5 0.3 0.9	0.1	2.2 16.0 17.3 0.8	0. 2. 3.

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

Figures for period from June 30, 1906, to November 15, 1906; no comparison is drawn.
 Uncompleted railroad operated by Peekskill Lighting & R. R. Co.
 Car hours for 1906 estimated by reporting company.

TABLE 213.—Showing for each of the Electric Railroad Operating Corporations named therein the Number of Passengers Carried, the Tons of Freight Carried, the Car Mileage, and the Car Hours for the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year, together with a classification and analysis of these items— Section 4 (concluded).

Table 213 is divided into four sections, two pages in each section: section one is printed on pages 160, 161; section two, pages 162, 163; section three, pages 164, 165; section four, pages 166, 167.]

	EARN	INGS PER	CAR MI	LE, CENT	rs (concli	ided).			EARNIN	GS PER C	AR HOUI	, CENTS.		
			Det	ail.							De	ail.		
ABBREVIATED NAME OF	Regula	r cars.	Char	tered.		t, mail, ress.	То	tal.	Regula	ar cars.	Char	ered.		t, mail, ress.
CORPORATION.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.	Year ended June 30, 1907.	In- crease over pre- ceding year.
1	38	39	40	41	42	43	44	45	46	47	48	49	50	51
Troy & New England	19.52 23.21 24.23 16.57 27.58	5.35 0.56 0.42 1.07 1.41	0.43 0.03 0.05 0.04 0.01	0.06 0.01 0.01	1.35 0.70 1.53 1.24 1.93	0.14 0.04 0.05 0.86 0.37	309.0 192.9 249.1 158.9 393.7	69.0 16.2 7.5 7.3 8.0	283.3 187.1 233.8 147.5 367.8	56.8 15.6 7.1 7.7 7.6	6.2 0.2 0.5 0.4 0.2	8.6 	19.5 5.7 14.8 11.1 25.7	9.6 0.7 0.5 0.2 5.4
Waverly, Sayre & Athens Westchester Electric Westchester Traction. W. New York & Penn. Traction. Yonkers	17.42 20.91 12.21 19.07 18.26	1.87 0.88 1.24 	0.02 0.11 0.07 0.03	0.01 0.03  0.01	0.08 0.29 1.71 0.15	0.01 0.02 0.08 	157.8 135.3 81.4 197.9 144.3	16.8 8.9 4.2  8.2	156.9 132.7 81.4 181.0 142.8	16.7 3.2 4.7	0.2 0.7 0.7 0.3	0.1 0.2  0.1	0.7 1.8 16.3 1.2	0.5 0.5

TABLE 214.— Showing for each of the Electric Railroad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 1.

Table 214 is divided into three sections, two pages in each section: section one is printed on pages 168, 169; section two, pages 170, 171; section three, pages 172, 173.]

				ĀVE	RAGE MONT	HLY WAGE.				
	Police and	inspectors.	Condi	ictors.	Moto	rmen.	Dri	vers.	Dispatci star	
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preceding year.
1	2	3	•4	5	6	7	8	9	10	11
Adirondack Lakes'	\$60	821	\$63 85 60 52 45	\$3 4	\$63 85 60 45	\$3 4	\$52			
Bennington & North Adams <sup>2</sup>	60	io	52 56 58 54 52	**************************************	52 56 58 54 52	<u>4</u> 8			\$70	• • • • • • • • • • • • • • • • • • • •
Buffalo & Lake Etle 3.  Buffalo & Williamsville.  Buffalo Southern.  Catskill.  Chautauqua.			60 58 60 50 65		60 58 60 50 65					
Cohoes	120	<i>2</i>	66 55 51 76 48	7 1 7 3	66 55 51 76 48	7 1 7 3	45		73	
Eastern New York Electric City. Elmira & Seneca Lake Elmira W. L. & R. R. Fishkill Electric.	60	12	60 76 52 55 49	7 7 2 6	63 76 52 55 58	3 7 \$ 6			60	
Geneva, W., S. F. & C. Lake	79		51 61 64 55 48	16	51 65 64 55 48	16			45	
Hudson Valley	120 75	io 10 5 10	63 61 77 52 60	8 16 8	63 65 77 52 60	8 16 8	40		75 73 75	
Kingston Consolidated Lake Erie Electric Lake Ontario & Riverside Lima-Honeoye E. L. & R. R. Nassau County			59 55 40 61		59 55 40 65	16	43			
New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction Ogdensburg Street	74 70	i0	45 66 60 61 45	6 5 16	45 66 60 65 45	6 5 16			69	
Olean, Rock City & Bradford Olean Street Oneida. Oneonta & Mohawk Valley	90	l .	58 56 69 58 57	12 5	58 56 69 58 57	1			67	
Oswego Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R. Co. Penn Yan, Keuka P. & B. Plattsburgh.			56 83 54 45 45	2	56 83 54 45 48	3				
Port Jervis E. L., P., G. & R.R Poughkeepsie City & W. Falls Putnam & Westchester Rochester & E. Rapid	90	5	59 45 54 65 69	5 2	59 50 54 66 69	5 1			69	
Rochester, Charl. & Manitou	75		49 66 66 52 69	9	49 66 66 60 69	9			85 60	18
Syracuse & Suburban Syracuse, L. S. & Nor. Syracuse Rapid Transit Tarrytown, W. P. & M. Troy & New England	82 77	7	58 69 67 64 60	1 12 4 4	58 69 67 64 60	1 12 1 4			82 77	7 13

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

<sup>3</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 214.— Showing for each of the Electric Railroad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 1 (concluded).

[Table 214 is divided into three sections, two pages in each section: section one is printed on pages 168, 169; section two, pages 170, 171; section three, pages 172, 173.]

				AVE	RAGE MONTE	LY WAGE.				
	Police and	inspectors.	Cond	uctors.	Moto	rmen.	Dri	vers.		hers and ters.
ABBREVIATED NAME OF CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preceding year.
1	2	3	4	5	6	7	8	9	10	11
United Traction. Utics & Mohawk Valley. Wallkill Transit. Warren & Jamestown. Waverly, Sayre & Athens.	31	*9 . 9	\$63 69 52 60 51	#5 12 2 2	\$63 69 52 60 51	#5 12 2	<b>\$</b> 59	<b>\$</b> 8	\$64 85 60	\$4 10
Westchester Electric	77 	13	64 47 60 64	4	64 50 60 64	4			77 75 77	13 13

TABLE 214.— Showing for each of the Electric Railroad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 2.

[Table 214 is divided into three sections, two pages in each section: section one is printed on pages 168, 169; section two, pages 170, 171; section three, pages 172, 173.]

				AVERAGE	MONTHLY W	AGE (contin	ued).			
ABBREVIATED NAME OF	Wate	hmen.	Flagm swite	en and hmen.	Road	men.	Line	men.	Electr	icians.
CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year
1	12	13	14	15	16	17	18	19	20	21
Adirondack Lakes'Albany & HudsonAubum & SyracuseBabylonBennington & Hoosick Valley 1					\$43 47 45 45	. \$1 2	\$60 60	\$8	\$77 60 60	\$
Bennington & North Adams 2 Binghamton Black River Buffalo & Depew Buffalo , Dunkirk & W. R. R. 1					45 45 45 45		60 50 75	3 15	60 67 70	15
Buffalo & Lake Erie <sup>2</sup>	\$43	8.8			49		75 45 75		87 54	
Cohoes	39		\$73	\$3	49 82		60 60		67 60 75 60	s
Eastern New York. Electric City. Elmira & Seneca Lake. Fishtill Electric.	52 54 45		54		45		75 75	7	90	1
Geneva, W., S. F. & C. Lake						5 5	75 67	7	75 67 75 75	
Hudson Valley	52 49	7	45 73	3	49 82 48 45	6	79 75 75	11	79 75 75 52	<b>s</b>
Kingston Consolidated Lake Erie Electric  Lake Ontario & Riverside Lake Ontario & Riverside Lake Ontario & Riverside Lake Ontario & Riverside		9			45 45 40		60		90	3
New Paltz, H. & Poughkeepsie New York & Stamford Niagara Gorge Northport Traction	49 55	5			37 75	7	37 75 75 60	5	60 75 80	1
Olean, Rock City & Bradford 3 Olean Street 3 Oneida Oneonta & Mohawk Valley	62 54				45 42 45	4	67 60 56 60 75	4	90 55 75 67 75	
Oswego. Paul Smith's E. L., & P. & R. R. Peekskill L. & R. R Penn Yan, Keuka P. & B. Pattsburgh.	48 53 54	9			45 55 45 1 45		52		60	
Port Jervis E. L., P., G. & R. R. Poughkeepsie City & W. Falls Putnam & Westchester 4 Rochester Rochester & E. Rapid	27	8	52 45				60 71 75	15	67	  1
Rochester, Charl. & Manitou					45 45 45 52		90		56 52 60 75	
Syracuse & Suburban Syracuse, L. S. & Nor. Syracuse Rapid Transit Tarrytown, W. P. & M. Troy & New England	1		45		45 60 45 49	3	77 75 71 58 60	8 4	75	

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from June 30, 1907, to June 30, 1907; no comparison is drawn.

<sup>3</sup> Figures for period from June 30, 1906, to November 15, 1906; no comparison is drawn.

<sup>4</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 214.— Showing for each of the Electric Railroad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 2 (concluded).

[Table 214 is divided into three sections, two pages in each section: section one is printed on pages 168, 169; section two, pages 170, 171; section three, pages 172, 173.]

				AVERAGI	E MONTHLY	WAGE (conti	nued).			
ABBREVIATED NAME OF	Wate	hmen.		en and hmen.	Road	lmen.	Line	men.	Electr	icians.
CORPORATION.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.
1	12	13	14	15	16	17	18	19	20	21
United Traction. Utica & Mohawk Valley. Wallkill Transit. Warren & Jamestown. Waverly, Sayre & Athens.	60	<b>84</b>	\$55	\$6	\$52 45 52 45	\$3 10 5	\$75 82 58 75 54	\$9 7 15 4	\$100 75 75 135 60	\$25 6 45 16
Westchester Electric. Westchester Traction. W. New York & Penn. Traction Yonkers					49 45 60 49		58 60 58		69 75 69	

TABLE 214.— Showing for each of the Electric Railroad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 3.

[Table 214 is divided into three sections, two pages in each section: section one is printed on pages 168, 169; section two, pages 170, 171; section three, pages 172, 173.]

			,	AVERAGE N	ONTHLY WA	GE (conclude	ed).			
	Vachin	ists and	Su	b-station an	d power hou	18e.			1	
ABBREVIATED NAME OF CORPORATION.	mech	anics.	Engi	neers.		en and ners.	Park en	aployees.	All o	thers.
I	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increas over preced ing year
1	22	23	24	25	26	27	28	29	30	31
Adirondack Lakes'Albany & HudsonAuburn & Syracuse	\$60		\$93 88 60	\$18	\$60 60				\$37 45	
Bennington & North Adams 3, Singhamton Black River Suffalo & Depew Buffalo, Dunkirk & West. R. R. 1,	60 55	\$8	60 62 75	3	43 45 54				50 45	
suffalo & Lake Erie <sup>2</sup>	71	4	71 50 69	6	58 50 50	\$2			45 49 56 45	
ohoesoning & Painted Postortland Countyorstown of Buffaloounkirk and Fredonia 1	60 67 71 60	4	75 75 60		48 75 51				60 39 67	i
Castern New York	56		90 58 90	8	54 52	9				
eneva, W., S. F. & C. Lake			75 79		45 68	5			51 52	
ludson Valley	97	22	57 75 67 60	<i>5</i>	49 75 60 52		\$52		46 61 49 40	
ingston Consolidated	60	29	105 67 50	33	60 49 40	9	55		60 43 34	
ew Paltz, H. & Poughkeepsieew York & Stamfordiagara Gorgeorthport Tractiongdensburg Street	45 75 75	15 6	60 90 60		60 60 52	······································			37 49 73	:::::
lean, Rock City & Bradford	50 71 52 75		78 45 165 63 75	12	54 60				30 45 56 51 45	••••
swego. aui Smith's E. L., & P. & R. R	75 67	8	83		55 45				50 60 45 45	
ort Jervis E. L., P., G. & R. R oughkeepsie City & W. Falls utnam & Westchester 4 ochester ochester & E. Rapid	75 82	7	90	15	60				45 55 45	•••••
ochester, Charl. & Manitou ochester, Syracuse & Eastern ome City L. Int. Elec. R. R. & Land henectady	60 56 52	15	90 83 60	10	60 52 45				45 45  60	
yracuse & Suburban. yracure, L. S. & Nor. yracuse Rapid Transit arrytown, W. P. & M. roy & New England	92 60		86 120 75 60	23 8	60 75 77 52	15 21 7			60 52 49 52	

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from June 30, 1907, to June 30, 1907; no comparison is drawn.

<sup>4</sup> Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

TABLE 214.— Showing for each of the Electric Railroad Operating Corporations named therein the Average Monthly Wages for the Various Classes of Employees named during the year ended June 30, 1907, and the relation of these figures to the corresponding figures for the preceding year—Section 3 (concluded).

[Table 214 is divided into three sections, two pages in each section: section one is printed on pages 168, 169; section two, pages 170, 171; section three, pages 172, 173.]

				AVERAGE M	ONTHLY WA	GE (conclude	d).			
		ists and	Su	b-station and	d power hou	use.			<u> </u>	
ABBREVIATED NAME OF CORPORATION.		anics.	Engi	neers.	Firem oth	en and ers.	Park en	iployees.	All o	thers.
	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Increase over preced- ing year.
1	22	23	24	25	26	27	28	29	30	31
United Traction. Utica & Mohawk Valley	\$75 71 57	\$7 4 3	<b>\$65</b>	<b>\$</b> 10	<b>\$</b> 50	<b></b>			\$69 51 30	\$10 6 19
Waverly, Sayre & Athens	60		•••••						50	
Westchester Electric. Westchester Traction. Westchester Traction. Yonk & Penn. Traction. Yonkers.	67 52 82 67	1.8	60		43				45 62 45	

TABLE 215.— Showing for each of the Electric Railroad Operating Corporations named therein the Total Number of Crossings within the State of New York with Highwars, Steam Railroads, and Other Electric Railroads on June 30, 1907, the relation of these figures to the corresponding figures for June 30, 1908, and the distribution of these Crossings with regard to the Mode of Protection.

The figures in Walics denote decrease during the year.

	1 TOTA	TOTAL NUMBER OF	ll a.	CROSSINGS.		DETAIL C	F GRADE	CROSSING	PROTECT	DETAIL OF GRADE CROSSING PROTECTION JUNE 30, 1907	30, 1907.		OTHER (	CROSSINGS	OTHER CROSSINGS JUNE 30, 1907.	1907.
	Steam railroads.	ailroads.	Highways.	vays.	Unprotected.	ected.		Flas		Crossing	Inter-	De- railing	Over company's grade.	npany's le.	Under company's grade.	mpany's le.
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	Steam rail- roads.	High- ways.	steam rail- roads.	only, steam rail- roads.	and flagman, steam rail- roads.	alarm only, high- ways.	locked, steam rail- roads.	devices on electric rail- roads.	Steam rail- roads.	High- ways.	Steam rall- roads.	High- ways.
1	2	8	4	8	•	7	€0	•	9	=	12	13	7	15	2	17
Adirondack Lakes' Albany & Hudson Abburn & Syracuse Bennington & North Adams.			48764			35 27 9		: : : : : : : : :					:  		00	
Black River Buffalo & Depew Buffalo & Lake Erle Buffalo & Lake Erle Buffalo & Williamsville Buffalo & Southern	1322	12:			6 - H - C1 	. 28.48			:: <b>-</b>			: : : : :	: : : : : : : : : : : : : : : : : : : :			
Catekill Chautauqua Chones Conning & Painted Post Cortland County	48-84	· · · · · · · · · · · · · · · · · · ·	4: · · · · · · · · · · · · · · · · · · ·			 		: : : : : : : : : : : : : : : : : : : :					8		87 : -	
Crosstown of Buffalo Eastern New York Einina & Soreca Lake Einina w L. & R. R. Fishkill Electric	4-400		108		<b>6</b>	1080		** : : : : : : : : : : : : : : : : : :	es		<b>-</b> : : : :	2 : 88 :	<b>4.</b>		9 : : : :	
Geneva, W., S. F. & C. Lake Hornelisville & Can Hornelisville Electric Hudson Valley Huntington	4			4	- : : : : : : : : : : : : : : : : : : :	70 20 10 80		- : : : :	:		: : : : :	# : ·# : : : :			: : : : : : : : : : : : : : : : : : :	: : : : : : : : : : : : : : : : : : :
International Ithaca. Ithaca. Jamestown Kingstorn Consolidated Lima-Honeoye E. L. & R. R.	: 5 8 8 8 8 8	F : : : :	64  1 4.		00 6N : : : : : : : : : : : : : : : : : :	£4		00 · · · · · · · · · · · · · · · · · ·		8 : : : :	4 : : : :	**************************************	22 : 21 :		∞ : := :	
Nassau County New Paltz, H. & Poughkeepsie New York & Stamford Niagra Gorge Northport Traction	: 00 mm :		5 :10		: : : : : : : : : : : : : : : : : : :	2 :01										
Ogdensburg Street Oneida Oneonta & Molawk Valley Orange County Oswego.	നെപരമ		: :@\$					: : : : <del></del>					: : : : : : : : : : : : : : : : : : :			:: <b>"</b> ::
Peekskill L. & R. R. Penn Yan, Keuka P. & B. Pattsburgh. Port Jerris E. L. P. G. & R. Poughkeepale City & W. Falis	: 4		**************************************		5: T : 6	1000 - · ·						:::=:	7::7:			

<sup>1</sup> No corporation reports crossing with other electric railroad except the Niagara Gorge R. R. Co., which corporation reports highway crossing protected by gates, flagman, or both gates and flagman; no reports one crossing over company's grade.

TABLE 215.— SHOWING FOR EACH OF THE ELECTRIC RAILROAD OPERATING CORPORATIONS NAMED THEREIN THE TOTAL NUMBER OF CROSSINGS WITHIN THE STATE OF NEW YORK WITH HIGHWAYS, STRAILROADS ON JUNE 30, 1906, AND THE DISTRIBUTION OF THESE CROSSINGS WITH REGARD TO THE MODE OF PROTECTION (concluded).

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	1 TOTA	1 TOTAL NUMBER OF	OF CROSSINGS.	MOS.		DETAIL O	F GRADE	DETAIL OF GRADE CROSSING PROTECTION JUNE 30, 1907.	PROTECTI	ION JUNE	30, 1907.		OTHER	OTHER CROSSINGS JUNE 30, 1907.	JUNE 30	, 1907.
ARREVIATED MANE OF CORDORATION	Steam railroads.	allroads.	Highways.	rays.	Unprotected	ected.	9	Flag-	Both	Crossing	Inter-	De- ralling	Over cor	Over company's grade.	Under company's grade.	ımpany's ie.
	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	Steam rail- roads.	High- ways.	rail- rail- roads.	only, steam rall- roads,	and flagman, steam rail- roads.	alarm only, high- ways.	locked, steam rail- roads.	devices on electric rail- roads.	Steam rail- roads.	High- ways.	Steam rail- roads.	High- ways.
	3	3	*	80	•	7	80	6	10	==	13	13	14	15	91	17
Rochester & E. Rapid Rochester & E. Rapid Rochester & Dubrahan Rochester, Charl. & Manitou Rochester, Syracuse & Eastern	జిజబాచా	: : : : :	85 82 33 72	19		63 23 23 27		8 : F : :			: : : : :	60	14.0 : 9	21	<b>⊅</b> 21 : : 01	
St. L. Int. Elec. R. R. & Land Schenectady Syacuse & Suburban Syracuse, L. St. Nor Syracuse Rapid Transit	: ∞ :4∞	: " : : :	မ အမာဏ					:::::					Φ :0100 : :	: : : : : =		
Tarrytown, W. P. & M. Troy & New England United Traction Utics & Mohawk Valley Wallkill Trangit			: : : : : : : : : : : : : : : : : : : :	:::::					64 : 65 80 : : : : :	::::			- : : : : : : : : : : : : : : : : : : :		. :000m	
Warren & Jamestown Waverly, Sayer & Athens. Westchester Electric W. New York & Penn. Traction	1288	I :::::					:::":	: : : <del>                                 </del>	: : : : : : : : : : : : : : : : : : : :			61=			· · · · · · · · · · · · · · · ·	

2 \* No corporation reports highway crossing protected by gates, flagman, or both gates and flagman; corporation reports crossing alarm at steam railroad crossing, or non-interlocking signals. <sup>1</sup> No corporation reports crossing with other electric railroad except the Niagara Gorge R. R. Co., which reports one crossing over company's grade.

TABLE 216.— Showing for each of the Electric Railroad Operating Corporations named therein the Number of Persons Killed these figures with corresponding figures for the preceding year, and the classification of persons injured with the State of New York during the year, and the relation thereto of the number of passengers killed and the number RELATION THERETO OF THE NUMBER OF EMPLOYEES KILLED AND THE NUMBER INJURED.

ABBREVIATED NAME OF CORPORATION.	NUMBER OF CASUALTIES.												
	All classes of persons.					Classification.							
					Passengers.				Employees.				
	Killed.		Injured.		Killed.		Injured.		Killed.		Injured.		
	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year.	Year ended June 30, 1907.	Increase over preced- ing year	
1	2	3	4	5	6	7	8	9	10	11	12	13	
Albany & Hudson	1 2	3 2 1	7 14 6 1	3 2 5		<u>1</u>	3 4 3	\$ 1 2 5	1		1 1 1		
Buffalo & Lake Erie s	2	1 1	10 4 3 6	 1 2 8 1			2 4 3	4 5			2		
Corning & Painted Post	2 1		8 2 6 5 9	3 2 50 2	1		7 1 2 2 7	1 15 2	i	i :::::	ii		
Fishkill Electric Geneva, W., S. F. & C. Lake Hamburg 1 Hudson Valley International	1 1 1 4 20		1 3 6 34 201	19 59	1 1 16	1 1 4	1 1 6 23 81	1 17 35	3	<u>1</u>	2 9		
Jamestown Kingston Consolidated Nassau County Now York & Stamford Niagara Gorge	3 1 1	2 1	7 7 1 22 19	3 7 1 9 2	1 i	1	6 6 18 12	4 6 4			i 7		
Ogdensburg Street. Olean, Rock City & B.*. Oneonta & Mohawk Valley. Orange County. Oswego.	1 2	2	10	 2 6 1			4	8 8 7	2	2 	•••••		
Peekskill L. & R. R	·····i	i	16 1 1 1	15 1	·····i	·····i	15 1 1 1	14 1 1			1		
Rochester & E. Rapid	1	3 2 1	49 11 2 4	3 43 2 4 6	2	1	15 2 1	10 37 1 4			7 1 2	2	
Schenectady. St. L. Int. Elec. R. R. & Land Syracuse & Suburban Syracuse, L. S. & Nor Syracuse Rapid Transit		3 i 1	105 1 2 5 83	59 1  8 33	<b>2</b>	1 	70 1 4 44	45    18		1 i	2 1 1 3		
Tarrytown, W. P. & M	4	3 3	1 13 34 13	57 56 3	1	1 1 	1 4 18 10	61 45 3	•••••		1 3		
Waverly, Sayre & Athens	5	1 1 1	12 2 20	5 2 15	 1 3	 1 2	7 2 13	2 11	i	1 ::::::	······· ······2	:i	

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from June 30, 1906, to November 15, 1906: no comparison is drawn.

<sup>3</sup> Figures for period from June 30, 1906, to November 15, 1906: no comparison is drawn.

AND THE NUMBER OF PERSONS INJURED WITHIN THE STATE OF NEW YORK DURING THE YEAR ENDED JUNE 30, 1907, THE COMPARISON OF REGARD TO PASSENGERS, EMPLOYEES, AND ALL OTHERS. ALSO A COMPARATIVE STATEMENT OF THE NUMBER OF PASSENGERS CARRIED IN INJURED; AND A STATEMENT OF THE AVERAGE NUMBER OF EMPLOYEES WITHIN THE STATE OF NEW YORK DURING THE YEAR, AND THE

	NUMBER	OF CASU	ALTIES (CO	mcluded).	COMPARATIVE ST	ATEMENT OF	CASUALTIES	TO PASSENG	ERS AND TO	EMPLOYEES.
	Cla	ssification	ı (conclud	ed).	Pe	assengers.			Employees.	
		All o	thers.				000,000 ngers.		Per :	1,000 oyees.
ABBREVIATED NAME OF CORPORATION.	Year ended	Increase	Year ended	Increase over	Number carried year ended June 30, 1907.	Killed year ended June 30.	Injured year ended	Number employed year ended June 30, 1907.	Killed year ended June 30,	Injured year ended June 30,
_	June 30, 1907.	preced- ing year.	June 30, 1907.	preced- ing year.		1907.	June 30, 1907.		1907.	1907.
1	14	15	16	17	18	19	20	21		23
Albany & Hudson	4 1 3	3 3	3 9 3	3 4 	1,461,672 4,808,817 7,249,383 357,348 174,023		2.1 .8 .4	208 232 250 18 6	4.808	4.808 4.311
Buffalo & Lake Erie <sup>3</sup>		i	6 3	1 1 3	6,925,208 661,965 941,692 311,070 863,556		.3 4.2 3.5	353 18 50 12 41		73.180
Corning & Painted Post		i	1 1 4 2 2	1 17 1	1,088,683 1,592,421 20,559,783 501,967 5,796,935	2.0	6.4 .6 .1 4.0 1.2	32 76 346 36 133	2.890	27.790
Fishkill Electric. Geneva, W., S. F. & C. Lake Hamburg <sup>1</sup> . Hudson Valley. International	 4 11	2 4	2 9 111	  1 20	1,107,323 2,200,310 1,668,966 7,143,307 116,945,733	.9 .5 .6	.9 .5 3.6 3.2 .7	25 60 75 425 2,312	1.297	4.706 3.89
Jamestown. Kingston Consolldated Nassau County New York & Stamford Niagara Gorge	2 i	2  1 1	1 1 4	   	4,134,780 2,945,870 258,690 2,820,963 623,491	.2	1.5 2.0 7.8 19.3	75 100 4 85 80		10.000 87.500
Ogdensburg Street	· · · · · ·		6	<u>1</u>	673,307 602,929 1,118,756 2,583,373 1,286,618		1.5	40 20 255 108 60	7.840	
Peekskill L. & R. R Penn Yan, Keuka P. & B Plattsburgh. Port Jervis E. L., P., G. & R. R. Poughkeepste City & W. Falls.		<u>i</u> 1	1 	<u>1</u>	1,324,890 380,226 535,570 333,689 2,653,176		11.3 2.6 3 3.0	45 14 16 14 77		22.220
Rochester & E. Rapid	5 3 1	2 2 	27 8 1 2	8 1 1 2 1	64,166,052 1,327,288 921,866 1,072,163 670,637	.03	1.5 1.1	1,614 180 40 150 19		4.337 5.556 13.333
Schenectady St. L. Int. Elec. R. R. & Land Syracuse & Suburban Syracuse, L. S. & Nor. Syracuse Rapid Transit	7 2 3	3 2 3	33 1 36	13  2 14	16,028,505 213,314 2,082,879 1,680,299 30,170,410	.1	4.4 	624 12 63 50 652		3.208 83.333 15.870 4.800
Tarrytown, W. P. & M United Traction. Utica & Mohawk Valley. Wallkill Transit. Warren & Jamestown.	1 3 4	1 1 4	8 13 3	5 7 1	3,289,870 41,666,824 19,371,600 1,293,835 401,599	.3	.3 .1 .9 7.7	130 1,400 511 45 30		.714 5.870
Waverly, Sayre & Athens. Westchester Electric. W. New York & Penn. Traction Yonkers	1 4	<u>s</u>	5 5	5	1,848,039 9,987,765 2,867,404 12,582,949			70 159 179 205	6.289	9.756

<sup>&</sup>lt;sup>1</sup> Figures for period from June 30, 1906, to December 31, 1906; no comparison is drawn.

<sup>2</sup> Figures for period from January 1, 1907, to June 30, 1907; no comparison is drawn.

## STATEMENT SUPPLEMENTAL TO TABLE 216.

	g the year o	ended June 30, 1907. They report that they carried the numbe	r of pas-
sengers respectively indicated:			
Adirondack Lakes' Traction Co	65,305	I Ithaca Street Rv. Co	.486.521
Babylon R. R. Co	3,090	Lake Erie Electric Traction Co	62,171
Bennington & Hoosick Valley Ry. Co.1	509,119	Lake Ontario & Riverside Ry. Co	51,277
Bennington & North Adams Street Ry. Co.2	395,427	Lima-Honeoye Electric Light & Power Co	31,587
Black River Traction Co	1,050,000	New Paltz, Highland & Poughkeepsie Traction Co	188,090
Cohoes Ry, Co	1,511,161	Northport Traction Co	167,780
Eastern New York R. R. Co	84,409	Olean Street Ry. Co. 1	,126,257 425,997
Electric City Ry. Co	221,611	Oneida Ry. Co	425,997
Eimira & Seneca Lake Traction Co	469,899	Paul Smith's Electric Light, & Power & R. R. Co	8,191
Glen Cove R. R. Co	379,514	Putnam & Westchester Traction Co	47,384
Hornelisville & Canisteo Ry. Co	519,640	Rochester, Charlotte & Manitou R. R. Co	233,290
Hornellsville Electric Ry. Co	461,984	Troy & New England Ry. Co	337,934
Huntington R. R. Co	382.882	Westchester Traction Co	65.521

Figures for period from June 30, 1906, to November 15, 1906: no comparison is drawn.
 Uncompleted railroad operated by Peekskill Lighting & R. R. Co.

. 

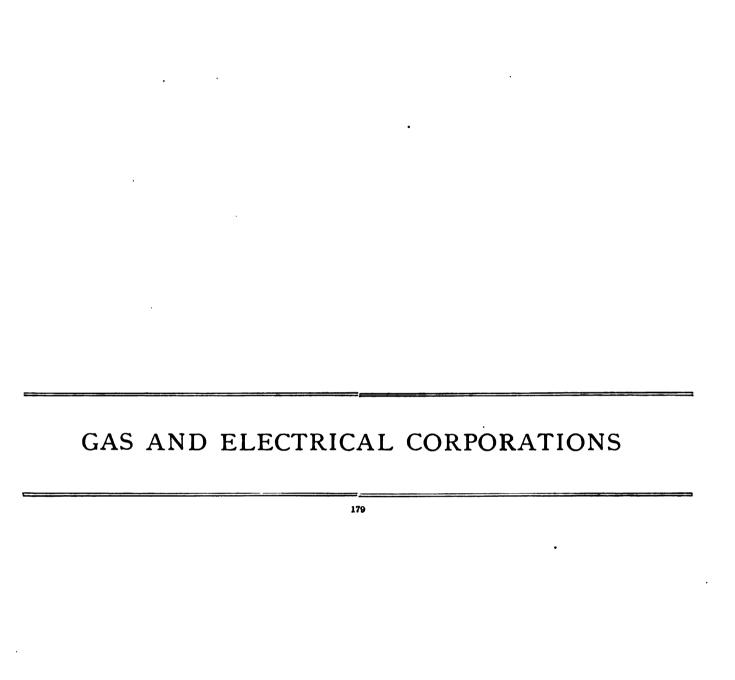


TABLE 301.— Showing for each of the Corporations named therein the Assets, Liabilities, and Surplus on June 30, 1907, together with the relation of there to the Corporation of the provided for June 30, 1906; also the Detail of the Assets and Liabilities on June 30, 1907—Section 1.

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently arroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this connection is a corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures having gross revenue of less than \$10,000, see table 314.

The figures having are regardly in character and denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the year the change is propriet to this table and not included therein, see preliminary statement, pages 5-16.

ļ		1	×	00   00	10100	01110	00   00	11100	x00  0	11000	00/
	Miscel- laneous,	13									
	Due on stores and fixtures.	12	   89,937	00  0%	10100	0   0	1,0800	X800	x00 0	11000	coxII
ETS (GAS).	Gas on hand.	=	[]]]]	00   0×	10100	0   0	00  00	12000	x00  0	11000	00%
DETAIL OF ABSETS (GAS).	Residuals.	01		00 lox	10100	0   0	00800	1,2,1	K00  0	11000	00X
	Materials and supplies.	٥	24, 498 24, 498 678 3, 607	9850100	756 0 16,273 0	28,272 417 323 0	2,377 0	7,067 8,551 320 0	X000X 0005,580	10,096 \$03 \$00 00 00	00×98
	Construc- tion and equipment.	80	\$305,277 13,546,212 78,374 451,954 1,186,109	120,365 X	36,375 0 1,592,586 0	213,452 56,513 58,151	09°0°	335,971 188,500 355,000 0	X 0 0 0 0 0 0	93,547 24,430 0 0	1,000,000
rus.	Increase over June 30, 1906.	7	\$20,613 6,035 6,183 39,043 5,043	524,905 4,185 X X 5,012 3,208	1,659 X 2,795 15,902 88,879	2,580 2,580 1,576	6,954 10,198 8,680 X	4,708 4,334 12,314	10,822 1,195 1,195 2,313 16,034	3, XX   XX	4,487 X 166,471
SURPLUS	June 30, 1907.	•	22,998 22,998 9,987 162,919 31,207	487,821 34,974 18,689 11,609 2,106	98,873 108,809 13,153 40,415 68,727	13,450 264,869 264,869 113,070	27, 229 374, 421 25, 786 7, 290 1, 482	36,418 71,407 16,200 556 15,061	155,679 33,954 4,800 17,672 28,575	248,151 0 14,058 17,581	5,615 412 127,133 27,163 46,741
ILITIES.	Increase over June 30, 1906.	s	\$112,296 126,831 5,311 10,799	169,999 3,644 47,295 2,191	805 X 34,247 90,128 395,727	4,074 646 79	267,102 8,878 X	279 7,969 9,303 68,163	10,433 7,715 13,412 73,267	22,49X XX	36,554 86,889
LIABILI	June 30, 1907	4	\$268,300 3,692,050 511,486 315,121 1,210,625	897,83× 24,079 103,435 117,470 80,886	207,176 77,598 1,637,058 1,272,231 1,128,890	6,226,203 609,025 61,392 53,896 19,965	3,290,747 163,885 15,598 59,848	705,184 135,492 373,176 304,544 55,300	121,388 129,787 139,316 791,124 946,011	378,800 164,128 140,614 X 347,492	307,226 155,479 4,490,961 1,183,046 1,509,235
тв.	Increase over June 30, 1906.	3	891,682 121,796 882 38,404 16,441	564,806 541 X 52,307 1,017	2,263 X 31,452 106,030 313,448	354,622 1,145 1,935 1,655	6,954 256,904 288 X	\$,988 \$,008 58,539	21,255 6,617 809 15,725 89,301	85,7XXX	32,087 X 99,582
A89ET8.	June 30, 1907.	7	\$313,285 3,715,048 501,499 478,040 1,241,832	410,017 59,053 122,124 129,079 82,992	114,903 186,407 1,650,211 1,312,646 1,197,617	6,212,753 873,894 58,575 66,966 31,323	3,665,168 189,671 22,888 61,330	741,602 206,899 357,976 303,988 70,361	277,067 163,741 135,016 808,796 972,586	130,649 164,128 154,672 365,073	312,841 155,891 14,618,094 1,155,893 1,463,494
	ABBREVIATED NAME OF CORPORATION,	-	Akron Natural Gas. Albany & Hudson R. R. Albino Fower. Adden-Batavia Natural Gas. Aubum Gas.	Auburn Light, Heat & Power Babylon Electric Light Baldwinsville Light & Heat Ballston Spa Light & Power Battavia Light & Power	Bath Electric & Gas Light. Beacon Electric. Binghamton Gas Works Binghamton Light, Heat & Power. Buffalalo & Niagara Falls E. L. & P.	Buffalo General Electric Buffalo Natural Gas Fuel Canardialgua Gas Light Canisteo Gas Canton Electric Light & Power	Carthage Electric Light & Power Cataract Power & Conduit Catafull Illuminating & Power Clariotte, Village of Chatham Electric L., H. & P	Chemung County Gas. Chuctanunda Gas Light Chitzens Gas & Fuel Clitzens Light & Power Clitzens Mills Power	Cohoes Gas Light Consolidated Electric Consolidated Light & Power Consolidated Light & Power Corning Gas & Electric Cortigate County Traction	Crystal City Gas Depew & Lancaster L., P. & C. Deposit Electric Deposit City of City of City of City of City of Cast Creek E. L. & P.	Economy Light, Fuel & Power Edison Electric Light & Power Finira Water, Light & R. R Empire (as & Fuel Empire (as & Fuel

<sup>1</sup> Includes cost of railroad property.

10 Includes cost of electric material and supplies.

TABLE 301.—Showing for each of the Corporations named therein the Assets, Liabilities, and Surplus on June 30, 1907, together with the relation of these figures to the The Assets and Liabilities on June 30, 1907—Section 1 (continued).

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconstant in the reporations are 1906 and 1907.

In this table the proporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The ingures in tables are negative in character and denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the change bring it is about no normal and the particular number is larger.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

	ASSETS	RTS.	LIABIL	LITIES.	SURPLUS	LUS.			DETAIL OF AS	ABSETS (GAS).		
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	Construc- tion and equipment.	Materials and supplies.	Residuals.	Gas on hand.	Due on stores and fixtures.	Miscel- laneous.
1	7	3	4	8	9	7	80	6	10	=	12	13
Fr. Plain G. & E. L. H. & P. Fulton County Gas & Electric Fulton Fuel & Light. Fulton Light, Heat & Power Gas Light Co. of Waverly.	\$36,618 3,052,909 256,327 392,911 300,000	X \$158,960 5,757 X	\$31,320 3,041,707 256,814 372,936 300,000	\$167,312 3,491 X	\$11,202 487 19,976	2,246 X 2,246 X	\$14,250 X 244,526 0	\$301 39,540 6,680 0	X   666	x88 011	\$2,836 245	\$17,284 0
Genesee County E. L., P. & G. Geneseo Gas Light. Geneseo Liechte. Geneseo Light & Power. Gien Cove Light & Power. Giens Falls Gas & Electric	186,074 63,368 216,684 25,462 506,543	$18,649 \\ 1,243 \\ 21,671$	140,848 65,600 206,953 15,347 559,691	8,791 2,528 27,756	45,229 2,838 9,731 10,115 63,148	8,868 3,771 49,427	39,050 0 0 197,489	4,000	0300131	0100 l	0 00	0800
Goshen Light & Power. Granville Electric & Gas. Haffmon Light, Heat & Power. Herkimer, Village of Herkimer County Light & Power.	23,804 365,251 141,840 58,614 929,019	13,812 184,717 3,973 88,610	21,910 338,028 133,036 27,845 867,245	699 153,311 1,452 35,557	1,894 27,223 8,804 30,769 61,774	13,214 25,336 2,521 53,053	0 106,106 54,928 0 14 887,707	0 952 512 0 0	1,435	0 %0	0  0	087
Homer & Cortland Gas Light Hoostck Falls Illuminating Hornell Electric Hornell Gas Light Hornell Gas Light	255,991 321,742 174,757 277,284 230,431	38,666 — — 15,713 13,086	227,146 315,215 158,888 208,241 226,680	6,486 10,777	28,845 6,527 15,869 69,023 3,751	8, 231 	244,695 0 0 250,488	5,239 0 0 572 0	10010	10010	10010	10010
Hudson Kiver Electric. Hudson River Electric Power. Hudson River P. Trans. Hudson River Water Power. Hudson River Water Power.	6,033,773 10,644,127 2,101,377 9,798,899 121,808	281,862 1,047,201 8,587 143,930	6,005,765 10,926,248 1,880,137 9,766,575 121,203	292,962 1,266,314 58,000 219,714 1,031	28,008 221,240 32,324 605	11,100 219,113 60,587 75,784 538	000,001	೦೦೦೦ಜ್ಞ	0000	0000	0000	0000
Huntington Light & Power. Ilion, Village of Inter-Urban Gas. Inter-Urban Gas. Inter-Electric Light & Power. Ithaca Gas Light.	98,041 54,158 453,109 401,053 483,330	11,902 356 12,942 55,706	106,195 50,811 459,433 389,296 413,591	15,795 2,425 2,517 58,988	8,154 3,347 6,384 51,757 69,739	3,893 8,781 10,423 34,784	363,035 0 0 430,053	4,748 4,061	00   0	00   0	00 0	00 0
Jamestown, City of Jamestown Lighting & Power Keystone Gas & Electric Kingston Gas & Electric Lancaster-Depew Nat. Gas	121,859 168,533 584,711 1,638,543 144,701	3,150	54,564 161,715 118,586 1,636,427 118,478	4,605 76,103 11,087	67,295 6,818 466,125 2,116 26,223	1,456	243,066 367,803 142,150	5,211 17,855 713	1,665	00	4,789	00
LeRoy Hydraulic Electric Gas. Liberty Light & Power. Lockport Gas & Electric Light Madison County Gas & Electric Malone Light & Power.	145,768 56,846 611,145 583,161 205,801	20,555 51,394 15,942	139,148 60,627 491,597 579,375 122,792	16,448 43,971 5,636	6,620 3,781 119,548 3,786 83,009	4,107 7,424 19,478	25,000 285,909 1,315	1,168 6,303 X X	0 XX	0 X	2,607 X	0
Manufacturers Gas Massena Electric Light & Power Mohaw Gas Montgomery E. L. & P. Mutual Gas	68,233 65,869 1,076,541 40,444 194,117	2,298 9,977 38,770 1,686	92,622 56,832 866,765 48,318 162,364	16,856 4,130 37,266	209,776 7,874 31,753	13,564 5,847 76,036 3,440	63,940 1,076,541 0 186,667	loxo8	loxol	loxol	10%01	10%01
19 Includes cost of electric material and supplies	supplies				-	Includes cost	14 Includes cost of electric property.	erty.				

10 Includes cost of electric material and supplies

TABLE 301.— Showing for each of the Corporations named therein the Assers, Liabilities, and Surplus on June 30, 1907, together with the relation of these figures for the together forminged).

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

The figures in the reports for years 1906 and 1907.

The figures in the reports for years 1900 and 1907.

The figures in this concentrations shown are limited to those having a gross revenue from operation in the beading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the change being flavorable; while on the other hand, if a deficit increases in amount during the year the change is propertied in discernance although the particular number is larger.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

	ABSETS.	errs.	LIABILITIES	ITIES,	SURPLUS.	.ds.			DETAIL OF ASSETS (GAS).	SETS (GAS).		
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30,	Increase over June 30, 1906,	June 30, 1907.	Increase over June 30, 1906.	Construc- tion and equipment.	Materials and supplies.	Residuals.	Gas on hand.	Due on stores and fixtures.	Miscel- laneous.
.40	2	2	•	10	•	7	80	6	01	=	12	13
Nassau & Suffolk Lighting. Nassau Light & Power. Newark Gas Light & Fuel. Newburgh Light, Heat & Power. New Light, Heat & Power.	\$1,150,761 1,349,463 108,375 1,367,242 142,356	\$52,086 1,710 98,326	\$1,148,192 1,330,295 104,888 1,294,674 123,390	\$25,979 653 93,911	\$2,569 19,168 3,487 72,568 18,966	\$12,249 2,343 4,415	\$1,052,662 0 104,552 518,391	\$15,065 0 1,713 7,210	10110	10   20	\$5,160 0 2,384	\$2,559
Niagara Falis G. & E. L. N. Falis Hydr. P. & Mfg. Niagara Falis Power. Niagara Light, Hoat & Power. Northern Westchester Lighting.	435,088 3,892,177 25,439,496 693,798 1,742,251	332,032 16,378 154,769	479.531 24,758,576 646,239 1,725,607	14,571 615,690 28,231 142,896	1,391,180 680,920 47,559 16,644	4,467 283,659 12,863 11,873	396,924 0 0 0 0 0 0 0 1,539,211	3,639	10081	10011	6,586 8,598	10,552
Northport Electric Light Norwich Gas & Electric Nyack Gas Light & Fuel Ogtensburg Gas Ogdensburg Gas Ogdensburg Power & Light	63,129 223,600 137,633 121,704 112,957	3,757 7,595 2,663 1,040	51,336 219,061 129,969 155,359 149,598	4.351 0.064	11,793 4,539 7,664 53,656 36,641	3.837 599 4.234 1,040	119,870 119,870 120,000	2,222	01110	0  %0	0   38   0	01110
Olean Electric Light & Power. Oneonta Light & Power. Ontario Gas Co. Ontario Light & Traction. Ontario Light & Traction.	59,232 400,245 417,275 386,181 288,315	3,186 9,566 106,165 6,671 74,014	50,015 370,296 346,606 391,992 388,599	972 1,923 81,596 1,786 3,729	9.217 29.949 70.969 6.811	2,213 24,569 8,467 77,752	0 305,917 148,202	1,928 767 0 317	01101	0  0	01108	0  0
Oswegatchie Light & Power Owego Gas Light Owego Light & Power Owego Light & Power Palmyra Gas & Electric	109,637 117,509 108,714 52,363 60,520	7,261 2,319 3,447 3,662	65,300 116,786 106,627 46,981 59,918	2,583 1,778 2,460 3,092	44,337 723 2,087 5,382 602	9,844 541 4,907	114,257 0 26,993	1,045	0 00	01001	0   00	0  00
Patchogue Electric Light Paul Smith's E. L., & P. & R. R Pekskill Lighting & R. R Penn Yan Gas Light. Peoples Gas & Electric.	42,601 601,432 1,429,943 82,448 936,030	875 113,454 3,806 7,199	81,199 600,890 1,340,740 35,972 947,714	355 95,694 7,728 14,683	1,402 89,203 6,476 11,684	520 17,760 3,922 21,882	348,665 75,183 1911,771	4,168 2,579 103,500	00   100	00  8	2,258	00
Perry Electric Light Plattsburgh Light, Heat & Power Pt. Jervis E. L., P., G. & R. it. Potskam Electric Light & Power Potter Gas.	50,063 439,162 1773,120 58,192 4,001,779	28,902 247,330 1,834 X	29.728 437,397 792,424 39,005 3,616,931	29,482 259,106 2,915 X	20,365 1,265 19,354 19,187 384,848	223 681 11,081 X	13,604 757,638 3,271,612	6,145 5,163 0	0 00	01101	01101	01101
Poughkeepsie L., H. & P. Producers Gas. Rochester R., & Light Rockland Electric. Rockland Light & Power.	_	169,298 15,069 950,434 11,206 11,457	1,308,590 389,141 22,958,447 634,281 654,044	140,338 4,886 425,039 15,165 13,763	95,181 27,005 1,065,581 14,003 9,086	28,960 10,182 3,959 2,559	898,520 X 0 0	12,324 0	8  N00	INOO	4,42  X00	1400
Rome Gas, E. L. & P. Sag Harbor Lighting. Salamanca Gas. Saratoga Gas, E. L. & P. Sayville Electric.		29,380		5,070 126 28,818	129,890 3,445 8,047 186,284 2,173	34,450	389, 467 42, 593 10, 170 X	28,828 1,437 574 X	IIIXo	No	367 0 X	
<sup>1</sup> Includes cost of railroad property.		10 Includes cost of electric material and	77	supplies.	14 Includes co	14 Includes cost of electric property	property.					

TABLE 301.—Showing for each of the Corporations named therein the Assets, Liabilities, and Surplus on June 30, 1907, together with the relation of these to the to the Assets and Liabilities on June 30, 1907—Section 1 (concluded).

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In amounts in the reports for years 1906 and 1907.

The figures having shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures having are negative in character and denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the change is per the result is shown below in Roman characters rather than infaffics, the change less printed in relative as being negative in character although the particular number is large. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5–16.

	ABSET18.	£118.	LIABILITIES	TIES.	SURPLUS.	.08.			DETAIL OF ASSETS (GAS)	BETS (GAS).		
ABBREVIATED NAME OF CORPORATION.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Increase over June 30, 1906.	June 30, 1907.	Incresse over June 30, 1906.	Construc- tion and equipment.	Materials and supplies.	Residuals.	Gas on hand.	Due on stores and fixtures.	Miscel- laneous.
1		•	4	s	•	7	*	6	9	=	13	13
Schenectady Illuminating S. Falls & Waterloo G. L. Seneca River Power Silver Creek Gas & Imp. Southern Dutchess G. & E.	£3,489,683 167,531 217,187 101,481 87,866	\$176,863 96 1,647 81,567	\$3,358,147 160,975 222,446 93,138 81,512	\$168,405 843 2,706 75,146	\$131,536 6,576 6,859 8,343 6,354	88,458 747 1,069 6,421	\$158,431 0 100,265	\$3,377 0 146 1,700	0 0	0 0	0 0	<b>84</b> 35 0 0
South Shore Nat. G. & F. Springville Nat. Gas. Standard Light, Heat & Power. Sulfolk, Light, & Power. Swett Electric Light & Power.	328,414 61,892 136,218 116,109 562,927	53,356 898 X	278,028 60,745 128,000 116,561 558,926	15,459 8,696 X	50,386 1,147 8,218 4,65	12,489 1,657	22,546 000,00 000,00	11000	11000	11000	11000	11000
Syracuse Lighting Tonawanda Power Troy Gas Tuxedo Electric Light. United Gas, E. L. & F.	10,417,632 570,312 2,185,052 153,375 408,167	1,103,484 \$,117 \$,838 6,883 1,875	10,109,937 517,246 2,178,999 141,533 399,750	1,132,410 11,137 18,088 22,159	307,695 53,066 6,053 11,842 8,417	28,928 14,253 14,150 6,060 85,434	14 9, 298, 909 14 1, 900, 000 174, 806	48,935	\$2,298 0 0 0 1,217	35 30   0	\$21,224 0 0	<b>8</b> 0   0
Upper Hudson Electric Utica Gas & Electric Waldhans & Westp. E. L. & P Walkilly Yalley E. L. & P Walkilly Yalley E. L. & P	6,258,032 101,700 32,475 52,899	975,702 X 8,956 X	253, 291 5,120,371 101,700 26,630 50,000	6,023 X 6,023	13,535 1,137,660 X 5,845 2,899	1,149 183,831 2,933	2,214,603	27. 6980 000	01001	0 00	0  00	0 00
Watertown Gas Light Watertown Electric Light Waterville Gas & Electric Wayne County Electric Wayne to the first of the fir	1,207,322 545,034 38,424 235,053 35,326,335	563,645 	1,126,094 497,021 30,540 203,839 35,431,082	552,069 	81,228 48,013 7,884 31,214 104,747	1,576 	656,059 0 4,009 0 1433,302,458	24,826 0 559 0 10 141,081	0000	10101	00,900	10801
Yonkers Electric L. & P	801,285	86,289	757,510	77,740	43,775	8,549	0	0	0	0	0	0

10 Includes cost of electric material and supplies.

14 Includes cost of electric property

CORRE TABLE 301.— Showing for each of the Corporations named therein the Assets, Liabilities, and Surfigs on June 30, 1907, together with the relation of these to the Assets and Liabilities on June 30, 1907—Section 2.

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. In this table, the reports for years 1906 and 1907, the hard of the corporations having gross revenue of less than \$10,000, see table 314.

In this table, the corporations having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

In this table, the corporation of less than \$10,000, see table 314.

In this connection it should be noted that if a corporate deficit is diminished in amount during the year the change less than the fact increases in amount during the year the change is printed in italics as being negative in character although the particular number of therein, see preliminary statement, pages 5-16.

For corporations appropriate to this table and not included therein, see preliminary statement, the amount of investment is shown in column 24.

	DETAIL (	DETAIL OF ASSETS (ELECTRIC).	corric).			DETAIL OF	OF ASSETS (GENERAL)	(ERAL).			DETAIL OF	DETAIL OF LIABILITIES.
ABBRRYIATED NAME OF CORPORATION.	Construc- tion and equipment.	Materials and supplies.	Miscel- laneous,	Stocks and bonds.	Sinking funds.	All other funds.	Cash on hand and in bank.	Accounts receivable.	Bills receivable.	All other assets.	Capital stock.	Bonds issued.
-	2	15	91	11	18	61	20	21	22	23	22	25
Akron Natural Gag. Albany & Hudson R. R. Albion Power. Aldon Batavia Natural Gas. Auburn Gas	XX 11,538 0	X,971	X  o	\$100,000	\$21,439	[11]]	\$2.745 9.747 542 510 926	\$5,243 15,066 7,719 25,051 10,969	11113	\$20,024	\$195,400 1,750,000 194,900 300,000 600,000	\$1,850,000 260,200 0 625,000
Auburn Light, Heat & Power Babyion Electric Light Baldwinsville Light & Heat Baldwinsville Light & Power Balavia Light & Power	333,944 52,507 0 115,950 478,315	9,638 3,609 10,262 482	11011	\$ 50,000	11111	шн	288 77 77 819 50 2,116	15,191 2,860 939 2,816 1,713	11111	957	350,000 15,000 100,000 35,000 80,000	308,000
Bath Electric & Gas Light. Beacon Electric. Binghaniton Gas Works. Burghannon Light. Heat & Power. Burghanio & Nisgara Falls E. L. & P.	74,283 136,877 0 1,189,866 791,246	1,286 9,250 2,143	11011	*63,000 302,000	11111	1111	1,582 19,840 18,535 31,999 57,160	1,907 28,424 22,816 14,467 45,068	11111	4,064	100,000 100,000 750,000 650,000	841,000 500,000 500,000
Buffalo General Electric Buffalo Natural Gas Fuel Canandalque Gas Light Cananteo Gas Canton Electric Light & Power	2,176,453 0 0 24,000	68,895	•2,700,000	962,380	-tiiii	11111	185,681 560,453 644 1,791 1,807	117.677 71.717 1,001 6,702 4,916	11111	1,667	3,724,000 350,000 50,000 25,000 18,000	2,375,000 0 17,000 0
Carthage Electric Light & Power. Cataract Power & Conduit. Catalli Illuminating & Power. Charlotte. Village of Chatham Electric L., H. & P.	140,979 3,309,534 125,903 22,888 58,741	31,669 605 X 517	\$10,000 	13,000	180,48	11111	6,013 59,617 1,239 1,468	236 6,508 6,508	11111	1,959	2,000,000 65,000 27,500	0 1,100,000 65,000 12,900 25,000
Chemung Comity Gas. Chuctanunda Gas Light. Chitarn Gas & Fuel Chitarn Lak & Fuel Clinton Mills Power	300,000	000,1	000	7,968	11111	11111	2,121 1,714 1,749 485 369	8,520 6,601 1,644 2,587 2,955	11111	• 387,914	350,000 125,000 200,000 250,000 10,000	350,000 155,000 20,000
Cohoes Gas Light. Consolidated Electric. Consolidated Light & Power. Corning Gas & Electric. Corning County Traction.	X 158,265 131,631 206,564 1951,535	1,409 4,623	X       12	x   x	XIII0	XIIIo	X 10 321 1,473 1,620	4,348 1,590 13,299	XIII0	X 1,116 64 1,017 1,458	X 75,000 75,000 375,000 320,000	50,000 36,000 375,000 500,000
Grystal Gir Gas. Depew & Lancaster L. P. & C. Depole Electric Dunkirk, Gir of East Creek E. L. & P.	133,468 150,947 X 10 362,031	1,607 X	0  XX	IIIXI	IIIXI	×	191 191 206 X X 576	1,540 3,951 3,519 X 2,305	×	11 25,000 79 X 160	225,000 75,000 74,000 200,000	125,000 50,000 48,500 X 125,000
Economy Light, Fuel & Power   297, 834   6,859   — Economy Light & Power   142,272   X   X   Elimina Water, Light & R. R. R.   X   X   Empire Gas & Fuel   0   0   0   Empire State Power   1,401,996   51,924   0   0   0   0   0   0   0   0   0	297, 834 142, 272 X O 1,401,996	6,859 X 0 51,924	xo	0  ×13		×	0	4000-1	11 0 233 2 X 4,503,653 4 1,265 3,645	233 4,503,653 3,645	25,000 23,000 1,000,000 1,000,000	25,000 00,000 00,000 00,000 3,200,000 75,000 00,000 210,000

10 Includes

18 Includes cost of gas material and supplies.

Includes cost of gas property. 13 Bonds in escrow. 13 \$2,000,000 capital stock and \$447,431 interest. 17 Undistributed plant account. 15.000,000 bonds, \$300,000 capital stock, and \$3,000 notes payable. 181,989,638 other balances, \$609,000 discount on bonds, \$262,040 other property.

CORRE TABLE 301.— Showing for each of the Corporations named therein the Assets, Liabilities, and Surplus so June 30, 1907, touring and the relation of the properties for June 30, 1906; also the Detail of the Assets and Liabilities on June 30, 1907—Section 2 (continued).

[Table 301 is divided into three sections, four pages in each section: section: section one is printed on pages 189, 181, 182, 183; section two, pages 184, 185, 186, 187; section three, pages 188, 189, 190, 191.]

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconfigures in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000 see table 314.

The figures are regardly in character and denote a condition contrary to that indicated by the heading. In this connection it should be noted that it a corporate deficit is diminished in amount during the year the change being favorable; while on the other hand, if a deficit increases in amount during the year the change is for corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

	DETAIL O	DETAIL OF ASSETS (ELECTRIC).	ECTRIC).			DETAIL OF	OF ASSETS (GENERAL)	TERAL).			DETAIL OF	DETAIL OF LIABILITIES.
ABBREVIATED NAME OF CORPORATION.	Construc- tion and equipment.	Materials and supplies.	Miscel- laneous.	Stocks and bonds.	Sinking funds.	All other funds.	Cash on hand and in bank.	Accounts receivable.	Bills receivable.	All other	Capital stock.	Bonds issued.
-	4	15	16	17	18	61	20	77	22	23	7	28
Ft. Plath G. & E. L., H. & P. Fulton County Gas & Electric Fulton Fred & Light. For the Fulton Light, Heat & Power Gas Light, Oo, of Waverly	\$14,400 42,914,756 369,816 0	\$194 33,936 3,428	81,663	×811×	×IIII	X     558	\$4,182 2,317 681 3,673 1,018	\$3,289 41,004 934 10,540 520	X 	X \$1,726	\$31,000 1,500,000 125,000 172,000 150,000	\$1,440,000 121,000 138,000
Genesee County E. L., P. & G. Geneseo Gas Light Geneya-Sence Electric. Gene Oave Light & Power Glen Over Light & Power	184,673 21,930 200,440 18,235 292,876	3,366 2,193 1,061	11111	11111	11111	11111	1,404 303 3,125 1,149	9,481 504 13,208	1,404	850	100,000 25,000 100,000 15,000 190,000	25,000 100,000 250,000
Goshen Light & Power. Granville Electric & Gas. Hathmon Light, Heat & Power. Herkimer, Village of Herkimer County Light & Power.	15,000 224,117 77,262 57,631	1,061 2,210 825 X	11111	11111	11111	11111	6,424 221 4,660 2,819	2,330 5,040 2,184 21,931	11111	18 27,000 70 58	15,000 150,000 55,000 355,000	6,000 159,500 75,000 27,000 390,000
Homer & Cortland Gas Light Horeick Falls Illuminating Hornell Electric Hornell Gas Light Hornell Gas Light	282,414 154,696 0 218,822	5,887 6,527 0	1,672	17,500 1,905 5,000	11111	11111	3,493 4,843 5,525 1,919	5,880 8,148 6,819 18,813 2,755	×	4,299	150,000 150,000 82,500 75,000	100,000 150,000 75,000 95,000 100,000
Hudson River Electric Hudson River Electric Power Hudson River P. Transit. Hudson River Water Power. Hudson River Water Power.	3,362,354 1,777,440 1,519,037 6,283,704	23,469 65,140 736 361 0	0	281,214 4,894,450 4,300		11111	29,210 1,660	372,546 954,161 577,304 65,745	2,469,981	16 3, 447, 431	3,000,000 3,791,200 750,000 6,000,000	3,000,000 4,247,000 1,081,000 1,938,000 60,000
Huntington Light & Power lion, Village of Inter Urban Gas Ishaca Electric Light & Power Ithaca Gas Light.	95,900 46,052 0 427,461 0	367 0 0 0 0 0	11010	1   82,80	1112	11111	1,551 1,551 1,969 4,753	892 7,886 10,506	75	11111	51,300 0 10,000 300,000	49,000 448,000 75,000 200,000
Jamestown, City of Jamestown Lighting & Power Keystone Gas Electric Keystone Gas & Electric Lancaster-Depew Nat. Gas	103,243 157,910 256,212	2,008 2,079 20,616 0		11111	11111	11111	14,440 4,792 1,819 100	2,167 3,005 334,614 26,335 1,739	11111	746	100,000 100,000 700,000	54,000 56,000 700,000
LeRoy Hydraulic Electri. Gas. Liberty Light & Power. Lockport Gas & Electric Light. Madison County Gas & Electric Malone Light & Power.	78,357 28,790 299,495 2,619 4 193,361	2,981 302 5,617 18 12,274 851	2,083	11111	11111	11111	14 1,197 3,060 1,257	9,247 26,979 10,017 7,961 2,211	29,000	608 19 553,807 6,570	100,000 25,000 150,000 300,000 100,000	25,000 300,000 250,000 17,000
Manufacturers Gas. Massena Electric Light & Power. Mohawk Gas. Montgomery E. L. & P. Mutual Gas.	59, 109 37, 800	08.2		11111	11111		1,121 731 64 64 4,274	3,172 3,699 2,097 2,358	310	11111	25.000 21.000 000.000 000.000	25,000 45,000

TABLE 301.—Showing for each of the Corporations named therein the Assets, and Surplus on June 30, 1907, together with the relation of these figures to the corres-

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this mounts in the reports for years 1906 and 1907.

The figures in the corporations shown are limited to those having a revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures have revenue of less than \$10,000, see table 314.

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The figures have reven

	DETAIL (	DETAIL OF ASSETS (ELECTRIC)	ECTRIC).			DETAIL C	DETAIL OF ASSETS (GENERAL)	(ERAL).			DETAIL OF LIABILITIES	ABILITIES.
ABBREVIATED NAME OF CORPORATION,	Construc- tion and equipment.	Materials and supplies.	Miscel- laneous.	Stocks and bonds.	Staking funds.	All other funds.	Cash on hand and in bank.	Accounts receivable.	Bills receivable.	All other assets.	Capital stock.	Bonds issued.
-	7	15	91	17	81	61	20	21	22	23	24	25
Nassau & Suffolk Lighting. Nassau Light & Power. Newark (3a Light & Fuel	<b>1</b>	\$17,426	\$11,324	\$\$56,000	111	111	\$7,719 7,516 157	\$11,071 53,189 1,952	128,577	2,503	\$500,000 431,000 50,000	£500,00 <del>0</del>
Newburgh Light, Heat & Power	704,243 138,273	14,376	11	98,500	11	11	17,241	30,567	1,500	4,726 633	40,000	5 0,000 75,000
Niagara Falls G. & E. L. N. Falls Hydr. P. & Mfg. Niagara Falls Power. Niagara Light, Heat & Power. Northern Westchester Lighting.	18,572 2,922,061 15,595,589 O	2,694 135,672 5,257	11101	2,580 8,292,900 500 146,608	[][]	ТПП	141,861 691,584 439 5,724	5,401 135,497 202,834 59,204 19,639	35,000 40,843 7,897 1,028	11 652,483 116,073 12,744	150,000 500,000 4,180,700 250,000 804,000	201,500 1,850,000 19,065,000 250,000 778,000
Northport Electric Light Norwich Gas & Electric Nyack Gas Light & Fuel Ogdensburg Gas Ogdensburg Power & Light	55,399 90,922 0 0 102,041	2,029 730 0	28   00	11111	11111	11111	207	5,142 3,891 14,942 1,577 8,074	11111	11111	000 000 000 000 000 000 000 000	15,000 85,000 70,000 15,500
Olean Electric Light & Power Oneonta Light & Power Ontario Gas Co. Ontario Light & Traction Orange County Lighting	47,052 X 0 348,665 128,483	%×○	X0828	\$100,600 26,400	11111	<b>84</b> ,000	8,478 1,990 2,469 4,296	85522 85518 85518	11111	471	35,000 175,000 300,000 100,000	10,000 175,000 39,500 189,000 215,000
Oswegatchie Light & Power. Owego Gas Light. Owego Light & Power. Oyster Bay Electric Light & Palmyra Gas & Electric.	102,185 0 97,000 43,201 29,943	1,747 0 3,100 465 641	0 986,4	11111	11111	1108,1	1,351	3,559 2,207 1,128 7,680 2,527	11111	793 107	80,000 35,000 25,000	25,000 7,000
Patchogue Electric Light. Paul Smith's E. L., & P. & R. R. Peekskill Lighting & R. R. Penn Yan Gas Light. Peoples Gas & Electric.	39,000 600,000 404,879 X	365 5,297 X	×	100°62 <b>:</b>	\$24,840	11111	301 1,432 2,251 2,274 6,337	2,936 21,697 2,413 9,329	11111	2,364	40,000 200,000 650,000 24,750 450,000	400,000 612,000 45,000 450,000
Perry Electric Light, Platisburgh Light, Heat & Power Pt. Jervis E. L., P., G. & R. R. Potsdam Electric Light & Power Potter Gas.	45,325 255,274 36,136	3,241 X 1,376	0	654,585	1,536		537 925 1,695 1,488 20,463	1,997 33,881 8,308 19,192 54,679		3,092	9,000 225,000 450,000 22,000 2,327,550	14,900 125,000 285,000 6,825 500,000
Poughkeepsie L., H. & P. Producers Gas. Rochester Ry. & Light Rockland Electric Rockland Light & Power	704,690 X 814,986 538,779	13,920 0 X 5,882 126	14,944 O X —	4,535 10,000 X X 89,000	18,400	×	6,121 758 418	35,461 1,504 X 3,792 16,635	1 X X 1	10,762 X	20,000 280,000 280,000	611,700 68,000 X 230,000 300,000
Rome Gas, E. L. & P. Sag Harbor Lighting Salamanca Gas. Saratoga Gas, E. L. & P. Sayville Electric	472,252 0 0 4541,907 27,500	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10011	1,050	1,523	11111	27,238 1,117 31,679 500 557	20,805 1,929 1,190 78,663 1,616	1818	4,056	22 28 28 28 28 28 28 28 28 28 28 28 28 2	390,000 20,000 123,500
<sup>8</sup> Treasury holdings of securities of reporting company. continued and held by trustee to refire similar amount of first		Includes cost of	Includes cost of gas	property.	is Includes cost of gas material colidated mortgage bonds cert	of gas materie	rial and supplies. certified by trustee	-	** Corporation also reports \$150,000 consolidated mortgage bonds and held in treasury, and \$208,000 held by trustee not certified.	ts \$150,000 co	nsolidated mo	rtgage bonds not certified.

certified and held by trustee to retire similar amount of first mortgage bonds at maturity; \$42,000 consolidated mortgage bonds certified by trustee at Includes \$660,000 book value of flour mills. \*\* Includes \$100,000 capital stock of reporting company. \*\* Includes \$554,755 railroad property.

CORRE TABLE 301.—Showing for each of the Corporations named therein the Assets, Liabilities, and Surplus on June 30, 1907, together with the relation of these figures to the teaching sponding figures for June 30, 1906; also the Detail of the Assets and Liabilities on June 30, 1907—Section 2 (concluded).

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X. (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. In this connection is about the corporation shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations shown are limited to those having a gross revenue of less than \$10,000, see table 314.

The figures is consistent and denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a deficit increases in amount during the year the change being favorable rather than in fartice and indicated in italics as being negative in character although therein, see preliminary statement, pages 5-18.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-18.

Note: In case of individuals operating under corporate names, the amount of investment is shown in column 24.

	DETAIL	DETAIL OF ASSETS (ELECTRIC).	ectric).			DETAIL 0	DETAIL OF ABSETS (GENERAL).	(ERAL).			DETAIL OF	DETAIL OF LIABILITIES.
ABBREVIATED NAME OF CORPORATION.	Construc- tion and equipment.	Materials and supplies.	Miscel- laneous.	Stocks and bonds.	Sinking funds.	All other funds.	Cash on hand and in bank.	Accounts receivable.	Bills receivable.	All other assets.	Capital stock.	Bonds Issued.
	4	15	91	17	80	19	28	21	22	23	7	25
Schenectady Illuminating S. Falls & Waterloo G. L. Sienea River Power Silver Creek Gas & Imp. Southern Dutchess G. & E.	£2, £72, 537 0 210, 835 X	857,116 0 328 0 0 387	\$2,488 0 0	£444,030 ———————————————————————————————————		11111	\$18,649 318 1,412 987	\$493,191 4,990 4,080 11,147	11111	\$1,673 532	80,000 100,000 15,000 15,000	\$1,000,000 75,000 100,000 6,003 50,000
South Shore Nat. Gas & Fuel Springville Nat. Gas Standard Light. Heat & Power Suffolk Light, Heat & Power Swett Electric Light & Power	0 0 X 108,726 557,555	4,115	00%	×	*	×	1,001 271 X 1,296 2,591	3,872 1,621 1,972 2,558		X  2	000000 000000 000000	155,000 68,000 65,000 173,000
Syracuse Lighting. Tonawanda Power Troy Gas. Tuxedo Electric Light United Gas, E. L. & F.	X 475,863 X 139,313 190,292	53,726 2,601 6,744 1,367	3,374	2,500	£37,092	1170	816,039 24,801 200,522 2,313 4,856	166,740 19,486 58,255 8,677 35,458	178	3,805	250,000 1,000,000 1,000,000 200,000	5,000,000 210,000 900,000 150,000
Upper Hudson Electric Uitos Gas & Electric Wadhams & Westp. E. L. & P. Wally Valley E. L. & P. Warsaw Gas & Electric	256,385 3,143,38, 98,800 27,031 31,387	2,672 55,286 2,700 1,845	×	×	31,194	188111	39,798 528 1,172	6,984 723,840 3,070 3,933	21,239	165	2,000,000 75,000 3,430 50,000	2,000,000 15,000
Watertown Gas Light Waterrown Electric Light Waterville Gas & Electric Wayne County Electric Westchester Lighting.	0 529,516 28,719 222,495 X 711,829	0 38 308 5,396 X 21,526	0 1,811 X 10,428	\$ 500,000 	111111	1,563	3,704 2,174 101,123 1,695	7,594 13,189 727 4,988 369,933	114	2,585 2,231 137 1	100,000 15,000 19,100 10,000 12,500,000	50,000 5,000 100,000 20,823,000 200,000

<sup>3</sup> Treasury holdings of securities of reporting company.

TABLE 301.— Showing for each of the Corporations named therein the Assets, and Surplus on June 30, 1907, together with the relation of these to the corresponding figures for June 30, 1903; also the Detail of the Assets and Liabilities on June 30, 1907—Section 3.

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent in the reports for years 1906 and 1907.

In this connections having gross revenue of less than \$10,002, see table 314.

The figures are negative in character and denote a condition contenty to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the charge such or than indicates rather than indicates rather than indicates the charge being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the year the change is printed in factors as being negative in character although the particular number is larger.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

PUBL	IC	SERV	ICE	Соммія	sion, Si	COND D	ISTRICT	: Annu	AL REPO	RT, 190	7	
	•	miscel- laneous.	37	* \$226, 626	11111	85	176	11111	 	×    %0	0  ×	0 X
	Other	fund reserves.	36	0	<b>8</b> 2,536	23,414 5,063	11111	11111	111'11	X 175,1 0	0	0 X
	Sinking	fund reserves.	35	0	11111	\$2,083	11111	125,050	11111	×III0	o  x	0 X
		Loans.	34	0	<b>\$</b> 53,107	11111	8,500	11111	11111	×IIIo	18,500 X	OIXII
		Taxes.	33	0	[1111	\$5, 948 2,509	11211	16,439	2,550	x 1,898,1	*	OIXII
DETAIL OF LIABILITIES (concluded).	Due and accrued.	Rentals.	33	0   209   1	18,043	11111	11111	11111	11111	×IIIo	X3	OIXII
IL OF LIABILIT	ηΩ	Interest.	31	28,095 28,355 500	2,567	1,026 10,513 5,625 10,417	53,249 24,427	751	15,400	X 10,350 8,467	183 X 1,042	19,900 1,500 1,750
DETA	:	Onpala dividends.	30	11111	11111	11111	11111	11111	11111	K   º	IIIXI	0
		Customers' deposits.	8	\$2,320 453 825 11,607	79	219	6,557 125,837 2,894	1287	118	X  \$0	10,300 175  X	12,984
		Accounts payable.	28	[ \$1,986 19,287 3,438 409 2,012	19.441 579 47,294 724	6,150 8,810 5,145 6,631 18,473	67,397 108,4761 2,457 1,501 566	48,970	2,234 2,234 2,234 2,644	2,786 16,395 7,800 35,835	2,543 XX 878	28,521 42,479 271,061 5,289 297,485
		bayable.	27	43,455 43,455 2,600 7,910	2,500 3,434	100,001	7,500	19,450	3,500	2,000 31,053 81,710	36,227 20,500 20,462	27,987 90,000 X 88,313
	Other	permanent indebted- ness.	%	1 25,000	<b>9</b>	11111	11111	12,000	1!111	×IIIo		0  ×
	ABBREVIATED NAME OF CORPORATION.		-	Akron Natural Gas Albany & Hudaon R. R. Albon Power Albon Power Albun Coden-Batavia Natural Gas	Auburn light, Heat & Power Babylon Electric Light Baldwinsville Light & Heat Balleton bya Light & Power Battevia Light & Power	Bath Electric & Gas Light Beacon Electric. Binghamton Gas Works Binghamton Light, Heat & Power. Buffalo & Nisgara, Falls E. J., & P.	Buffalo General Electric Buffalo Natural Gas Fuel Canandaig is Gas Light Canisteo Gas Canton Electric Light & Power	Carthage Electric Light & Power Cataract Power & Conduit. Cataract Huminating & Power Charlotte, Village of. Chatham Electric L., H. & P.	Chemung County Gas Chuctanunda Gas Light Chitera Gas & Fuel Citizens Light & Power Clinton Mills Power	Cohoes Gas Light. Consolidated Electric Cornolidated Light & Power Corning Gas & Electric Corning Gas or Electric	Crystal City Gas Depow & Lancaster L., P. & C. Depowlinkink, City of Dunkirk, City of East Greek E. L. & P.	Economy Light, Fuel & Power Edison Electric Light & Power Elmira Water, Light & R. R Empire Gas & Fuel Empire Gas Power

7 Short term mortgage.

Cash advanced by Electrical Levelogment Co. of Toronto.

TABLE 301.— Showing for each of the Caporations named therein the Assets, Liabilities on June 30, 1907, together with the relation of the Figures to the Corresponding property. In 1907—Section 3 (continued).

The characters shown in this table indicate as follows: O, none: —, corporation does not abow; X, (1) absence of required figures, (2) evidently erroneous or confused statementa, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures are negative in character and denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the results as shown below in common characters ather than "diffice, the change being favorable; while on the other hand, if a deficit increases in amount during the year the change is purported in deficit increases in amount during the year the change is For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

					DE.	TAIL OF LIABIL	DETAIL OF LIABILITIES (concluded).	<b>G</b> ).				
ABBREVIATED NAME OF CORPORATION.	Other	-IIId	-,		Manuff	Ã	Due and accrued.	•	-	Sinking	Other	
	indebted- ness.	payable.	payable.	deposits.	dividends.	Interest.	Rentals.	Taxes.	Loans.	fund reserves.	fund reserves.	laneous.
	36	n	28	39	30	31	32	33	3	35	8	37
Ft. Plain G. & E. L. H. & P. Fulton County Gas & Electric Fulton Fuel & Light Fulton L. Heat & Power	X   100,008	\$83,100 5,350 40,596	\$320 6,453 2,572 8,761	\$1,14 	<b>\$</b> 30   X	\$7,271 1,606 3,248	×   %	\$3,739	×III	×III	×   3	\$2   X
Gas Light Co. of Waverly.  Genese County E. L., P. & G Genese Gas Light Genera-Senera Electric Genera-Senera Light & Power Glen Cove Light & Power	1	24,955 10,000 1,000	15.893 4.000 4.615 7487	1 11111			1 1111	8	1 1111			2,600
Goshen Light & Power Granville Electric & Gas Hadfmoon Light, Heat & Power Herkimer, Village of Herkimer County Light & Power		26,566	1,962 2,411 3,765	0 1 1 1 0 8 1 3 8	¥  0			0	0	0	9    0	01
Homer & Cortland Gas Light Hoosick Falls Illuminating Hornell Richtin Flormell Gas Light Hornell Gas Light Hudson Counties Gas & Electric	11111	20,500 3,963 X 15,000	6,646 11,004 5,888 6,861	17,380	11111	3,313	11111	11111	ШШ	11111	11111	3,945
Hudson River Electric. Hudson River Electric Fower Rudson River P. Transit Hudson River Water Power Runtington Gas.	140,000	5,765 609,344 1,600	47,117 37,500 315,324 1,208	11111	11111	88,104 11,637 41,150	11111	180,8	0	10111	10111	252   520   230
Huntington Light & Power. Ithon, Village of. Inter-Urban Gas. Ithacs-lectric Light & Power. Ithacs Gas Light.	11111	10,000	1,433	88  -	11111	1,811	11111	11111	<b>844</b> , 600	11111	10,295	1,328
Jamestown, City of. Jamestown Lighting & Power Keystone Gas Kingston Gas & Electric Lancaster-Depew Nat. Gas	11111	212,898	1,465 18,586 12,819 16,473	1,250	11111	950	11111	3,629	. , 8	11111	11111	11111
LeRoy Hydraulic Electric Gas Liberty Light & Power Lockport Cas & Electric Light Madison County Gas & Electric Malone Light & Power	9,50	37,067 4,245 5,090	5,166 1,377 24,088 792	1,471	4,972	1,042	11111	1,080	11111	11111	11111	œ
Manufacturers Gas. Massena Electric Light & Power. Mohaw Gas. Montgomery E. L. & P. Mutual Gas.	422,765	8,000 1,500 64,671	6,832	21112	11111	11123	11121	11111	11111	11111	11111	31,753
14 " Liability on guarantee."										•		

TABLE 301.— Showing for each of the Corporations named therein the Assets, Liabilities, and Surplus on June 30, 1907, together with the relation of these to the corresponding to the Corporation of the Section 3 (continued).

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconnections from the region of the state of t

					DET	DETAIL OF LIABILITIES (concluded).	ries (conclude	Ġ				
ABBREVIATED NAME OF CORPORATION.	Other	104				Ā	Due and accrued.			Sinking	Other	
	indebted- ness.	payable.	Accounts payable.	deposits.	dividends.	Interest.	Rentals.	Taxes.	Loans.	fund reserves.	fund reserves.	Anscel- laneous.
-	26	27	28	39	30	31	33	33	34	35	36	37
Nassau & Suffolk Lighting. Nassau Light & Power.	\$8,000	\$787,000	\$16,945 21,198	<b>£</b> 336 118	11	\$1,987 83,125	11	\$527 1,625	\$71,675	11	\$251 6,230	\$48,472
Newbrik Uss Light & Fuel Newburgh Light, Heat & Power Light, Heat & Power	1,500	15,000 1,800 1,800	9,888 19,286 4,991	1,835	111	11,349	111	111	111	111	115,011	161
Niagara Falls Gas & Electric Light Niagara Falls Hydr. P. & Mig Niagara Falls Power Natura Light, Heat & Power Northern Westchester Lighting	27,069	22,043 11,093 109,450 109,030	5,007 64,419 400,958 11,244 29,753	1,003	11111	30,000 382,432 2,083 4,133	11811	45,007	122,021	11111	616, 302	# 55,773 450
Northport Electric Light Norwich Gas & Electric Nyack Gas Light & Fuel Ogdensburg Gas Ogdensburg Power & Light	11111	3,300 12,350 5,000	2,606 21,707 2,154 9,577	경4성	11111	2,790	11111	11111	27,493	11111	1,874	375
Olean Electric Light & Power Oneonta Light & Power Ontario Gas Co. Ontario Light & Traction Ontario Light & Traction	35,00111	18,449 5,850 96,000 25,178	242 248 6,865 11,852	8  85	11111	1,847 357 70	11811	878	1,1111	11111	1,463	%
Oswegatchle Light & Power Owego Gas Light Owego Light & Power Owego Light & Power Oyster Bay Electric Light & Palmyra Gas & Electric.	8, 150	5,000 650 ————————————————————————————————	8,877 8,201	11111	11111	11121	11111	11111	11111	11111	13,376	11111
Patchogue Electric Light Paul Smiths' E. L., & P. & R. R. Peekstill L. & R. R. Penn Yan Gas Light Peoples Gas & Electric.	11111	35,000 00,000 10000	1,200 28,164 1,222 13,548	310	11111	7,604	11111	11111	11111	11111	7,261	6
Perry Electric Light Pattaburgh Light, Heat & Power Pt. Jervis E. L. P., Gas & R. R. Potsdam Electric Light & Power Potter Gas.	434,200	5,000 53,500 19,359 1,500	20 20 20 20 20 20 47 47 62 62 62 64 76	11,111	\$2,500 	2,396 35,573 51	11111	11111	11111	11111	11111	11111
Poughkeepsie L., H. & P. Producers Ges. Rochester R. & Light Rockland Electric. Rockland Light & Power.	X	34,000 2,022 X 162,875 15,000	33,072 16,893 11,407 3,815	2, 22, 23, 11, 11,	8,00     X	6,687 X X 2,561		IIXII		#7,222  X	110,000 X X 9,849	II×II
Rome Gas, E. L. & P. Sag Harbor Lighting. Salamanca Gas. Saratoga Gas, E. L. & P. Sayville Electric.	11181	6,000	3,320 	2,113	11111	1,625 1442 134 2,573	11111	171	11111		11111	<u>88</u>

# Profit from sale of investment securities.

OF THESE FIGURES TO THE CORRESPONDING TABLE 301.— Showing for each of the Corporations named therein the Assers, Liabilities, and Surplus on June 30, 1907, together with the relation of concluded)
Figures for June 30, 1906; also the Detail of the Assers and Liabilities on June 30, 1907—Section 3 (concluded)

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are illinited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross become of less than \$10,000, see table 314.

The figures are negative in character and denote a condition contrary to that indicated by the heading. In this connection it should be noted that if a corporate deficit is diminished in amount during the year the change below in Roman characters rather than in different the change being favorable rather than unfavorable; while on the other hand, if a deficit increases in amount during the year the change is printed in which as being negative in character although the particular number is larger.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

					Ã	ETAIL OF LLABI	DETAIL OF LLABILITIES (concluded).	ed).				
ABBREVIATED NAME OF CORPORATION.	Other	i d			Town 14	Q	Due and accrued.			Sinking	Other	Missol
	indebted- ness.	payable.	payable.	deposits.	dividends.	Interest.	Rentals.	Taxtes.	Loans.	fund reserves.	fund reserves.	laneous.
-	26	27	28	39	30	31	32	33	34	35	36	37
Schenectady Illuminating		\$2,135,000	\$73,628	\$16,847	1	<b>\$4</b> 3,568		\$7,502	1	1	1	\$1,602
So falls & waterioo of D. Senesa & Water Person Silver Greek Gas & Imp. Southern Dutchess G. & E.		811.288 .000	8,184	575	1111	7,451 274 328		1111	1111		1111	1111
South Shore Nat. G. & Fuel Springville Nat. Gas. Standard Light, Heat & Power Suffolk Light, Heat & Power Swett Electric Light & Power	11110	10,900	10,000	2,718	010,11	3,836	98, 300	1   28	11111	11111	11111	11111
Syracuse Lighting. Tonawanda Power. Troy Gas. Tuxedo Electric Light. United Gas, E. L. & F.	81,000,000	44,850	72,776 5,245 20,756 1,973 18,125	7,458	11111	16,250 6,480 10,833 2,381	8	16,256 3,035 24,446 335	11111	\$37,091 60,000	\$5,395 155,325 1,000	11111
Upper Hudson Electric Utica Gas & Electric Wadharns & Westp. E. L. & P Walkilly Valley E. L. & P Walking & Electric	000,01	20,000 974,867 15,000 7,400	2,412 103,690 350	108111	11111	37,500 1,500 450	1,658	1,399	\$10,211	11111	84	Ш
Watertown Gas Light Watertown Electric Light Waterville Gas & Electric Wayne County Electric Wayne Faterville	111100	4,552 2,500 1,580,000	28,464 1,818 1,339 162,290	438 430 130 33,133	11110	65,705	0	336	480,885	11111	246,964	3,665 406 70 1
Yonkers Electric L. & P	1	118,180	30,030	306	1	150,000	J	15,747	1	I	41,318	1,928

36 " Twelve and one-half years' coupon interest owned by the New York Edison Co."

TABLE 302.—Showing for each of the Corporations named therein the Cost of Gas Capital in Service on June 30, 1907, and the relation of these figures to the corresponding figures.

For June 30, 1907—Section 1.

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity and gas; D, corporations supplying natural gas; L, individuals or partnerships supplying coal gas or water gas.

Or partnerships supplying coal gas or water gas.

Safety and the companies as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsists and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures in district in the character, that is they denote changes of a character contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

	CONSTRUCTION AND	ON AND					DETAIL OF CONSTRUCTION.	NSTRUCTION.				
	Equirates 1.						Special natural gas items	al gas items.				
ABBREVIATED NAME OF CORPORATION.		Increase	Organiza-	Franchisee	Wells,		Minoral		Pipe lines.	ines.	Land	Other
	June 30, 1907.	June 30, 1906.	tion.		derricks, and appliances.	Kight of way.	and gas rights.	Leaseholds.	Main.	Field.	by plants.	estate.
1	7	3	4	S	•	7	æ	6	. 01	11	13	13
Auburn Gas. Binghamton Gas Works. Canandaigua Gas Light. Chuctanunda Gas Light. Gluctanunda Gas Light. Glizzens Gas & Puel (Dunkirk).	\$1,186,109 1,592,586 56,513 188,500 355,000	\$36,175 2,159 4,183	NANON	XXXOX							**************************************	KKK   K
Fulton Fuel & Light Gas Light Co. of Waverly Homer & Corland Gas Light Intringion Gas Inter-Urban Gas	244,526 61,351 244,695 120,000 363,035	6,739 10,768 X	XXXX	<b>28</b> ××8×1							XXXX	KXKK
Ithaca Gas Light Mohawk Gas Nessau & Suffork Lighting Newark Gas Light & Fuel Niagara Light, Heat & Power	430,053 1,076,541 1,065,305 104,552 607,176	126,328 38,770 X X	[KKKK	75,000 794,690 XX							15,00  XXX	KKK
Nyack Gas Light & Fuel Ogdensburg Gas Owego Gas Light Penn Yan Gas Light Sag Harbor Lighting	119,870 120,000 114,257 75,183 42,593	3,105 1,067 2,214	\$2,063 XX	21 XXX8X							15,840 X X 3,500	XK X
S. Falls & Waterloo G. L	158,431 656,059	198	XX	XX					:::		XX.	××
Akron Natural Gas. Akron Natural Gas. Alden-Batavia Natural Gas. Baldavinsville Light & Heat. Buffalo Natural Gas & Fuel. Christee Gas.	305, 297 451, 954 120, 365 1, 435, 157 58, 151	XXXXÇ	KIIIK	K   K	X 1 \$407, 791 98, 758 0	\$141 825 0	K   o	<b>2</b> ×8110	XXXX	*x*2 0	30,011	#   500   X   500   X
Chemung County Gas. Crystal City Gas Empire Gas and Fuel Homell Gas Light	335,971 93,547 1,000,000 250,448 243,066	3,291 8,476 1,406 3,308 X	4,492  X X			OM X	OM K	0	OM H	OM H	1 X 98	20.0 77.0 X
Lancaster-Depew Nat. Gas Manufacturers Gas. Mutual Gas Ontario Gas Pennsylvania Gas	142,150 63,940 8 186,667 305,917 11 362,233	*88.XX	[NNN]	8 8 8 8 8 8 8 8 8	9,752 8,752 8,752	, XXXI	MXXO	28,168 XXXX	34,429 XX XX XX XX	9,082 XXXXO	\$XXX,2	18,08  XXXX
Potter Gas. Producers Gas. Salamanes Gas. Sulver Creek Gas & Imp. Bouth Shore Nat. G. & F.	3,271,612 398,520 66,347 100,265 323,540	1,827 X X X 53,948	X X X X X X X X X X X X X X X X X X X	X X	417,283 X 0 X X 63,890		\$658,398 XOX	699,364 XOX	709,688 X O X X,741	862,646 X O X X X X 8,705	×× ×	1,150 X X 792
Springville Nat. Gas. United Nat. Gas.	13 1,697,026	Jī	11	11	36,000	1,000	3,000	2,000 129,777	5,000 1,409,184	4,000	11	2,000
3 Includes cost of main and field pipe lines, street mains and services, is includes cost of buildings and machinery and apparatus.	es, street mains s ry and apparatus	and services.				ncludes cost on	oil property.	<ul> <li>Includes cost of oil property.</li> <li>Includes cost of property in New York state only</li> </ul>	only			

TABLE 302.— Showing for each of the Corporations named therein the Cost of Gas Capital in Service on June 30, 1907, and the relation of these figures to the corresponding figures and June 30, 1907—Section 2.

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity and gas; D, corporations supplying natural gas; L, individuals or partnerships supplying coal gas or water gas.

The character shown in this table indicates as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsist.

Entire the reports for years 1996 and 1997.

In this table the corporations shown are limited to those having a pross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures in the corporations above the table and not included therein, see preliminary statement, pages 5–16.

	DETAI	DETAIL OF CONSTRUCTION	CTION (concluded).	led).				DETAIL OF	OF EQUIPMENT.			
ABBREVIATED NAME OF CORPORATION.	Buildings.	Street mains.	Services.	Lighting system, including lamps	Machinery and apparatus.	Tools and appliances.	Testing apparatus and laboratory.	Meters.	Gas stoves and appliances.	Office furniture and fixtures.	Stable equipment.	Miscel- laneous,
-	7	1.5	91	uxtures.	18	19	92	7	22	23	7	33
B: Gas Corporations. Auburn Gas. Binghamton Gas Works. Canandalgus Gas Light Chuctanunda Gas Light Chitzens Gas & Fuel (Dunkirk).	XXXXX	**************************************	817,835 XXXX	KKK8K	XXXXX	XXX8X	XXXSX	\$23,042 XX	XXXIX	XXX21.	KXX3X	XXX  X
Fulton Fuel & Light Gas Light Co. of Waverly Homer & Cortland Gas Light Huntington Gas.	××××	XXXXX	KKKKK	нинио	HHHH	XXXXO	XXXXO	KKKKK	XXXXO	XXXX	XXXXO	KKKK
libaca Gas Light Mohawk Gas Nassau & Suffork Lighting Newark Gas Light & Fuel Niagara Light, Heat & Power	\$18,500 15,828 X X X X	105,417 124,190 X	20,510 30,510 XXX		\$138,036 67,850 XX	1,152 908 XXX	§ IKKX	26,919 36,424 XXXX	81,18  XXX	282 XXX	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	<b>7</b>   \$
Nyack Gas Light & Fuel Ogdensburg Gas Owego Gas Light Penn Yan Gas Light Sag Harbor Lightling.	6,500 X	41,778 X X 20,103	8,100 X X X	KK K	18,067 XXXX	*SXX	xx x	8, 3, 2, 2, 2, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3, 3,	2, 405 XX   X	xx2x	XX  X	4 8 XX IX
S. Falls & Waterloo G. L. Watertown Gas Light	××	XX	××	KK	××	××	××	××	××	××	××	××
Akron Natural Gas. Akron Natural Gas. Alden-Baravia. Natural Gas. Baldwinsville Light & Heat. Buffalo Natural Gas & Fuel. Canisteo Gas.	3,354 846 15,181	XX X X X X X X X X X X X X X X X X X X	XX    X	X   X	X   8   X	15,479 8628 6,244 X	×   ×	20,399 4,386 347,743	K   K	x   x8X	×    84.	42,021 X
Chemung County Gas. Crystal City Gas. Empire Gas & Fuel Hornell Gas Light Keystone Gas.	8,000X X	214,571 59,328 75,493	38,716 12,509 37,500 X	IIII×	1,749 1,773 17,971 X	3.75 758 XX	18 KX	26,151 13,375 37,006 X	××	x&x	%   %   X	44, 608 
Lancaster-Depew Nat. Gas Manufacturers Gas Mutual Gas Ontario Gas Pennsylvania Gas	814 XX 1,257	XX XX 174,359	X X X 17,657	XXX	XXX	ONNX 8	KKK	8,871 XX XX XX 96,064	[XXX]	*******	ËXXK I	423 XXXX33
Potter Gas Producers Gas Balamanca Gas Silver Creek Gas & Imp South Shore Nat. G. & F.	**************************************	41,698 41,698 107,318	1,246 3,990 3,990	x x	18 86, 381 102 X X	3,235 2,349 300 300	X&X	20,056 X 17,435 11,720	× ×	632×44 81×822×44	* **   x8	, 884 x
Springville Nat. Gas. United Natural Gas.	500	11	11	11	32,769	1,644	200	5,000	11	500	11	300
<ul> <li>Includes cost of office furniture.</li> <li>Includes cost of buildings and machinery and apparatus</li> </ul>	ind apparatus.				II Inc	ludes cost of la	<sup>13</sup> Includes cost of land and buildings.	s.				

TABLE 302.— Showing for each of the Corporations named therein the Cost of Gas Capital in Service on June 30, 1907, and the relation of these figures to the corresponding figures and the solution of but on June 30, 1907.—Section 1 (concluded).

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity and gas; D, corporations supplying natural gas; I, individuals or partnerships supplying coal gas or water gas.

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent moments in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The Corporations are paid to the analysis of a character contrary to that indicated by the heading.

The Corporations are gained not included therein are reported to this table and not included therein are reported to this table and not included therein are reported to this table and not included therein are reported to this table and not included therein are reported to this table and not included therein are reported to this table and not included therein are reported to this table and not included therein are reported to the supplications are regarded.

	CONSTRUCTION AND	ON AND					DETAIL OF C	DETAIL OF CONSTRUCTION.				
	EQUIPMENT.	ENT.					Special natu	Special natural gas items.		4.4		
ABBREVIATED NAME OF CORPORATION.		Increase	Organiza-	Franchicee	Wells,		Mineral		Pipe	Pipe lines.	Land	Other
	June 30, 1907.	June 30, 1906.	tion.		and appliances.	Right of way.	and gas rights.	Leaseholds.	Main.	Field.	plants.	estate.
-	2	3	4	3;	9	7	œ	6	10		12	13
Franklindale Company	\$21,076	1	1	T	0	0	0	0	0	0	\$500	
C: GAS AND ELECTRICAL CORPORATIONS. Albany & Hudson Ry Albion Power. Batavia Light & Power. Bata Electric & Gas Light Bath Light & Power.	13,546,212 78,374 *76,244 36,375 50,693	xsxxs	\$1,000	XX   000,18							5,500 XOX	XXXII
Coboes Gas Light. Corning Gas & Electric Depew & Lancaster L. P. & C. Elmira Water, Light & R. R. Ft. Plain G. & E. L., H. & P.	104,991 552,000 24,432 263,628 14,250	12,776 688 X X 211 750	2,000 752	XX 3116 8,776	\$7,282	\$250	089\$	\$125	. \$10,568		1,000 X 250 88,893 1,000	oxoll
Geneseo Gas Light Glens Falls Gas & Electric Granville Electric & Gas Halfmoon Light, Heat & Power Herkimer County Light & Power	39,050 197,469 106,106 54,926 887,708	6,450 X 670 83,726	X  X	50,00X							1,500 1,500 5,775 X	18. 000,18
Kingston Gas & Electric LeRoy Hydraulic Electric Gas. Lockport Gas & Electric light. Madison County Gas & Electric Malone Light & Power.	367,803 25,000 285,909 556,934 26,566	loww	[ [NNN	98 ,50   XXX							62.00 000 XXX	8 8 8 8 8 8 8 8
Newburgh Light, Heat & Power. Ningara Falls G. & E. L. Northern Westchester Lighting. Norwich Gas & Electric. Oneonta Light & Power.	518,391 396,924 1,539,211 127,229 388,637	29,904 7,602 101,467 5,657 8,927	нини	XXXXX							нинин	KNNNN
Orange County Lighting. Palmyra Gas & Electric. Peekskill Lighting & R. R. Peoples Gas & Electric. Plattsburgh L., H. & P.	147,832 26,993 348,665 911,771 138,604	6,382 24,3675 X X	нинин	KKKKK							HXXXX	25. 56 XXXX
Pt. Jervis E. L., P. G. & R. R. Poughkeepsle L. H. & P. Sande Gas, E. L. & P. Sanatoga Gas, E. L. & P. Sanatoga Gas, E. L. & P. Southern Dutchess G. & E.	254,635 602,663 389,467 308,088 74,539	392 19,511 X X X	XXXXX	KKKKK							XXXXX	XXXXX
Syracuse Lighting. Troy Gas. United Gas. E. L. & F. Utica Gas & Electric. Warsaw Gas & Electric.	49,298,909 11,900,000 2,214,603 12,265	286,360 529,000 1,463 132,794 6,046	жжжж	XXXX							KKKKK	XXXXX
Waterville Gas & Electric	33,302,459	XX	1,000 X	İ×							I×	IX

Pincludes cost of holders and oil tanks.

• Includes cost of field pipe lines.

Includes cost of electric property.

<sup>1</sup> Includes cost of railroad property.

TABLE 302.— Showing for each of the Corporations named therein the Cost of Gas Capital in Service on June 30, 1907, and the recation of these to the corresponding figures of the solding of the solding of the solding of concluded).

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity and gas; D, corporations supplying natural gas; L, individuals or partnerships supplying coal gas or water gas.

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent mounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue changes of a characterization in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

	DETAIL	ō	CONSTRUCTION (concluded)	led).				DETAIL OF	EQUIPMENT.			
ABBREVIATED NAME OF CORPORATION.	Buildings.	Street mains.	Services.	Lighting system, including lamps and	Machinery and apparatus.	Tools and appliances.	Testing apparatus and laboratory.	Meters.	Gas stoves and appliances.	Office furniture and fixtures.	Stable equipment.	Miscel- laneous.
-	3	15	9	17	8	6	8	7	8	. 2	7	25
L: INDIVIDUAL GAS. Franklindale Company	\$5,000	\$2,000	8300	1	\$12,500	ı	ı	8778	1	1	1	
C: GAS AND ELECTRICAL CORPORATIONS. Albany & Hudson Ry. Albion Power. Basawa Light & Power. Bath Electric & Gas Light Catakill Illuminating & Power.	3,000 XXX 000,000	X X X 10,048 15,440	2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0	XXX	50 60 80 80 80 80 80 80 80 80 80 80 80 80 80	XXX81	XXX88	**************************************	**************************************	**************************************	KKK	# # **
Cohoes Gas Light Corning Gas & Electric Depew & Lancaster L. P. & C Elmira Water, Light & R. R Ft. Plain G. & E. L., H. & P	8,000 XX 1,201	95,020 4,750	12,930 X X X X X 1,904	0X0	20,039 X 1,000 39,477 6,250	100 X 204 71,248	3×3×1	18,841 X 1,500 23,283 950	OX-22	XX 8177	o∺o	
Geneseo Gas Light Glens Falls Gas & Electric Gravalle Electric & Gas Halfmoon Light, flest & Power Herkimer County Light & Power	18,500 X 5,000 2,741 X	7,000 X 17,180 17,657	55,224 X X	×  ×	10,000 11,100 19,811	%  X		1,20 1,969 X	*  *	3x  x	X  X	12,961 1,824 X
Kingston Gas & Electric LeRoy Hydraulic Electric Gas Lockport Gas & Electric Light Madison County Gas & Electric Malone Light & Power	24,798 000,8 XX	93,852 12,000 XXX	1,1,288 1,178 XXX	3   XXX	70,620 5,0620 XXX	2, 268 XXX	KKK 5	19,981 575 X X	xxx	15 15 1XXX	81,818   XXX	***
Newburgh Light, Heat & Power. Niagara Falls G. & E. L. Northern Westchester Lighting. Northern Westchester Lighting. Northern Westchester Lighting.	XXXX	XXXXX	нники	KKKK	KKKKK	HXXXX	KKKK	KKKKK	KKKKK	XXXXX	XXXXX	KXXXX
Orange County Lighting Palmyra Gas & Electric. Peekskill Lighting & R. R. Peoples Gas & Electric. Peoples Gas & Electric. Platitsburgh Light, Heat & Power.	10 21,788 XXXX	жжжж	155,018 XXXX	XXXXX	# # # * * * * * *	HXXXX	HXXXX	SHXXX	MXXXX	HKKKK	HXXXX	HXXXX
Pt. Jervis E. L., P. G. & R. R. Poughkeepsie L., H. & P. Rome Gas. E. L. & P. Saratoga Gas. E. L. & P. Southern Dutchess G. & E.	XXXXX	няння	жжжж	KKKKK	XXXXX	KKKKK	жжжж	XXXXX	XXXXX	XXXX	XXXXX	KKKKK
Syracuse Lighting Troy Gas. United Gas E. L. & F. Utica Gas & Electric. Warsaw Gas & Electric	XXXX	****	нини	HXXXX	XXXXX	KXXXX	KKKKK	KKKKK	XXXXX	XXXX	KKKKK	KKKKK
Waterville Gas & Electric	×	3,000 X	IH	H	IH	IH	IN	88 X	<b>~</b> K	IH	IH	≥ <b>3</b> M

Includes cost of testing apparatus and laboratory.

<sup>10</sup> Includes cost of land occupied by plant.

<sup>11</sup> Includes cost of street mains

TABLE 363.— Showing for each of the Corporations named therein the Cost of Electrical Gapital in Service on June 30, 1907, and the relation of these figures to the corresponding a Classification of eutral on June 30, 1907—Section 1.

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas; F, municipalities supplying electricity; I, individuals or partner-shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent mounts in the reports of the confused and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in access of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures in factor are regardles in character, that is they denote changes contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5–16.

		Subways and cables.	16	KKKK	8534, 563	8,161 K181	I KKŠK	× ×	1,238 X 135,893	11=11	×1   ×88,42
		Poles and lines.	115	KKKKK	\$7,000 73,191	X,157	a SXXXXX	16,941 10,625	38,250 10,543 X	3,182 35,293 35,293 289,181	5,160 30,482 306,846
		Trans- mission lines.	14	HHHHH	\$72,840	3,08X XIX  X	HHHH	129,865 X 18,395	K  KK	184,219 47,316 480,646	M   8M
	tures.	Sub- stations.	13	Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	XX XX 111,698	x   xgx	NNON	x x	x  x	×IIII	*   XXX
	Buildings and structures.	Generat-	2	*XXSXX	2,850     SXX	X   X 23 X	38,891 X 40,765 X	23,086 X   X	20,666 X	2,454,795	2,000 XX00XX
	Buildin	Hydrau- lic.	=	XX   XX	x X X X X X X X X X X X X X X X X X X X	31,18 X	INNON	x x	×  x	MX	K   XX
		Rights of way.	9	KK   KK	KK  K	K   KSK	HHSH	1,00,1  K8K	K  K	11111	¥    ×89,
		Other real estate.	٥	KKSKK	KK   350	33.94.X	MMOM	8x3x	X 7,827	% H&HK	K  KX
		Water	90	HH   HH	KKK	K KSK	HKOH	K K	H  H	423,090	
	upied.	Sub- stations.	1	XX   XX	\$2,400 53,346	XIXIX	SKKOK	3,00x1	×  ×	×IIII	x  xx
	Land occupied	Generating stations.	•	************************	XX 19,960	X X X X X X X X X X X X X X X X X X X	10,23XXX	H Ho	M   KK	**	1,00x
		Fran- chises.		XX   XX	XX	\$15,000 X	17,500 X	XXX	266,014 X 43,156	1,101 21,596 19,302 80,000	X   X   X   Y   X   Y   Y   X   Y   Y
		Organi- zation.	4	HH   HH	XX.82 1018,82	KIKŠK	X <sup>6</sup> 2X	9,299 X 107,288	3,698 196,620 29,376	150,444 193 29,762	X 
. I.W.		Increase over June 30, 1906.	10	\$4,561 X X X X X X X	115,730 113,886 X 8,418	XX   88,7	90,380 X X 26,640	X  X	15,250 11,406 X	12,745 6,766	5,669
EQUIPMENT		June 30, 1907.	7	\$32,508 343,582 52,507 136,877 1,189,866	2,176,453 24,000 140,979 1,309,534	58,741 314,007 58,068 158,265 131,631	951,535 150,947 262,031 297,834 142,272	1,401,996 369,816 184,673 200,440 18,235	15,000 282,414 154,696 3,362,354	1,777,440 1,519,037 6,283,703 95,900 427,461	28,790 59,109 37,800 1,228,926
_1	SO STAND NAME OF	CORPORATION.	-	A: Electrical Corporations. Amilyville Electric L. Auburn Light, Heat & Power. Babyion Electric Light. Beacon Electric. Binghamton Light, Heat & Power.		Chatham Electric L. H. & P. Gitizens Light & Power, Auburn. Calnton Mills Power Consolidated Electric Consolidated Light & Power.	Cortiand County Traction. Deposit Electric East Greek E. & F. Economy Light, Fue & Power. Edison Electric Light & Power.	Empire State Power Fulton Light, Heat & Power Genese County E. L. P. & G. Genese-Senees Electric Glen Cove Light & P.	11111	Hudson River Electric Power  Hudson River P. Trans  Hudson River Water Power  Huntington Light & Power  Ithaca Electric Light & Power.	

TABLE 303.— Showing for each of the Corporations named therein the Corporation of Electrical Capital in Service on June 30, 1907, and the relation of these figures to the corresponding figures for June 30, 1906; also a Classification of such Capital on June 30, 1907—Section 2.

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying by the electricity and gas; F, municipalities supplying electricity; I, individuals or partner-state subplying electricity.

Sistent the construction in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures in indicate are negative in character, that is they denote charges contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

			٠. ر	JOHI OHAI	10110. 1		OAL OAL	1112 111	DEE VIO	2, 210.		•
		Miscel- laneous.	æ	\$\$ *******	15,943	* 263,570 X   X	• 835,712 X X 53,298	8,978 X   X	X 188 X X X	22,353 6,578 ————————————————————————————————————	ĸ∐ĸã	
		Office furniture and fixtures.	33	XXXXX	100 278 629	×4×2	2XXZX	x8x	x       x 🛱	3,107 363 4,654 242	2,041	
•		Steam heating plant, fix-tures, and appli-appli-ances.	31	** **	××	× × ×	\$110,482 X	x x	38,549 X   X		×  ×	
	General.	Stable.	30	XX <sup>2</sup> XX	×	* x x	XX  X	x x	<b>XIIXI</b>	11111	350 350 8,732	•
		Testing appa- ratus.	8	XXXXX	XX5	X   X8X	×××	1×8×3	K  K	8	K 8X	\$404.
		Tools and implements.	38	#X5XX	155 786 786 692	XXXXX	ZXXXX	<b>2</b> × ×	13. 18,648	360 5,105 1,159 500	150 311 X X X	nst lamps,
		Fixtures and merchan- dise.	27	<b>2</b> XX5XX	8,588	1,992 X 3,974 X	*** *	<b> </b>	X     22	11111	X 88X	335,308; Nernst lamps, \$40 "Disposal of capital stock
		Motors.	36	KK   KK	*XX8	X  X <sup>®</sup> X	6,92XX   X	X X	X   X   16,286	11111	X 593 X X 517	
EQUIPMENT		Arc lamps.	25	XX5XX	1. XX8X1	2,338 XXX	28××  ×	× ×		2,725	1,796 2,127	• Railroad property, • Includes \$2,775,000,
H	Line.	Meters.	7	**************************************	1,500 XX	2,539 XX XX X	24,972 XXXX XXXX	13,183 X X X 7,705	3,497 2,131 12,453	3,347 3,347 18,900	3,000 2,815 38,851	84.
		Line trans- formers.	33	\$3,356 XX	2, 4, XX8X8	6,38X 8,38X	5,37XXX	4,  X   X E	1,676	 X 18,025	1,875 13,120 13,120 53,309	books
		Sub- stations.	22	KH   KH	XX   XX	K   XXX	KK0K	6,393 26,919 X X O	411 XX XX 503,79	15,390 539 6,068	88,562XIIX	cord made on books
		Electric	21	% XX5XX	3,000 13,734	5,500 12,489	8. XXX32X	8,329 OM   NO	25,456 X	96, 323 42, 964 654, 197 6, 307	4,1 800 800 800 1	justing reco
	ting.	Gas.	25	XX   XX	MM	KIKIX	XX  X	K KO	×I,I×I	11111	×  ×	, but no ad
	Generating	Steam.	19	88 XX33XX	2, 8×8	*, ×8×  ×	8 XXX5X	X  X0	28,252 X	637, 405 33, 813 12,003	8,000 1,306 258,549	ber 6, 1905
		Hydraulic.	18	**   **	XX   26,	x   x;x	KK0K	# #0	<b>x</b> 3  x	1,379,135 X	×  ×	as Co. Octo
		Services to cus- tomers.	17	XX   XX	** *	X8X   X	1xx <sup>2</sup> x	* *	KIIKI	12,886	1,539   X	s. Auburn G
		ABBREVIATED NAME OF CORFORATION.	-	A:¹Electrical Corporations. Amilylie Electric Light. Aubum light, Heat & Power. Babyion Electric Light Beand Electric Light.	Buffalo & Niagara Falls E. L. & P. Buffalo General Electric. Canton Electric Light & Power. Carthage Electric Light & Power. Cataract Power & Conduit.	Chatham Electric L., H. & P. Citizens L. & P., Auburn. Clinton Mills Power. Consolidated Electric Consolidated L. & P.	Cortland County Traction Deposit Electric. East Creek E. L. & P. Economy Light, Fuel & Power. Edison Electric Light & Power.	Empire State Power. Fulton Light, Heat & Power. Genesee Counity E. L., P. & G. Geneva-Seneca Electric. Glen Cove Light & Power.	Goshen Light & Power Hoosick Falls Illuminating Homel Electric Hudson Counties Gas & Electric Hudson River Electric	Hudson River Electric Power Hudson River P. Trans Hudson River Water Power Huntington Light & Power Ithaca Electric Light & Power	Jamestown Lighting & Power. Liberty Light & Power. Massens Electric Light & Power. Montgomery E. L. & P. Massau Light & Power.	Includes \$1,045 Nernst lamps. • Gas property transferred to Auburn Gas Co. October 6, 1905, but no adjusting rec

1 Includes \$1,045 Nernst lamps.
 1 Gas property transferred to Auburn Gas Co. October 6, 1905, but no adjusting record made on books up to June 30, 1907.

TABLE 303.—Showing for each of the Corporations named therein the Cost of Electrical Capital in Service on June 30, 1907, and the relation of these figures to the corresponding process. Pigures for June 30, 1906, also a Classification of such Capital on June 30, 1907—Section 1 (continued).

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas; F, municipalities supplying electricity; I, individuals or partner-staps are partner as follows: A, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations have negligible and statement, and the statement of the corporations having gross revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

SI	ervice (	Сом	MISSION,	SECOND	Distri	ct: Ann	UAL RE	PORT,	1907		
	Subways and cables.	91	\$645,711 X	жжжж		126,950   X	KKK	K  K	KH   K	0 <b>%0</b>	
	Poles and lines.	15	<b>642</b> ,333 X 185	XXXXX	3,500 18,000 6,000 X X	80,844 6,500 34,481	42,991 X X X X X 6,614	38,114 9,630 X	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	35,000 9,204 19,806 136,332	
-	Trans- mission lines.	7	\$854,709	XXXXX	0000 2000 2000 2000	35,270 6,587	XXX	2.6 888X	XXX1,22 XX,174	0M0	
stures.	Sub- stations.	13	\$189,574 X	XXXXX	2,500  X	11,012       X	1,08 8XXX	1,500 1,500 X	XX  X	0M0	
Buildings and structures	Generat-	12	\$11,500 X 783,940 6,308	XXXXX	32,000 3,000 X X	1,500 X	HHHHH	10,000 15,000 X	2,500 XX	9,000 12,162 X 1,482 66,181	
Buildin	Hydrau- llc.	=	\$4,381,811 X	жжжж	105,000 X	IIII×	19.411 XX	12,000 15,000 X	10,00x1 xx	lowol	
	Rights of way.	9	8 8 8 1 1 8	XXXXX	5,001  X	38,318	KKK	27,665 X,000 X	**  ×8	0 <b>%</b> 0	water power
	Other real estate	۰	\$7,285 X 1,934,425 X	XXXXX	60,000  X	35,347 X	XXXX	жо <sub>6</sub> ж	74,096 XX XX XX	7,975 O X 0 0 11,500	Includes cost of v
	Water rights.	•	×  ×	KKKKK	\$96,750 X	10,000 82,000	KKKK	35,428 5,000 X	%   XX	0 <b>K</b> 0	• Inclu
upied.	Sub- stations.	7	x  x	XXXX	\$1,000 X	7,000     X	xxx	x I SX	XXXX	lowol	-
Land occupied	Generating stations.		\$3,500 7,500 X	жжжж	5,000 1,000 X 97,776	5,423 390 750,000	382,997 XX XX	*25,000 X	KXXX8	3,500 2,500 1,545	
	Fran- chises.	20	8  x 8x	XXXX	×	15,000 5,00x	XXX	×6.50	**  ×8	X18	
	Organi- zation.	4	1 XX,273	XXXXX	* *	2,073 X X X	xxx	85,576 X	xx  x%	3,050 O X X 18,000 18,037	lding.
	Increase over June 30, 1906.		X X X X X 1,662 0,014	3,058 8,241 X 704	X 950 909 78,466	21,069 178,191 X 172	21,365 1,449 4,998 X 6,431	13,076 3,045 X	8,440 334 X	1,299 15,702 36,337	7 Includes factory building
	June 30, 1907.	2	\$138,273 2,581,036 15,959,589 55,399 102,041	47,052 348,665 102,185 97,000 43,201	39,000 600,000 45,325 36,215 614,936	538,779 27,500 2,472,537 210,835 110,923	557,555 475,863 139,313 256,385 27,031	629,576 222,495 132,022 711,829	3,546,212 411,538 115,714 576,244 74,283	125,903 66,746 206,564 133,468 544,149	7 Include
<u> </u>	ABBREVIATED NAME OF CORPORATION.	-	New Light, Heat & Power N. Falls Hydr. P. & Mig. Niagara, Falls Power Northport, Electric Light. Ogdensburg Power & Light.	Olean Electric Light & Power Ontario Light & Traction Owegatchie Light & Power Owego Light & Power Oyester Bay Electric Light & P	Patchogue Electric Light Paul Smith's E. L., & P. & R. R. Perry Electric Light Potsdam Electric Light & Power Rockland Electric	Rockland Light & Power. Sayville Electric. Schenectady Illuminating. Seneca River Power. Suffolk Light, Heat & Power.	Swett Electric Light & Power Tonawanda Power Tuxedo Electric Light Upper Hudson Electric Wallkill Valley E. L. & P	Watertown Electric Light Wayne County Electric Wetmore Electric Yonkers Electric & P	C: GAS AND ELECTRICAL CORPO- Albany & Hudson R. R. Albion Power. Ballson Sp. Light & Power. Bastayla Light & Power. Basth Electric & Gas Light	Catskill Illuminating & Power Cohoes Gas Light Corning Gas & Electric Depew & Lancaster L. P. & C Elmira Water, Light & R. R	Includes cost of gas property.

TABLE 303.— Showing for each of the Corporations named therein the Cost of Electrical Capital in Service on June 30, 1907, and the requires for the corresponding repression a Classification of such Capital on June 30, 1907—Section 2 (continued).

The corporations in this table are divided as follows: A, corporations supplying electricity, and gas; F, municipalities supplying electricity. Individuals or partner-ships supplying electricity. The corporation is a supplying electricity. In this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconfigures from yearstill in excess of \$10,000. For corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

									EQUIPMENT	Ť.							
			Generating	ating.				Line.						General.			
ABBREVIATED NAME OF CORPORATION.	Services to cus- tomers.	Hydraulic.	Steam.	Gas.	Electric.	Sub- stations.	Line trans- formers.	Meters.	Arc lamps.	Motors.	Fixtures and merchan- dise.	Tools and imple- ments.	Testing appa- ratus.	Stable.	Steam heating plant, fix-tures, and appli-ances.	Office furniture and fixtures.	Miscel- laneous.
-	17	81	61	8	21	22	23	72	25	56	27	78	8	8	31	32	33
New Light, Heat & Power. N. Falls Hydr. P. & Mig. Niagara Falls Power. Northport Electric Light. Ogdensburg Power & Light.	86, 635 X X X	\$1,688,020 X	\$21,000 XX	×   ×	\$11,800 X 1,635,512 5,341	X X 3,799 X	\$11,000 X    X	\$3,750 X X 3,655 X	\$2, \$\text{\$X    X}	×  ×	21,200 X     X	\$5,230 X	520,442   X22,42X		\$15,000   X	8,68 X,00 X,00 X	83, 596, 871 X X
Olean Electric Light & Power Ontario Light & Traction Owegatchie Light & Power Owego Light & Power Oyego Light & Power Oyster Bay Electric Light & P	XXXXX	×××××	XXXXX	XXXX	XXXX	XXXXX	××××	XXXX8	XXXXX	XXXXX	XXXXX	XXXX	XXXX	XXXX	XXXXX	XXXX	XXXX
Patchogue Electric Light Paul Smith's E. L., & P. & R. R., Perry Electric Light Potsdam Electric Light & Power Rockland Electric.	×	51,500  X	8,000 8,500 XX	**	22,000 9,015 X	7,000  XX	3,881 X	1,200 7,500 3,671 X	2,6 <del>4</del> 1	\$250  X	3,250  X	100 662 727	355X	X	*	8  X	140,000   X
Rockland Light & Power Sayville Electric Schenetsdy Illuminating Seneca Hiver Power Suffolk Light, Heat & Power	7,377 ——————————————————————————————————	6,728	96,275 X 2,253 2,927 X	×	51,729 15,705 135,259 9,988	6,884 3,425 X	18,861 1,250 2,845 X	16,901 1,700 2,578 X	4,325 42,724 2,888 X	2,555 	4,091 125 —	3,224 2,606 X4	×	910 3,356 X	×	2,066 2,862 175 X	$69,219 \\ 1,711,576 \\ \overline{X}$
Swett Electric Light & Power Tonawanda Power Tursdo Electric Light Upper Hudson Electric Wallkill Valley E. L. & P	[XXX]	14, 20 2,20 1,20	7,072 X X X X X X 4,000	[XXX]	57,496 X X X X 7,550	xxx	*, 20 20 20 20 20 20 20 20 20 20 20 20 20	8, EXXXX	8 XXXX	22, 22, 22, 24, 24, 24, 24, 24, 24, 24,	12,339 XX XX	<b>3</b> ××××	****	xxx	£xxx	201.1 201.1	1, 837
Watertown Electric Light Wayne County Electric Welmore Electric Yonkers Electric L. & P.	×IIX	2,000 10,500 X	<b>6</b> ,000 X	×II×	8,000 17,050 X	3,700 X	2,595 5,389 X	5, 189 2, 385 X	X 5,288 1,913	×IIX	1,800 5,000 X	x¤§x	XSSX	×  ×	×  ×	xãlx	×  ×
C: GAS AND ELECTRICAL CORPO- Albany & Hudson R. R. Ablon Power Light & Power. Baltson Spa Light & Power. Batavia Light & Power. Bath Electric & Gas Light.	<b>x</b> x   x %	X X -X 10,492	4, 523 4, 000	××  ×	X X 97 4,795	8,674 XXX	8,011 000,1	713X   XX	XX   X8	××  ×	xx3x8	xx lx8	KX   KŠ	** *	** X	XX   XX	** *
Catskill Illuminating & Power. Cohoes Gas Light. Corning Gas & Electric. Depew & Lancaster L., P. & C. Elinira Water, Light & R. R.	1,333 1,500 X	11,798 X 0	42,000 O X 3,000 140,760	loxol	7,000 12,879 X 6,000 99,671	loxol	8,015 7,626 X 2,000 68,481	6,000 8,095 1,232 X	3,500 2,000 X,000 X	loxlx	lox®x	252 50 150 423	18×8×	8x x	3995 X   X	116 XX 1,221	80,20X
• Includes \$1,852,829 "interest on deferred payments, interest, taxes, and insurtion," \$754,894", "salaries, legal services, experts, commissions, traveling expenses, and c \$107,886, sewers and roadways; \$233,559, engine	rest on de vices, exp.	ferred paymerts, commissenting:	ents, interesions, travel \$239.040.	st, taxes, an ing expense new work	d insurance s, and count under way.	during con ersigning be not distrik	struc- ands:"	\$319,752, "book value of sec placed under construction and	" book ve ler constru	alue of sec uction and	curities of Niagara	Niagara Doperty;" to	evelopment ital, \$3,507,	Co., repre 930.	representing real	d estate, a	estate, and therefore

• Includes \$1,852,829 "interest on deferred payments, interest, taxes and insurance during construction," \$75,4894, "asiarties, tegal services, experts, commissions, traveling expenses, and countersigning bonds;" \$107,886, sewers and roadways; \$235,529, engineering; \$239,040, new work under way, not distributed;

TABLE 303.— Showing for each of the Corporations named therein the Cost of Electrical Capital in Service on June 30, 1907, and the relation of these figures to the corresponding figures for June 30, 1906; also a Classification of suce Capital on June 30, 1907—Section 1 (concluded).

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas; F, municipalities supplying electricity; I, individuals or partnerships simplying electricity.

Sistent characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erronsous or confused statements, (3) absence of figures or inconsistent amounts in the reports for any are lighted to those having a gross revenue from operation in excess of \$10,000. For corporations baving gross revenue of less than \$10,000, see table 314.

The figures in this table included therein, see preliminary statement, pages 5-16.

		Subways and cables.	16	IIMII	×  ×∞	жжжж	XXXXX	\$294,948 X	,8,2 &XXX	۱×	8, 8   X     0	۱×۱
		Poles and lines.	15	\$10,500 3,500 X X 17,832	45,452 2,369 1,954	XXXX	XXXX	97,215 X	11,972 5XXX	8,215 X	11,860 7,765 28,378 X	6,651 X X 5,500
	6	Trans- mission lines.	2	X8	4 175 4 080 4 XX	XXXXX	XXXXX	*** *	16, 698 XXX	Ι×	x  0	4,949 X X
	tures.	Sub- stations,	13	\$250   X	2,560 XX	HHHHH	инин	HXXXX	KKKKÌ	IX	X  0	200 X
	Buildings and structures	Generat- ing.	12	28,000 7,000 7,194	12,500 10,000 XX	11,430 XXXX	XXXXX	206,087 XXXX	***	İ×	3,500 4,506 X 12,862 X	2,500 X
	Buildin	Hydrau- lic.	=	×	86,001 X	30,778 XX XX	XXXXX	XXX  X	XXXX	×		20,000 X
		Rights of way.	2	[ #]]	×8  ××	XXXX	XXXXX	XXX  X	xxx	×	X%  0	8×8
		Other real estate.	6	\$12,000 	×  ××	IXXXX	XXXXX	XXX  X	HXXX	IX	x  0	% % X
		Water rights.	80	K00,008	10,001 X	86 8 8 8 8 8 8 8	XXXXX	RXXXX	xxx	IX		6,000 X
	pied.	Sub- stations.	7	\$200  X	x 180xx	[XXXX	XXXXX	NNN  N	XXXX	IX	x  0	9X
	Land occupied	Generating stations.		\$1,000 X X X X 2,614	46.0 X88XX	8xxxx	XXXXX	XXX  X	KKKK	IX	1,500 3,500 X	8×8
	Ī	Fran- chises.	10	X X X X X	100,050 X	IXXXX	XXXX	XXX  X	[xxx]	IX		900 X
ľ		Organi- zation,	,	x	x  xx	[xxxx	XXXX	XXX  X	\$677 XXX	3,927 X	×4  ×	[×]
		Increase over June 30, 1906.	3	\$1,600 X 7,695 103,280	XXXX	12.708 49.754 1.272 101.467 1.884	8,927 0 418 9,879 X	XX,111,578	286,360 X X 344	X 505,835	x x x x x x x x x x x x x x x x x x x	118
		June 30, 1907.	2	\$14,400 21,930 292,876 224,118 77,262	242,722 242,722 78,357 299,495 2,618	129,326 704,243 18,572 90,922	288,637 127,928 29,943 404,879 911,771	255,274 256,025 704,690 1,257,539 472,252	233,820 190,298,909 190,292 3,143,380 31,387	\$32,401 \$33,302,459	22,888 40,567 57,631 46,052 103,243 29,125	13,000
1	ABBREVIATED NAME OF	COHPORATION.	-	Ft. Plain G. & E. L., H. & P Geneseo Gas Light Glens Falls Gas & Electric Light. Granville Electric & Gas Halfmoon Light, Heat & Power.	Herkimer County Light & Power. LeRoy Hydraulic Electric Lockport Gas & Electric Light. Madison County Gas & Electric Light.	Malone Light & Power. Newburgh Light, Heat & Power. Niagara Falls G. & E. L. Northern Westchester Lighting. Norwich Gas & Electric.	Onconta Light & Power. Orange County Lighting. Palmyra Gas & Electric. Peekskill Lighting & R. R. Peoples Gas & Electric.	Plattsburgh Light, Heat & Power Pt. Jervis E. L. P. G. & R. R. Poughkeepise L. H. & P. Rochester Ry. & Light Rome G. E. L. & P.	:::::	Waterville Gas & Electric	F: Municipal Electrical. Charlotte Charlotte Herkimer Illon Matical Watkins	I: INDIVIDUAL ELECTRICAL. Honk Falls Power. Warhams & Sons. Warhams & Westn F T. & p.

<sup>1</sup>All figures for year ending March 1, 1907. • Includes cost of gas property.

TABLE 303.— Showing for each of the Corporations named therein the Cost of Electrical Capital in Service on June 30, 1907, and the relation of these figures to the corner-founding 30, 1907—Section 2 (concluded).

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas; F, municipalities supplying electricity.

Sistent supplying electricity.

Sistent shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures in diagracian shown are limited to those having so ontrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

		Miscel- laneous.	33	81, 301 4, 588	*  xx	××××	××××	XX XX XX XX XX XX XX XX XX XX XX XX XX	XXX	189 X	× %×	832 X
		Office furniture and fixtures.	32	18421	KX 8X	HHHH	XXXXX	KKK  K	\$×××	<b>8</b> ×	15X88X	2×1
		Steam heating plant, fix- tures, and appli- ances.	31	×	FFF <b>8</b>	xxxx	KXXXX	XXX  X	[HKK]	9,675 X	×  ×	IXI
	General.	Stable.	8		<b>\$8</b>	1. 8xxxx	XXXXX	XXX  X	XXX	Ι×	×  ×	8×1
		Testing appa- ratus.	33	818 	XI XX	×××	XXXX	XXX  X	XXX	IX	X <sup>6</sup> 1 X	8×1
		Tools and imple- ments.	88	35 X 200	X89   X2	×××	XXXXX	XXX  X	SXXX	25×1	×25×	32×1
		Fixtures and merchan- dise.	72	8××	x  xx	1,278 XXXX	XXXXX	XXX  X	XXX	~×		§×1
		Motors.	26		×  ××	XXXXX	XXXXX	***!	xxx	IX	x8 x	IXI
EQUIPMENT		Arc lamps.	25	\$450 500 X 1 X 221	2,2,700 XX00 XX	XXXXX	XXXXX	101, 185 XXX	XXX	×	2,376 2,376 2,623 10,959	×
	Line.	Metera.	77	\$1,000 400 X 2,525 9,125	15,628 3,600 X	XXXXX	HXXXX	33,156 XXXX	11, 8 8 XXX	1,636 X	1,738 3,546 3,546 1,921 X	1, 100 X 500
		Line trans- formers.	23	\$780 680 X 5,671 7,037	15,621 2,520 X	XXXXX	XXXXX	50,18 XXXX	xxx	1,563 X	3,904 3,904 3,597 X	1,000 X 1,100
		Sub- stations.	a	88 83   xi   1	x 18×2	XXXX	XXXXX	288, 372 X	60, 22, 28, 28, 28, 28, 38, 49, 49, 49, 49, 49, 49, 49, 49, 49, 49	Ι×	%  0	5,000 2,000
		Electric.	21	\$2,500 \$,150 14,022	20,777 9,000 XX	17,870 XXXX	HHHHH	MXX   K	XXX	×	4,500 6,747 X 9,577 17,401 X	12,000 X 20,000
	ating.	Gas	8	IIXII	×  ××	HHHH	XXXX	NXX   N	XXX	[H		  K
	Generating.	Steam.	61	\$4,800 17,445 14,826	29,625 13,578 X	EXXXX	XXXX	32,16XXX	23,296 XXXX	7,077 X	7,000 5,980 8,182 21,517	I×I
		Hydraulic.	18	<b>54</b> ,331	×  ××	% XXXXX	XXXXX	65, 105 XX	XXX	ļΧ		4,000 X 5,500
		Services to cus- tomers.	17	8301 X,600	2,581 X	жжжж	XXXXX	%, 19XXX	xxx	Ι×	300 X 22X 30	8×1
		ABBREVIATED NAME OF CORPORATION.	-	Ft. Plain G. & E. L., H. & P. Genesco Gas Light Glens Falls Gas & Electric I., Granville Electric & Gas. Halfmoon Light, Heat & Power.	Herkimer County Light & Power. Kingston Gas & Electric. LeRoy Hydraulic Electric Gas 1. Lockport Gas & E. L. Madison County Gas & Electric.	Maione Light & Power. Newburgh Light, Heat & Power. Niagara Falls G. & E. L. Northern Westchester Lighting. Norwich Gas & Electric.	Oneonta Light & Power. Orange County Lighting. Palmyra Gas & Electric. Peckskill Lighting & R. R. Peoples Gas & Electric.	Plattsburgh Light, Heat & Power. Pr. Jervis E. L., P., G. & R. R. Poughkeepels L., H. & P. Rochester, Ry. & Light. Rome G., E. L. & P.	Saratoga Gas, E. L. & P. Syracuse Lighting. United Gas, E. L. & F. Uitoa, Gas, & Electric. Warsaw Gas, & Electric.	Waterville Gas & Electric Westchester Lighting	F: MUNICIPAL ELECTRICAL. Charlotte. Dunkirk. Herkimer. Lion. Jamestown. Watkins.	I: Individua Electrical. Honk Falls Power Juengst & Sons Wadhams & Westp. E. L. & P

18 \$2,096, "construction Rochester Light & Power Co.;" \$47,706, "Nisgara Power Development Co.;" total, \$49,808. 1. fglies for year ending March 1, 1907.

TABLE 304.— SHOWING FOR EACH OF THE CORPORATIONS NAMED THEREIN THE AMOUNTS OF SECURITIES OUTSTANDING JUNE 30, 1907, AND THE DISTRIBUTION THEREOF BRYWEEN FUNDED DEBT AND
STOCKS, POGETHER WITH A CLASSIFICATION OF EACH OF THERE; ALSO THE RELATION OF THESE FIGURES TO CORRESPONDING FIGURES FOR JUNE 30, 1906.

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures in this rate is they denote changes of a character contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

ALL CLABSES.	8388.		DISTRIBUTION	TTON.			DETAILED CLA	SSIFICATION	TOP SECURITY	IES OUTSTAN	DETAILED CLASSIFICATION OF SECURITIES OUTSTANDING JUNE 30, 1907	1907.
Funded debt.	Funded debt.	debt.		Stocks.	.83		F	Funded debt			Stocks	oks.
Increase Outstand- Inc. June 30, June 30, June 30, June 31, 1907.	<u> </u>	I DE COMPANY	Increase over June 30, 1906.	Outstand- ing June 30, 1907.	Increase over June 30, 1906.	Real estate mort-gages.	Real estate mortgage bonds.	Collateral trust bonds.	Plain bonds, debentures, promissory notes.	All other.	Preferred.	Common.
\$100,000 14 1,850,000 \$100 0 0 0 1285,200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		<del>•</del>	00800	\$50,000 195,400 1,750,000 300,000	00000	\$25,000	\$1,850,000 240,200	00000	\$15,000 00,000 20,000	00000	\$1,000,000	\$50,000 195,400 750,000 194,900 300,000
25,000 50,000 50,000 6,000 0 6,000		N	00000	20,000 15,000 100,000	\$50,000	00000	625,000	00000	15,000 308,000 0	00000	205,000	395,000 350,000 15,000 100,000
0 . 35,000 0 . 100,000 0 . 0 . 0 66,000 . 64		€	00000	35,000 100,000 750,000	00000	00000	35,000	00000	0 100,000 841,000	00000	00000	35,000 100,000 750,000
2,375,000 000000000000000000000000000000000	500,000 500,000 375,000 0	100	90 900×0	8,724,000 3,724,000 350,000 50,000	28,600 400,000 746,500 O	00000	2,375,000	00000	800,000 800,000 000,000	00000	150,000	3, 724,000 3, 724,000 350,000 50,000
8,000 0 200,000 200,000 11,100,000 200,000 200,000		<b>8</b> 00	%000,000 0,000,000	25,000 18,000 2,000,000 65,000	00000	00000	00000	00000	1,100,000	00000	00000	25,000 18,000 2,000,000 65,000
35,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	12,900 25,000 350,000 155,000		<b>X</b> 0000	27,500 350,000 125,000 200,000	K0000	00000	00000	00000	12,900 25,000 350,000 155,000	00000	00000	27,500 350,000 125,000 200,000
00000	20 000,036 000,000 000,000		00000	250,000 10,000 75,000 75,000	00000	00000	38,000	00000	20,000	00000	00000	250,000 10,000 75,000 75,000
0 383,000 0 125,000 0 725,000 0 50,000	363,000 500,000 125,000 75,000 50,000		00000	350,000 320,000 725,000 75,000	00080	00000	500,000 125,000 0	00000	363,000 0 75,000 50,000	00000	75,000	350,000 320,000 150,000 79,700 75,000
11,200 136,800 1. 0 125,000 0 0 0 0	48, 500 136, 800 125, 000	4	KŠOKO	200,000 250,000 23,000	KOOKO	00000	00000	00000	48,500 136,800 125,000 0	00000	00000	74,000 200,000 250,000 23,000

Includes \$25,000 held by trustess as security for consolidated mortgage bonds. Includes \$50,000 held in treasury.
Includes \$73,000 held in treasury.

Includes \$37,000 held in treasury. Includes \$100,000 held in treasury.

TABLE 304.— Showing for bach of the Corporations named therein the Amounts of Securities Outstanding June 30, 1907, and the Distribution thereof between Funded Debt and Spocks, together with a Classification of back also the relation of these figures to corresponding figures for June 30, 1806 (continued).

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the expension's sown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures in this can expensive in character, that its they denote changes of a character contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

27.	, si	Common.	2	\$30,000 1,000,000 1,000,000 1,000,000	1,500,000 125,000 150,000 150,000	100 100 100 100 100 100 100 100 100 100	15,000 150,000 55,000 355,000	100,000 100,000 82,500 100,000	3,000,000 5,791,200 750,000 6,000,000	51,300 10,000 200,000 200,000	1000,000 1000,000 1000,000 1000,000	100,000 25,000 150,000 200,000 100,000	
SECURITIES OUTSTANDING JUNE 30, 1907	Stocks	Preferred.	13	\$538,457 0	22,000	00000	00000	<b>8</b>	00000	00080	00000	11080	
OUTSTANDIN		All other.	12	00000	00000	00000	00000	00000	00000	00000	00000	M0000	sury.
		Plain bonds, debentures, promissory	=	81,026,000 75,000 0	91,500 0 121,000 138,000 160,000	25,000 100,000 0	6,000 150,000 75,000 27,000 390,000	100,000 75,000 95,000 100,000	581,000 60,000	49,000 75,000 200,000	54,000 56,000 700,000	305,000 300,000 0M	is Includes \$4,300 stocks and bonds of reporting company in treasury.
CLABBIFICATION OF	Funded debt.	Collateral trust bonds.	10	00000	00000	00000	00000	00000	00000	00000	00000	X0000	reporting cor
DETAILED CLAS		Real estate mortgage bonds.	6	\$20,000 1,693,000 210,000 0	1,440,000	250,000	<u>.</u> 08000	150,000	3,000,000 4,247,000 500,000 1,938,000 O	538,000	00000	X 0 0 0 0 0 0 0 0 17,000	o spuod pue
ď		Real estate mort- gages.	80	00000	00000	00000	00000	00000	00000	00000	00000	X0000	,300 stocks
	<b>.</b> 83	Increase over June 30, 1906.	7	\$538, 457 X	22,000 0	0000000	09000 8	00000 88	496, 500	2,500	00000	000M0	Includes 🛠
TION.	Stocks.	Outstand- ing June 30, 1907.	9	\$30,000 1,538,457 1,000,000 1,000,000	0 1,500,000 125,000 172,000 150,000	100,000 100,000 15,000 180,000	15,000 150,000 56,000 355,000	100,000 150,000 82,500 76,000 100,000	3,000,000 5,791,200 7,50,000 5,000,000 60,000	51,300 10,000 300,000 200,000	100,000 100,000 100,000 100,000	100 25,000 150,000 300,000 100,000	
DISTRIBUTION	debt.	Increase over June 30, 1906.	80	\$142,000 50,000 X	6,500 116,000 00 00	00000	29,500 30,000	60,000 37,500 75,000 6,000	915,000 160,000 0	0X800	<i>8</i> 000,000	20,000 X,000,1	
	Funded	Outstand- ing June 30, 1907.	4	\$20,000 2,719,000 75,000 210,000	91,500 1,440,000 121,000 138,000 150,000	25,000 100,000 250,000	6,000 159,500 27,000 390,000	100,000 150,000 75,000 95,000 100,000	3,000,000 4,247,000 1,081,000 1,938,000 60,000	49,000 538,000 75,000 200,000	54,000 56,000 700,000	25,000 300,000 250,000 17,000	sury.
CLASSES.		Increase over June 30, 1906.	8	\$680,457 50,000 X	6,500 116,000 22,000 C	000000000	49,500 000,000	60,000 37,500 157,500 6,000	1,411,500 160,000 0	2,500 1,000 0	6 0 0 0 0 0 0 0 0	20,000 1,000	Includes \$17,500 held in tressury.
ALL CL		Outstand- ing June 30, 1907.	7	\$50,000 4,257,457 1,075,000 1,210,000 31,000	2,940,000 246,000 310,000 300,000	100,000 200,000 15,000 440,000	21,000 309,500 130,000 27,000 745,000	200,000 300,000 157,500 170,000 200,000	6,000,000 10,038,200 11,831,000 6,938,000 120,000	51,300 49,000 548,000 375,000	54,000 156,000 100,000 1,400,000	100,000 50,000 450,000 550,000 117,000	Includes \$17,5
		Abbreviated name of corporation.	-	Ellenville Electric Elmira Water, Light & R. R. Empire Gas & Fuel Empire State Power Ft. Plain G. & E. L., H. & P	Freeport, Village of Fluton County Gas & Electric Fulton Light, Heat & Light, Gas Light, Governor Gas Light Co. of Waverly	Genesee County E. L., P. & G. Geneseo Gas Light. Geneva-Seneca Electric. Glen Cove Light & Power. Glens Falls Gas & Electric.	Goshen Light & Power. Granville Electric & Gas. Halfmoon Light, Heat & Power. Herkimer, Village of Herkimer County Light & Power.	Homer & Cortland Gas Light Hoosick Falls Illuminating Homel Electric Homel Gas Light Homel Gas Light Hudson Counties Gas & Electric	Hudson River Electric Hudson River Electric Power Hudson River P. Trans Hudson River Water Power Hudson River Water Power	Huntington L. & P. Illon, Village of Inter-Urban Gas Ithaca Electric Light & Power Ithaca Gas Light	Jamestown, City of Jamestown Lighting & Power Keystone Gas & Electric Lancaster-Depew Nat. Gas.	LeRoy Hydraulic Electric Gas. Liberty Light & Power. Lockport Gas & Electric Light. Madison County Gas & Electric Malone Light & Power.	• Includes \$27,000 held in escrow.

Includes \$17,500 held in treasury. Includes \$27,000 held in escrow.

WING FOR EACH OF THE CORPORATIONS NAMED THEREIN THE AMOUNTS OF SECURITIES OUTSTANDING JUNE 30, 1907, AND THE DISTRIBUTION THEREOF BETWEEN FUNDED DEBT STOCKS, TOGETHER WITH A CLASSIFICATION OF EACH OF THESE; ALSO THE RELATION OF THESE FIGURES TO CORRESPONDING FIGURES FOR JUNE 30, 1906 (continued). TABLE 304.— SHOWING FOR EACH OF THE CORPORATIONS NAMED

20000 20000 20000 20000 20000 35.000 0000 0000 0000 0000 0000 25,000 200,000 500,000 500,000 800,000 450,000 125,000 The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erron-ous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a pross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

In this table are negative in character, that is they denote character contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5–16. Common = <u>ඉීසම්අම අසම්මීම</u> 08000 0000001 283,750 00800 00000 000 0 00000 Preferred. OF SECURITIES OUTSTANDING JUNE 30, 2 00g00 00000 00000 000<del>0</del>0 All other. 2 Plain bonds, debentures, promissory notes. 00080 215,000 0 11 30,000 7,000 88888 45,000 500,000 30,000 0 000 150,000 612,000 88808 08888 88888 8558 8 521 88 88 84348 Funded debt 00000 00000 00000 00000 00000 00000 00000 00000 CLASSIFICATION 00080 00000 00000 00000 285,000 00 500,000 550 8 DETAILED 8 80500 00000 00000 00000 00000 00000 00000 Real estate mort-gages. 0000H 0H000 00000 00000 00080 00000 00080 x0000 00800 Increase over June 30, 1906. 922, Stocks. 88888 84888 88488 Outstand-ing June 30, 1907. 88888 88888 88888 88888 88888 88888 **4288**4 28888 **න**%ස්ම්ම මිළුළෙසු <del>2</del>4588 84304 DISTRIBUTION 8x000 80000 1,500 27,070 35,000 00088 88800 Increase over June 30, 1906. 6, 3,5 Funded debt. 00888 00288 215,000 50,000 7,000 83888 Outstand-ing June 30, 1907. 88088 88288 88888 **08888** 88888 500. 88 **5.5858** 175, 188, 8×000 00088 1,500 7,070 5,000 80000 ంకకక 1,085 õ, Z, 8 88 m CLASSES. 88888 88888 83288 Outstand-ing June 30, 1907. 88%88 88888 88288 88888 88888 88888 YIT. 116, 2,377, 23,245, 2,500 5,500 1,000; 1,000; 1,050; 1,582, 185, 120, 120, 24.588 888 888 888 888 888 888 888 £85584 88888 New Light, Heat & Power
Niagara Falls G. & E. L.
N. Falls Hydt. P. & Mfg.
Niagara Falls Power
Niagara Light, Heat & Power Northern Westchester Lighting
Northport Electric Light
Norwich Gas de Electric
Nyack Gas, Light & Fuel
Ogdensburg Gas. Orange County Lighting.
Oswegatchie Light & Power.
Owego Gas Light
Owego Light & Power.
Oyego Light & Power. Palmyra Gas & Electric
Patchogue Electric Light
Patchogue E. E. E. & P. & R. R.
Paul Smith's E. L. & P. & R. R.
Peekskill Light, & R. R. Penn y'an Gas Light. Peoples Gas & Electric, Oswego. Perry Electric Light. Perry Electric Light. Ogdensburg Power & Light.
Olean Electric Light & Power.
Oneonta Light & Power.
Ontario Gas.
Ontario Light & Traction. CORPORATION ers Gas....ectric Light & Power. Mutual Gas.

Nassau & Suffolk Lighting.

Nassau Light & Power.

Newark Gas, Light & Fuel.

Newburgh Light, Heat & Power. ò ABBREVIATED NAME E. L. & P. Montgomery E Municipal Gas. assena Elect ohawk Gas.

7 Amount due Echenectady Illuminating Co. for cash expended on improvements.

\* Includes \$50,000 held in treasury.

\* Includes \$50,000 held in treasury.

\* Includes \$400,000 concolidated mortgage bonds not issued, as follows: \$150,000 certified and

peld

stee to retire similar amount of first mortgage bonds at maturity; \$42,0 mary, available but not sold; \$208,000 held by trustee and not certified. Includes \$5,000 held in escreey. Includes \$4,000 held in treasury. tressis in Italian ğa

and held

certified by trustee

TABLE 304.— Showing for pach of the Corporations named therein the Amounts of Securities Outstanding June 30, 1907, and the Distribution therein Funded Debt and Species, tojether with a Classification of each of these, also the relation of these figures to corresponding figures for June 30, 1906 (conduded).

--, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or incon-The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently arroneous or confused statements, (3) absence in this table the corporations shown are finited to those having a gross revenue from operation is excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314. The figures in vidence, that is they denote charges of a character contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

	ALL CLASSES.	ABSES.		DISTRIBUTION	TTION.		a	DETAILED CLASSIFICATION OF	IFICATION O		OUTSTANDI	SECURITIES OUTSTANDING JUNE 30, 1907	.70
			Funded	debt.	Stocks.	rg.		H	Funded debt.			. Stocks.	29
ABBREVIATED NAME OF CORPORATION.	Outstand- ing June 30, 1907.	Increase over June 30, 1906.	Outstand- ing June 30, 1907.	Increase over June 30, 1906,	Outstand- ing June 30, 1907.	Increase over June 30, 1906.	Real estate mort- gages.	Real estate mortgage bonds.	Collateral eral trust bonds.	Plain bonds, debentures, promissory notes.	All other.	Preferred.	Common.
	2	8	4	20	9	7	8		10	=	13	13	4
Rochester Ry. & Light. Rockland Electric Rockland Light & Power Rome G. E. L. & P. Sag Harbor Lighting.	\$21,316,979 460,000 580,000 790,000 40,000	828, 689 00000	\$11,819,579 230,000 300,000 390,000 20,000	076,18	\$9,497,400 230,000 260,000 400,000 20,000	\$61,660 0000 0000	\$674,579 0 0 0	\$10,345,000 300,000 0	00000	\$800,000 230,000 390,000 20,000	00000	\$2,998,700 0 100,000 0	\$6,498,700 230,000 160,000 400,000 20,000
Salamanca Gas. Saratoga Gas. E. L. & P. Sayre Electric. Sayvel Electric. Schenectady Illuminating.	30,000 334,400 225,000 30,000 1,080,000	NONOO	123,500 X X 0 0 1,000,000	00M00	210,000 225,000 30,000 80,000	KOKOO	00000	123,500	00   00	00   00	00   00	180,400 75,000 0	30,000 150,000 30,000 80,000
Schoharie Light & Power. S. Falls & Waterloo G. L. Seneca River Power. Sliver Creek Gas & Imp. Southern Dutchess G. & E.	80,000 155,000 200,000 81,000 65,000	000X80	40,000 100,000 6,000 50,000	90,00 000,00	40,000 80,000 100,000 75,000 15,000	000X000	00000	00000	00000	40 100,000 6,000 50,000	00000	00000	2000 1000 1000 1500 1500 1500 1500 1500
South Shore Nat. G. & F. Springville Nat. Gas Standard Light, Heat & Power Suffolk Gas & Electric Light. Suffolk Light, Heat & Power	255,000 60,000 131,500 361,500 105,000	9,00 00,00 000 000 000	155,000 71,500 161,500 65,000	60000 60000	100 80,000 200,000 40,000	00000	1,500	34,000	0000	155,000 37,500 160,000 40,000	\$25,000	00000	2000 2000 2000 2000 2000 2000 2000 200
Swett Electric Light & Power. Syracuse Lighting. Tonawanda Fower. Turoy Gas. Tuxedo Electric Light.	10,000,000 10,000,000 460,000 1,900,000 94,000	3,000 1,000,000 0	6,000,000 210,000 900,000 0	8,000 1,000,000 0	300,000 4,000,000 1,000,000 94,000	00000	00000	5,000,000	00000	1,000,000 80,000 900,000 0	00000	1,000,000	3,000,000 1,000,000 1,000,000 69,000
United Gas, E. L. & F. United Natural Gas. United Puldson Electric Utica Gas & Electric Walkill Valley E. L. & P.	350,000 1,000,000 220,000 4,000,000 18,430	6,1000No	150,000 2,000,000 15,000	0 10000,9	200,000 1,000,000 2,000,000 3,430	0X008	01000	01000	0,000	2,000,000 15,000	150,000	0 1000	200,000 1,000,000 2,000,000 3,430
Warsaw Gas & Electric Watertown Gas Light Watertown Electric Light Waterville Gas & Electric Waterville Gas of	24, 100 26,000 26,000	OXXOX	25,000 20,000	ONNON	50,000 100,000 15,000 19,100	00000	lowoo	10000	10000	500,000 20,000 20,000	lowoo	10000	20,000 100,000 15,000 19,100 0
Wayne County Electric. Westchester Lighting Wentore Electric. Yonkers E. L. & P	33,343,000 70,000 400,000	753,000	16 20, 843,000 30,000 200,000	753,000	12,500,000 40,000 200,000	0000	20,000	20,823,000 0 200,000	0000	30,000	0000	2,500,000	10,000,000 40,000 200,000

13 Held in escrow, no interest accrued.

16 Includes \$1,392,000 held in treasury.

TABLE 305.—Showing in detail for each of the Corporations named therein the Funded Debt Securities thereof Outstanding June 30, 1907, the Description of such Securities, the Cash Realized on same, the Rate Per Cent. of Interest thereon, and the Amount of Interest Accrued During the Year

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

				DETAIL OF FUNDI	D DEBT.			
		- 1				Ir	terest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.		ate ued.	Term. (Years.)	Par value outstanding.	Rate per cent. per annum.		ites able.	Amount accrued during year.
. 1		2	3	4	5		6	7
Addison Gas & P. Co.:								
Bonds	Ont 9	20, 1903 20, 1903	2 4	\$5,000 5,000	6		X X X	\$300 300
Bonds	Oct. 2	20, 1903	6	5,000	6		X	300 300
Albany & Hudson R. R. Co.: First mtg. bonds	Mar.	1, 1903	40	1 1,850,000	5	Mar.,	Sept.	87,500
		1, 1892	20	20,000	6	Dec. 1	June 1	1,200
Albion Power Co.'s 1st mtg. bonds. Albion Power Co.'s cons. mtg. bonds. Middleport Lighting Co.'s 1st mtg. Albion Power Co.'s 3d mtg.	July	1, 1899 1, 1902	10 30	75,000 102,000	6 5	Jan., Jan.,	July July	4,500 5,100
Middleport Lighting Co,'s 1st mtg. Albion Power Co,'s 3d mtg.	July	1, 1901	10 1–5	30,000 33,200	5	Jan., Mar.,	July Sept.	1,500 1,99
Brockport El. Co.'s mtg	Feb.	4, 1903	1	10,000	6	11.01.,		600
Albion Power Co, s 3d mtg.  Brockport El. Co.'s mtg.  Waterport Plant 1st mtg.  Waterport Plant 2d mtg.  Amityville El. Lt. Co,'s bonds.  Albium Cas Co,'s 1st mtg. gold 5 per cent	Oct.	1, 1889 1, 1903	19 10	5,000 10,000	6		$\hat{\mathbf{x}}$	300 600
Amityville El. Lt. Co.'s bonds Auburn Gas Co.'s 1st mtg. gold 5 per cent	June Jan.	1, 1899 1, 1902	10 25	15,000 2331,000	5 5	Jan.,	X July	750 15.30
Consolidated 1st mtg. 5 per cent. Auburn Light, Heat & Power Co.'s bonds.	June	1, 1905 1, 1899	25	* 331,000 294,000 308,000	5	June,	Dec. Nov.	15,30 14,70
Babylon El, Lt. Co. mtg.	NOV.	· X	30 X 20	6,000	5		$\mathbf{x}$	15,40 30
Babylon El. Lt. Co. mtg Ballston Spa Lt. & P. Co. 1st mtg Bath El. & Gas Lt. Co.'s bonds Bath El. & Gas Lt. Co.'s bonds	June Dec.	1, 1897 1, 1900	25	35,000 11,000	6 51	June 1	, Dec. 1	2,10
Singuamion Gas Works 1st mig	1	1, 1902	30 40	89,000 750,000	5		X	2,100 2 2
Binghamton Gas Works 2d mtg Binghamton Lt., H. & P. Co.:		1904	50	91,000	5		x	2
Five per cent, s, f, gold	July Feb.	1, 1902	40	500,000	5	April,	Oct. 1	25.000
Five per cent. s. f. gold. Buffalo & Niagara F. E. L. & P. Co. bonds. Buffalo General El. Co. 1st mtg. bonds	Feb.	1, 1902 1, 1899	40 40	500,000 2,375,000	5 5		Aug. 1	118,750 X
Canisteo Gas Co. bonds	Oct.	1, 1898	10 X	17,000 55,000	5	April,	Oct. 1	2.750
Cartskill Illum, & Power Co, bonds  Catskill Illum, & Power Co, bonds		1893 1904	30 15	65,000 12,000	5 6	May,	Nov. 15 Oct. 1	3,25 72
Physical Power & Conduit Co. 8 Donds.	1	1897	30	14 1,100,000	5	Jan.,	July	55,00
Charlotte Light & Water, Village of: Arc bonds. Incandescent bonds, Inatham El. Lt., H. & P. Co. bonds. Chemung County G. Co. bonds. Chizens Gas & Fuel Co. of Dunkirk bonds. Clinton Mills Power Co. bonds. Consolidated Eller, Co.'s bonds.	July	1, 1898	30	8,400	44		Ÿ	37
Incandescent bonds,	July 3 Feb.	31, 1899 1, 1898	26 5–30	4,500 25,000	31	Feb. 1	X Aug. 1	15° 1,250
Chemung County G. Co. bonds.	July	1, 1903	20 25	350,000 155,000	6 5	}	X	21,000 7,750
Clinton Mills Power Co. bonds Consolidated Elec. Co.'s bonds	Jan.	1, 1897	* 10 10–20	20,000 50,000	5		X	1,00 2,50
Consolidated L. & P. Co.'s 1st mtg. bonds	April	1. 1901	20	36,000	5	April,	Oct.	1.800
Corning Gas & Elec, Co,'s bonds Cortland County Traction Co.:	July	1, 1901	50	363,000	5	Jan.,	July	18,150
Ortland County Traction Co.: First mtg. bonds. First mtg. bonds. First mtg. bonds.	July	1, 1901	<b>20</b> 30	180,000 320,000	<b>4</b> 5	April, Feb.,	Oct. Aug. 1	2
Crystal City Gas Co.: First mtg. bonds	Oot.	1, 1904	13	100,000	6	April,	Oct. 1	6,000
Second mtg. bonds.  Dansville Gas & E. Co.'s bonds.	Oct.	1, 1904	16	25,000	6	April,	Oct. 1	1.500
Depew & Lancaster L. P. & C. Co.'s bonds		30, 1900   1901	30 20 X	75,000 50,000	5	Nov., June,	May 1 Dec. 1	3,750 2,500
Deposit Electric Co.'s bonds		X	X	48,500	5		х	2
Intake bonds	Oct.	1, 1901	1-20 1-20	86,800 50,000	31	April,	Oct. 5,Dec.15	_
Refund bonds. Cast Creek El. Lt. & P. Co.'s bonds.	Oct.	7, 1902	10	125,000	5		Nov. 1	6,25
Ellenville Electric Co.: First mtg. bonds	Jan. 1	1, 1892	10	20,000	6		x	1,20
Elmira Water, L. & R. R. Co.: First mtg. bonds	1	1899	50	1,661,000	5	Jan.,	July	3
Second mtg. income bonds First cons. mtg	ı	1899 1906	50 50	32,000 1,026,000	5	Mar.,	Sept.	
Elmira Water Works bonds	g	_	• —	339,000		,		2
Empire Gas & Fuel Co.'s bonds Empire State Power Co.:		1, 1900	X	75,000	6			
First intg. bonds	Мау	1, 1900	30	210,000	5	Мау 1	, Nov. 1	10,50
Light Works bonds		1894 1894	25 <b>24</b>	35,000 5,000	5 5		_	_
Water Works bonds	) 	1895	24	5,000	5		_	-
Water Works bonds		1896 1897	23 22	5,000 2,500	5 5		_	=
Water Works bonds.		1903 1897	16 5–24	6,000 20,000	4		_	=
Elec. Light bonds.		1899 1903	5-24 5-10	10,000 3,000	3.45		=	_
fulton County G. & E. Co.:	<b>.</b>					Tuna	Dec. 1	3
Fulton County G. & E. Co.: First mtg. 5 per cent. gold bonds.  ulton Fuel & Light Co.'s bonds.	Oct.	1, 1900 1, 1902	36 25	1,440,000 121,000	5 5	Feb	Aug.	6,050
Cas Light Co. of Waverly bonds.	April	1, 1902	30 30	138,000 150,000	5	Feb	Oct. 1 Aug. 1	6,900
eneseo Gas Light Co.'s bonds eneva-Seneca Elec. Co.:	Nov.	1, 1899 1, 1904	20	25,000	5	Jan. 1	, July 1	1,25
Geneva Power & Lt. Co.'s bonds Seneca Edison Co.'s bonds	May	2, 1898	30	50,000	5	May 1	Nov. 1	2,500
lens Falls Gas & El. Lt. Co.:	May	1, 1899	30	50,000	5	may I	Nov. 1	2,500
First mtg. honds	180	1899 97-1898	20 X	250,000 6,000	5 5		$\overline{\mathbf{x}}$	12,500 300
coshen Light & P. Co.'s bonds Franville El. & Gas Co.'s bonds Granville Lt., P. & F. Co.:	Oct.	1, 1903	30	11 123,000	5	Мау.	Oct. 1	X
First mtg. coupon bonds	July	1, 1902	30	9,500	6	Jan.,	July 1	<b>X</b>

<sup>&</sup>lt;sup>1</sup> Includes \$100,000 held in treasury on which no interest accrues.
<sup>3</sup> Includes \$25,000 held by trustee as security for consolidated mortgage bonds.

<sup>&</sup>lt;sup>2</sup> Time extended ten years, to 1917. <sup>14</sup> Includes \$73,000 held in treasury. <sup>15</sup> Excludes \$27,000 held in escrow.

TABLE 305.— Showing in detail for each of the Corporations named therein the Funded Debt Securities thereof Outstanding June 30, 1907, the Description of such Securities, the Cash Realized on same, the Rate Per Cent. of Interest thereon, AND THE AMOUNT OF INTEREST ACCRUED DURING THE YEAR (continued).

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

		···············	DETAIL OF FUNDI	ED DEBT.		
					Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date issued.	Term. (Years.)	Par value outstanding.	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
1	2	3	4	5	6	7
Halfmoon L., H. & P. Co.'s bonds		20	\$75,000	5	x	\$3,750
Arc Light bonds Incandescent Light bonds Herkimer County L. & P. Co.'s bonds Homer & Cortand Gas Light Co.'s bonds.	June 1, 1891 June 1, 1899 July 1, 1900 Jan. 1, 1905	20 X 30 30	14,000 13,000 390,000 100,000	4 31 5 5	X X Jan., July Jan. 1, July 1	X X X 5,000
Hoosick Falls Illum, Co.:  Refund & imp. mtg. gold bonds  Hornell Elec. Co.:	May 17, 1905	30	* 150,000	5	April, Oct. 1	x
American Illum, Co. of Hornellsville bonds.  Hornell Gas Light Co.'s bonds.  Hudson Counties Gas & Elec. Co.'s bonds.	June, 1905	15 30 25	75,000 95,000 100,000	5 5 5	Nov. 1, May 1 Jan., July 1 X	3,750 5,000 •3,000
	Dec. 18, 1901	30	3,000,000	5	May 1, Nov. 1	150,000
First mtg. bonds	Jan. 2, 1904	40	4,247,000	5	Feb., Aug. 1	x
Hudson River El. Power Co.: First mtg. bonds. Hudson River Power Trans. Co.: First mtg. bonds. Debenture bonds. Refunding bonds. Refunding bonds. Hudson River Water P. Co.:	Mar. 15, 1898 Aug. 1, 1899 June 15, 1905	20 10 30	500,000 150,000 431,000	5 6 5	April 1, Oct. 1 X April, Oct. 1	25,000 9,000 21,550
Huntington Gas Co.'s bonds	Oct. 1, 1895	15–30 . 20	1,938,000 60,000	5 5	May 1, Nov. 1 April, Oct.	96,900 3,000
Bonds	Oct. 20, 1900 Dec. 1, 1904	1-30 5-29	24,000 25,000	31 31	XX	840 937
Geneva Gas Co.'s 1st mtg. 5 per cent. bonds Empire Coke Co. & Inter-Urban joint 1st mtg. 5 per cent.	x	x	100,000	5	Aug., Feb.	x
Geneva Gas Co.'s 1st mtg. 5 per cent. bonds.  Empire Coke Co. & Inter-Urban joint 1st mtg. 5 per cent. bonds.  Ithaca El. Lt. & Power Co.'s bonds.  Ithaca Gas Light Co.'s bonds.  Lamestown Municipal.	April 1, 1904 Nov. 1, 1901	X 30 30	438,000 75,000 200,000	5 5 5	Aug., Feb. April 1, Oct. 1 May 1, Nov. 1	3,750 10,000
Ithaca Gas Light to.'s bonds.  Jamestown, Municipal:  Elec. Light bonds.  Elec. Light bonds.  Jamestown Lt. & P. Co.'s bonds.  Kingston Gas & Elec. Co.'s bonds.  Liberty Light & P. Co.'s bonds.  Lockport Gas & El. Lt. Co.'s bonds.  Lockport Gas & El. Co.'s bonds.	June 1, 1903 Dec. 1, 1903 Sept. 1, 1902 May 1, 1902 Oct., X	X X 30 50 30 X	26,000 28,000 56,000 700,000 25,000 300,000	4 4 5 5 6 5	Mar., Sept. 1 May 1, Nov. 1 X X	1,040 1,120 2,800 3,500 1,500 X.
Madison County G. & E. Co.: First mtg. bonds. First cons. mtg. bonds.	Jan. 1, 1902 Aug. 1, 1904	30 40	200,000 50,000	5 5	Jan. 1, July 1 Feb. 1, Aug. 1	X
Malone L. & P. Co.: First mtg. gold bonds Montgomery El. Lt. & P. Co.'s bonds	July 1, 1899 July 1, 1899	1-24 30	17,000 25,000	5 5	Jan. 1, July 1	X 1,250
Municipal Gas Co.: First mtg. bonds Mutual Gas Co.'s bonds Nassau & Suffolk Lt. Co.: Gold bonds	Jan. 1, 1886 July 1, 1901	20 10	500,000 45,000	6	Jan., July	X 2,700
Nassau & Suffolk Lt. Co.: Gold bonds. Newark, N. Y., Gas Lt. & Fuel Co.'s bonds. Newburgh Lt., H. & P. Co.: Cons. mtg. bonds.	May 17, 1905 June, 1899	30 20	4 444,000 30,000	5 5	June 1, Dec. 1 Dec. 1, June 1	X 1,500
First mtg. cons. G., E. L., H. & P. Co. bonds.  New Light, H. & P. Co.'s bonds.  Mortgage.	Sept. 1, 1895 July 1, 1905 X	20 30 15 Due Jan. 1908	14 429,500 120,500 75,000 1,500	5 6 5 5	X X X X	X X 3,750 75
First mtg. gold bonds . Third mtg. gold bonds . Niagara Falls Hydraulic Power & Mfg. Co.'s bonds . Niagara Falls Hydraulic Power & Mfg. Co.'s bonds . Niagara Falls Hydraulic Power & Mfg. Co.'s R. E. mtg .	July 1, 1901 July 1, 1904 May 1, 1900 Jan. 1, 1902	20 5 20 15	150,000 51,500 650,000 1,200,000 27,069	5 5 4 5	July, Jan. 1 July, Jan. 1 X X	7,500 2,575 26,000 60,000
First mtg. 5 per cent. bonds.  Six per cent. coupon debentures (Canadian col. Ser. A).  Six per cent. coupon debentures (Canadian col. Ser. B).	April 29, 1891 Mar. 31, 1900 Oct. 1, 1901 July 1, 1904	30 10 10 10 5 20	10,000,000 3,000,000 3,000,000 1,980,000 1,085,000 250,000	5 6 6 6 5	Jan. July 1 April, Oct. 1 April, Oct. 1 May, Nov. May, Nov. X	500,000 180,000 180,000 118,800 17 18,669
Niagara L., H. & P. Co.'s bonds Niagara, Lockport & Ont. P. Co's bonds Northern Westchester Ltg. Co.'s bonds Sing Sing Gas Mig. Co.'s bonds Sing Sing El. Lt. Co.'s bonds Northort El. Lt. Co.'s bonds Northort El. Lt. Co.'s bonds Northort Gas & Elec. Co.'s bonds	Nov. 30, 1904 June 1, 1905 Nov. 1, 1901 Feb. 1, 1896 Jan. 2, 1896 Feb. 1, 1901	50 50 20 20 20 30	5,000,000 706,000 47,000 25,000 15,000 85,000	5 5 4 5 5 5	June 1, Dec. 1 May, Nov. 1 Feb. 1, Aug. 1 X Sept., Mar.	X X X 750 4,250
Nyack Gas Lt. & Fuel Co.: First mtg. bonds. General mtg. bonds. Ogdensburg Gas Co.'s bonds. Olean El. Lt. & P. Co.'s bonds. Oneonta L. & P. Co.'s bonds. Ontario Gas Co.	April 1, 1898 April 1, 1903 Jan. 1, 1880 1899	20 20 20 1–17 20	50,000 20,000 15,500 10,000 175,000	5 5 6 5 5	X X Jan., July 1 Ap. 15, Oct. 15	2,500 1,000 930 550 8,750
Ontario Casa Co.:  Mortgage notes. Ontario L. & Traction Co.'s bonds. Canandalgua El. Lt. & R. R. Co.'s bonds. Orange County Lighting Co.'s bonds. Middletown G. & El. Lt. Co.'s bonds. Owego Gas Light Co.'s bonds. Owego Lt. & P. Co.'s bonds. Oyster Bay El. Lt. & P. Co.'s 6 per cent, bonds.	Nov. 1, 1887	1-11 26 30 20 20 40 20 10-17	39,500 4,000 185,000 115,000 100,000 50,000 30,000 3,500	6 31 31 31 31 5 6 5 6 5 6 5 4 6	May, Nov. July X X X X Dec., June Jan., July 1 X	X X 5,750 6,000 2,500 1,425 X

<sup>4 \$56,000</sup> bonds on deposit as security for mortgage and contract indebt-

<sup>\*\$56,000</sup> bonds on deposit as security for mortgage and contract indebtedness.

In addition there are as follows: \$150,000 certified and held by the trustee to retire similar amount of first mortgage bonds at maturity; \$42,000 certified by trustee and held in treasury, available but not sold; \$208,000 held by trustee but not certified.

IU-1/ | 3,500 | 6 | X | X

Includes \$5,000 held in escrow on which no interest accrues.
Includes \$17,500 held in treasury.

"Holders of some of company's bonds returned coupons of the amount of \$2,000, which we canceled without payment."
Includes \$50,000 held in treasury.
Includes interest on scrip offset by debentures held in treasury.

TABLE 305.—Showing in detail for each of the Corporations named therein the Funded Debt Securities thereof Outstanding June 30, 1907, the Description of such Securities, the Cash Realized on same, the Rate PerCent. of Interest thereon, and the Amount of Interest Accrued During the Year (concluded).

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

		:	DETAIL OF FUND	ED DEBT.		
					Interest.	
ABBREVIATED NAME OF CORPORATION AND DESIGNATION OF SECURITY.	Date issued.	Term. (Years.)	Par value outstanding.	Rate per cent. per annum.	Dates payable.	Amount accrued during year.
1	2	3	4	5	6	. 7
Oyster Bay El. Lt. & P. Co.'s 5 per cent. bonds. Patchogue Gas Co.'s bonds.	Nov., 1897 Jan. 15, 1903	10 30	\$3,500 150,000	5 5	XX	х
Patchogue Gas Co.'s bonds	Nov. 1, 1906 Oct. 1, 1900	30 30	400,000 612,000	5 5	X April 1, Oct. 1	<sup>18</sup> 13,333 X
Instalment deb, bonds.  Penn Yan Gas Lt. Co.'s bonds.  Peoples Gas & Elec. Co. of Oswego bonds.  Perry El. Lt. Co.'s bonds.  Plattsburgh Lt., H. & P. Co.'s bonds.  Port Jervis El. Lt., P., G. & R. R. Co.:  First mtg. bonds.	July 15, 1905 Jan. 1, 1902 May 1, 1900 Dec. 1, 1901 Oct. 1, 1895	20 30 30 10 20	2,560,000 45,000 450,000 14,900	6 5 5	X July 1, Jan. 1 May 1, Nov. 1 Dec., June Oct. 1, April 1	X \$22,500 745
Port Jervis El. Lt., P., G. & R. R. Co.: First mig. bonds	Jan., 1902		125,000 10 204,000	5 5	,	6,250
First mtg. bonds.  Potsdam El, Lt. & P. Co.'s bonds.  Potter Gas Co.'s bonds.  Collateral bonds.  Mfg. Gas & Fuel Co.'s bonds.  Consumers Gas Co.'s bonds.  Shingle House Nat. Gas Co.'s bonds.	X X X X X X	30 X X X X X X	6,825 500,000 200,000 200,000 12,000 22,200	5 6 6	Jan., July X X April, Oct. X X X	9,500 341 
Collateral bonds. Collateral bonds. Mfg. Gas & Fuel Co.'s bonds. Consumers Gas Co.'s bonds. Shingle House Nat. Gas Co.'s bonds. Poughkeepsie L., H. & P. Co.: Poughkeepsie El. Lt. & P. Co.'s 1st mtg. bonds. Poughkeepsie Gas Lt. Co.'s 1st mtg. bonds. Poughkeepsie Light, H. & P. Co.'s cons. mtg. bonds. Poughkeepsie Light, H. & P. Co.'s debenture bonds. Producers Gas Co.'s bonds.	1894 1892 1901 1906 Sept. 1, 1900	20 15 20 · 20 1–15	75,000 67,000 358,000 111,700 68,000	5 5 6 <b>6</b>	X X X X X Jan., July 15	X X X X X
Poughkeepsle Light, H. & P. Co's debenture bonds.  Producers Gas Co.'s bonds.  Rochester Ry. & Light Co.: Citizens Lt. & Pr. Co.'s bonds. Brush El. Lt. Co.'s 1st mtg. bonds. Rochester Gas & Elec. Co.'s 2d mtg. bonds. Rochester Gas & Elec. Co.'s imp. bonds. Municipal G. & E. Co.'s 1st mtg. bonds. Municipal G. & E. Co.'s 1st mtg. bonds. Rochester G. & E. Co.'s 1st mtg. bonds. Rochester R. E. mtg. Rochester R. E. mtg. Rockland Electric Co.'s bonds. Rockland Light & P. Co.: First mtg. bonds.	Jan. 1, 1894 Jan. 15, 1895 Mar. 15, 1900 July 1, 1901 April 1, 1902 Nov. 1, 1902 July 1, 1904 April 1, 1903	20 20 20 20 40 10 50	100,000 250,000 1,000,000 700,000 1,400,000 1,998,000 5,697,000 674,548 230,000	6 5 4 4 5 5 5 5	X X X X X X X X X X X	6,000 12,500 45,000 31,500 63,000 99,993 284,850 30,668 11,500
First mtg. bonds.  Rome Gas, El. Lt. & P. Co.'s bonds.  Sag Harbor Ltg. Co.'s bonds.  St. Lawrence Int. El. R. R. & Land Co.:  First mtg. bonds.  Saratoga G., E. L. & P. Co.:  First mtg. bonds.  Schenectady Illum. Co.:  Schenectady Ry. Co.	Nov. 1, 1901 June 1, 1901 Oct. 1, 1902	40 30 25	300,000 390,000 20,000	5 5 5	June, Dec.	15,000 19,500
St. Lawrence Int. El. R. R. & Land Co.: First mtg. bonds	July 2, 1902	30	200,000	5	April, Oct. 1	1,000 X
Saratoga G., E. L. & P. Co.: First mtg. bonds	Feb. 1, 1897	20	123,500	5	Feb., Aug.	6,175
Schobarie Lt. & P. Co.'s bonds.  Seneca Falls & Waterloo G. L. Co.'s bonds.  Seneca Falls & Waterloo G. L. Co.'s bonds.  Seneca River Power Co.'s bonds.  Silver Creek G. & Imp. Co.'s bonds.  Southern Dutchess G. & E. Co.'s bonds.  South Shore Natural G. & F. Co.'s bonds.  South Shore Natural G. & F. Co.'s bonds.  Standard L. H. & P. Co.'s	Jan. 1, 1905 1900 June, 1902 June 22, 1904 1906 July 1, 1905 July 1, 1906	50 20 30 20 6 8 20 10 9	1,000,000 40,000 75,000 100,000 6,000 50,000 146,000 9,000	41 6 5 5 6 5 6 6	May, Nov. Jan. 1, July 1 X June 1, Dec. 1 X X X X	45,000 2,400 X 5,000 X 8,760 540
First mtg. bonds First deb. bonds Second deb. bonds Suffolk Gas & El. Lt. Co.'s bonds Mortgage (due Jan. 1, 1908) SuTolk L. H. & P. Co.	Sept. 1, 1900 Sept. 1, 1903 May 1, 1898	15 7 5 7 2 20	84,000 16,000 21,500 160,000 1,500	4 6 6 5 6	X X X May, Nov. 1	1,360 960 1,290 8,000 90
Six per cent. Income bonds. Bonds. A. L. Swett El. Lt. & P. Co.'s bonds.  Syracuse Ltg. Co. gold debentures First mtg. gold bonds.  Syracuse Gas Co.'s 1st mtg. gold bonds.  Tonawanda Power Co.:	Aug., 1904 Aug., 1903 May 27, 1907 June 1, 1901 Jan. 1, 1896		25,000 20,000 20,000 173,000 1,000,000 2,500,000 2,500,000	6 5 5 6 5 5	- - X X X X	X X X X 5,392 125,000 125,000
Tonawanda L. & P. Co.'s 1st mtg. Tonawanda Power Co.'s debentures. Troy Gas Co.'s bonds. Troy Gas Co.'s bonds. United Gas, El. Lt. & Fuel Co.'s bonds. United Gas, El. Lt. & Tuel Co.'s bonds.	Feb., 1889 May 19, 1900	30 10 50 25 30 20	150,000 60,000 400,000 500,000 150,000 75,000 150,000 850,000	6 6 5 5 5 5 6 5	May, Nov. 1 X X X X X X X	9,000 3,600 20,000 30,000 7,500 4,125 ,000 500
Utica Gas & Elec. Co.'s bonds.  Equitable Gas & Elec. Co.'s bonds.  Utica Elec. Lt. & P. Co.'s bonds.  Wallkill Valley E. L. & P. Co.'s bonds.  Watervown Gas Light Co.'s bonds.  Waterville G. & E. Co.  Watkins, Village of:  Elec. Light bonds.	_	50 50 X	1,000,000 15,000 11 500,000 5,000	5 6 5	Jan., July 1 Jan., July —	900 900 X
Wavne County Elec. Co.:	1 ' 1	20 20	20,000 100,000	4 5	X	800
First mtg. bonds Westchester Lgt. Co. bond and mtg First mtg. bonds N. Y. Suburban Gas Co.'s 1st mtg. bonds New Rochelle Gas & F. Co.'s 1st mtg. bonds Hudson River G. & E. Co.'s 1st mtg. bonds White Plains Lighting Co.'s 1st mtg. bonds N. Y. & Westchester L. Co.'s gen. mtg. bonds N. Y. & Westchester L. Co.'s deb. bonds Wetmore Elec. Co.'s bonds	Dec. 1, 1900 Mar. 31, 1899 Jan. 1, 1888 May 1, 1899 June 1, 1898 July 1, 1904 July 1, 1904	30 50 20 30 40 100 50	100,000 20,000 30,000 343,000 12,88,000 250,000 335,000 10,000,000 2,500,000 30,000	5555655 <u>4</u> 55	X X X X X X	5,000 1,000 295,800 17,150 5,220 12,500 16,750 100,000 125,000
Yonkers El. Lt. & P. Co.: First mtg. bonds	July 1, 1892	30	200,000	6	Jan., July	1,500

<sup>&</sup>lt;sup>7</sup> May 8, 1905, time of payment extended twenty-five years with interest as provided, and were secured by a second mortgage on the property of the company.

10 Includes \$14,000 held in treasury.

<sup>Held in escrow; no interest accrued.
Includes \$1,391,000 held in treasury.
Includes \$1,000 held in treasury.
Eight months only.</sup> 

TABLE 308.—Showing for each of the Corporations named therein the Average Amounts of Stocks Outstanding during THE YEAR ENDED JUNE 30, 1907, THE DIVIDENDS PAID THERBON, AND THE AVERAGE RATE PER CENT. PER ANNUM OF SUCH DIVIDENDS.

The characters shown in this table indicate as follows: O, none: —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

		PREFERRED.			COMMON.	
ABBREVIATED NAME OF CORPORATION.	Average amount outstanding during year ended June 30, 1907.	Dividends paid thereon during year ended June 30, 1907.	Average rate per cent. per annum.	Average amount outstanding during year ended June 30, 1907.	Dividends paid thereon during year ended June 30, 1907.	Average rate per cent. per annum.
1	2	3	4	5	6	7
Addison Gas & P. Aiden-Batavia Nat. Gas Amityvilie Electric L. Auburn Gas. Auburn Light, Heat & P.	=	\$12,300 O	  6. 0	\$300,000 20,000 395,000 300,000	\$1,200 45,000 1,200 18,000	X 15. 6. 6.
Babylon Electric L Baldwinsville L. & H Binghamton Gås Works Binghamton L., H. & P Buffalo & Niag. F. E. L. & P		7,761	 6.	15,000 100,000 750,000 495,500 X	1,350 3,000 14,322 7,433 168,750	9. 3. 1.91 1.5 X
Buffalo General E. Buffalo Nat. G. Fuel. Canton Electric L. & P. Carthage E. L. & Power. Cataract P. & Conduit.	= 0	- - 0	 _ _ _	2,977,500 350,000 18,000 75,000 2,000,000	1 171,206 21,000 1,800 7,500 110,000	5.75 6. 10. 10. 5.5
Chuctanunda Gas Light Cohoes Gas Light Consolidated Electric Dansville G. & E. L Deposit Electric	<u>o</u>	0 -	- 0 -	125,000 50,000 75,000 79,700 74,000	12,500 5,000 7,500 2,192 2,220	10. 10. 10. 2.75 8.
Empire Gas & Fuel Fort Plain G. & E. L., H. & P. Fulton Light, Heat & P. Gas Light Co. of Waverly. Glen Cove Light & Power.	5.500	330 —	0 6. —	1,000,000 31,000 150,000 3 X 15,000	* 40,000 3,100 	10. X 6.
Goshen Light & Power Halfmoon Light, Heat & P Herkimer County Light & P. Hornell Electric Ithaca Electric L. & P.		7,000	0 - - 7.	55,000 355,000 82,500 200,000	758 2,200 7,100 4,950 5,250	X 4. 2. 6. 2.625
Kingston G. & F.  LeR oy Hydraulic E. G.  Lockport Gas & E. L.  Muricipal Gas  Newburgh Light, Heat & P.	_	<u> </u>	<u> </u>	700,000 100,000 150,000 2,000,000 500,000	17,910 45,000 89,000 200,000 20,000	2.56 5. 4. 10. 4.
Niagara Falls Hydr. P. & Mfg. Northport Electric L. Olean Electric L. & P. Oneonta Light & P. Ontario Gas.		0 	<u>0</u> <u>6.</u>	500,000 30,000 35,000 100,000 200,000	30,000 900 2,100 4,000	6. 3. 6. 2.
Owego Light & Power Patchogue Electric L Peekskill Lighting & R, R Pennsylvania Gas Plattsburgh Light, Heat & P	175,000	9,000 6,000	6. 6.	60,000 40,000 500,000 800,000 125,000	1,800 3,200 10,000 120,000	3. 8. 2. 15.
Potter Gas. Poughkeepsie Light, Heat & P. Producers Gas. Rochester Ry. & Light. Rockland Light & Power	100,000	4,256 — 4 150,000 6,000	1.5 	500,000 300,000 X 160,000	20,000 18,000	4. 6.
Sag Harbor Ltg Salamanca Gas. Sayville Electric. Springville Nat. Gas. Standard Light, H. & P.	30.000	1,800	6. —	20,000 30,000 60,000 60,000	1,200 1,800 8,400 1,800	6. 6. 14. 3.
Syracuse Lighting. Tonawanda Power. Troy Gas Tuxèdo Electric Light. United Natural Gas.	25.000	7 37,500 O 1,500	3.75 <u>O</u> 6.	3,000,000 250,000 1,000,000 69,000 1,000,000	60,000 45,000 80,000 6,900 60,000	2. 2.25 8. 10. 6.
Warsaw Gas & Electric	=	=	=	50,000 40,000	2,500 4,000	5. 10.

<sup>1 \$68,750</sup> cash and \$100,000 stocks "represent the distribution of earnings accumulated prior to and since June, 1904," no dividend having been declared from June 1, 1904, to June 1, 1907.

2 "This dividend was not in cash, but since the organization of the company J. B. & E. C. Bradley's account had gradually increased. Therefore this dividend was declared and credited on their account. The dividend was declared and credited on their account. The dividend was declared for the purpose of reducing this account."

3 1906 report shows two dividends of 2 and 2½ per cent. respectively on \$150,000, amounting to \$6,750: 1907 report shows on same stocks, \$7,500 dividends of 2 and 2½ per cent.

<sup>4</sup> Of this total, only the dividends on 5½ shares were paid out. Other stockholders "let their dividends go in construction account".

4 Three semi-annual dividends paid within twelve months because of change in date of declaring.

5 Apparently 5 per cent. on \$3,000,000, the authorized amount of stock "preferred as to dividends," although the amount of preferred stock issued is reported at \$2,998,700.

7 Represents only three of four quarterly dividends, the other having been erroneously charged to preceding fiscal year in 1906 report.

6 For eight years at 2½ per cent. per year.

TABLE 307. — SHOWING FOR EACH OF THE CORPORATIONS NAMED THEREIN THE GROSS CORPORATE INCOME AND THE CONSTITUENTS

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross The figures in *italics* are negative in character, that is they denote a condition contrary to that indicated by the heading. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

				CONSTIT	UENTS OF G	ROSS CORPO	RATE INCOM	Œ.		
ABBREVIATED NAME OF	Gross corporate income less			Net re	venue.			Та	xes.	
corporation.	operating expense.	Oper	ation.		Other s	ources.	<u> </u>			ber.
		Gas.	Electric.	Interest on deposits.	Income from securities.	Rent.	Miscel- laneous.	General.	State franchises.	Line number.
1	2		4		6	7		9	10	<u>=</u>
Addison Gas & PowerAkron Natural Gas. Albany & Hudson R. R. Albion PowerAlden-Batavia Nat. Gas.	\$4,620 21,319 113,060 13,483 87,399	\$4,620 21,319 8,654 2,260 87,399	0 0 842,107 11,223 0	0 0 0 0	0 0 0 0	. 0	\$62,299 O	\$352 549 \$20,160 1,726 2,234	223 157 788 231 1,123	1 2 3 4 5
Amityville Electric L		53,536 O 10,010 9,143	367 O 28,267 O	0000	0 0 0 0	\$75 483 O O O	00000	455 5,841 2,838 426 706	174 497 483 111 55	6 7 8 9 10
Ballston Spa L. & P. Batavia Light & Power Bath Electric & Gas L. Beacon Electric. Binghamton Gas Works.	8,999 546 7,552 10,249 81,558	4 616 8,528 4,453 O 79,944	9,607 3,074 2,499 10,249 O	0000	0 0 0 0	0 0 0 0 1,614	58 600 O	559 556 804 X 6,852	114 79 90 X 832	11 12 13 14 15
Binghamton L., H. & P.  Buffalo & Niag. F. E. L. & P.  Buffalo General E.  Buffalo Natural Gas Fuel.  Canandaigua Gas Light	68,131 70,531 466,315 112,339 1,025	0 0 39,067 1,025	67,001 68,302 407,879 O	\$566 10,090 18,413 O	\$150 O 48,345 O	655 O	980 1,063 O 54,204	3,971 1,022 7,643 32,304 375	620 3,013 24,979 2,501 224	16 17 18 19 20
Canisteo Gas Canton Electric Light & Power Carthage Electric Light & Power Cataract Power & Conduit Catakill Illuminating & Power	4,648 4,460 18,339 315,588 11,193	4,648 O O 7,353	0 2,249 18,339 305,282 3,834	0 0 0 2,280 0	7,777	0 0 0 249 0	2,211 O O 6	48 203 875 7,332 608	319 95 260 5,058 939	21 22 23 24 25
Charlotte, Village of	6,192 2,576 29,067 25,550 4,307	0 29,067 25,550 4,307	6,192 2,576 O	0 0 0 0	0 0 0 0	0 0 0 0	300 O O O	33 126 X 1,923 628	0 178 X 1,461 83	26 27 28 29 30
Citizens Light & Power	6,679 5,275 X 12,608 3,832	0 0 X 0	6,679 5,275 X 10,563 3,830	0 0 0 0	0000	2,300 2	0 0 0 2,155 0	520 330 X 1,167 1,008	60 78 X 233 72	31 32 33 34 35
Corning Gas & Electric	26,709 14,547 11,757 7,453 4,707	1,058 O 11,504 2,460 1,312	25,043 14,547 O 4,993 3,395	0 0 0 0	0 0 0 0	0 0 0 0	608 O 253 O	2,504 699 2,166 518 247	292 X · 92 94 75	36 37 38 39 40
Deposit Electric  Dunkirk, City of.  East Creek Electric Light & Power  Economy Light, Fuel & Power  Edison Electric Light & Power	* 5,833 8,445 10,029 * 3,212 \$,019	0 0 0 0	5,883 8,445 10,029 3,212 \$,019	0 0 0 0	0000	0 0 0 0	250 O O O	684 O 367 997 486	56 O 126 141 218	41 42 43 44 45
Ellenville Electric Elmirs Water, Light & R. R. Empire Gas & Fuel Empire State Power Ft. Plain G. & E. L., H. & P	370 84,383 84,828 4,814 3,950	9,233 83,294 O 62	370 75,149 O 5,475 4,012	0 0 0 0	0 0 0	0 0 511 0	0 0 1,023 659 0	220 5,636 6,299 1,475 515	355 804 1,155 X 125	46 47 48 49 50
Franklindale Co Fulton County Gas & Electric Fulton Fuel & Light Fulton Light, Heat & Power Gas Light Co. of Waverly	4,578 92,790 9,870 22,369 6,844	4,578 39,809 9,870 O 6,844	52,981 O 22,117	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 252 0	117 2,578 X 1,734 467	0 6,434 X 115 54	51 52 53 54 55
Genesee County E. L., P. & G	7 235 1,524 15,655 4,842 1,101	1,872 O 0 6,698	235 547 15,288 4,541 6,696	0 0 85 0	0 0 0	0 68 0 41	O 300 216 406	300 1,652 173 2,715	78 294 47 225	56 57 58 59 60
Goshen Light & PowerGranville Electric & GasHaifmoon Light, Heat & PowerHerkimer, Village ofHerkimer County Light & Power	4,117 7,842 9,016 4,373 49,931	0 1,355 1,554 O 14,738	4,117 5,664 7,043 4,102 46,288	0 0 141 0 0	0 0 0 0	480 O O O	0 343 278 271 0	301 561 438 0 4,123	80 99 103 O 545	61 62 63 64 65
Homer & Cortland Gas Light Honk Falls Power. Hooslek Falls Illuminating Hornell Electric. Hornell Gas Light.	15,654 16,056 13,363 19,049 29,579	15,654 O O O 29,348	16,056 13,363 19,049 O	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0 231	904 926 335 1,903 1,647	172 O 126 293 163	66 67 68 69 70

Revenue from railroad operation.
 Includes \$20,109 taxes on railroad property.
 Gas operations ceased on December 1, 1906.

<sup>Covers operations for six months, January 1 to June 30, 1907.
Includes revenue from oil.
Revenue for twenty-three days, June 7 to 30, 1907.</sup> 

THEREOF, TOGETHER WITH THE DIFFERENT ITEMS IN THE DISPOSITION OF SUCH INCOME FOR THE YEAR ENDED JUNE 30, 1907. erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1908 and 1907. revenue of less than \$10,000, see table 314.

-					DISPOSITIO	ON OF GROSS C	ORPORATE INC	OME.			
		Deduct	ions.			App	propriations fr	om net income			
		Interest.						<del></del>	lends.		
number.	On funded debt.	On real estate mortgages.	On float- ing debt.	All other deduc- tions.	Sinking funds.	Reconstruc- tion reserves and other funds.	Amount.	Rate per cent. per annum.	Amount.	Rate per cent. per annum.	Carried to surplus.
Line	11	12	13	14	15	16	17	18	19	20	21
1 2 3 4 5	\$900 O 87,500 16,080 O	00000	0 0 \$987 1,638 0	\$8,660 O	00000	0000	0000	0 0 0 0	\$1,200 O O 45,000	X O O O 15.	\$2,146 20,613 5,035 6,192 39,042
6 7 8 9 10	750 30,000 15,400 O	0 0 0 8300 0	165 63 4,308 227 O	00000	\$5 .000 O O	0 0 0 0	\$12,300 O O	0 6. 0	1,200 O 18,000 1,350 3,000	6. O 6. 9. 3.	\$,300 317 12,762 7,596 5,382
11 12 13 14 15	2,100 0 5,000 0 41,714	0 0 0 0	50 O O O	00000	00000	0 0 0 0 \$12,000	0 0 0 0	1	0 0 0 0 14,322	0 0 0 0 1.91	6,174 32 1,658 9,135 5,838
16 17 18 19 20	20,629 25,000 118,750 O	0 0 0 0	6,784 O O O 478	0 0 0 1 60,252	2,083 0 0 0 0	0000	7,761 O O O	6. 0 0 0	7,433 168,750 171,206 21,000	1.5 X 5.75 6. O	18,850 127,254 143,737 3,717 2,102
21 22 23 24 25	975 O O 55,000 3,970	2,750 O	528 47 O O 1,138	0 0 0 21,814 0	1,800 0 18,000 0	23,000	0 0 0	0 0 0 0	1,800 7,500 110,000	O 10. 10. 5.5 O	2,780 515 6,954 75,384 4,540
26 27 28 29 30	1,250 21,000 0 7,750	0 0 0 0	0 0 21 489 0	00000	0 0 0 0	0000	0 0 0 0	0000	0 0 0 12,500 0	0 0 10.	6,457 1,022 4,708 9,187 4,153
31 32 33 34 35	1,000 O 2,500 1,800	0 0 0 0	2,618 1,134 O O 9	00000	0000	24,621 0	0 0 0 0	0000	5,000 7,500 O	0 10. 10. 0	3,481 2,733 X 1,208 943
36 37 38 39 40	18,150 8,120 7,500 3,750 2,500	0 0 0 0	1,436 116 1,169 O 1,907	0 464 0 0	0 0 0 0	0000	0 0 0 0	0 0 0 0	0 0 0 2,19?	0 0 0 2.75	4,328 5,613 366 899 ££
41 42 43 44 45	2,270 O 6,250 O	0 0 0 0	0 0 0 718 1,743	00000	0 0 0 0	0000	0000	0000	2,220 O O O	3. 0 0 0	603 8,445 3,286 1,355 4,468
46 47 48 49 50	1,200 40,636 8,250 10,500 O	0 0 0 0	3,440 8,050 195 O	0 0 279 0 0	0000	0000	0 0 0 0	0 0 0 0	0 .0 40,000 0 3,100	0 4. 0 10.	1,405 33,867 20,794 16,984 211
51 52 53 54 55	1,680 66,683 O 6,900	6,050 O	5,407 171 2,832 0	<b>200</b> 0 0 0	0 0 0 0	0 0	330 0	0 0 0 6. 0	0 0 0 7,500	0 0 0 0 2 to 2.5	2,581 11,688 2,266 8,156 1,177
56 57 58 59 60	1,250 5,000 O 12,500	0000	680 157 O 5,281	- 0 0 0	- 0 0 0	0000	- 0 0 0	0000	900	0 0 6. 0	784 8,552 3,721 19,173
61 62 63 64 65	150 8,400 O 403 19,104	3,750 O O	0 0 0 0 3,323	0 0 397 0	0 0 3 0 0	0 0 0 0	0 0 0 0	0000	758 O 2,200 O 7,100	X 0 4. 0 2.	2,828 1,218 2,522 3,573 15,736
66 67 68 69 70	5,000 O 6,375 3,756 5,000	0 0 0 0	1,346 O O O 1,570	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 4,950 0	0 0 0 6.	8,232 15,131 6,527 8,147 21,198

<sup>&</sup>quot; Depreciation on plant."

TABLE 307.— Showing for each of the Corporations named therein the Gross Corporate Income and the constituents

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having The figures in *italics* are negative in character, that is they denote a condition contrary to that indicated by the heading. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

				constitu	JENTS OF GR	OSS CORPOR	ATE INCOM	ı.		
ABBREVIATED NAME OF CORPORATION.	Gross corporate income less	Oper	ation.	Net re	venue.	Ollyces		Та	xes.	
CORPORATION.	operating expense.	Gas.	Electric.	Interest on deposits.	Income from securities.	Rent.	Miscel- laneous.	General.	State franchises.	munber.
1	2	3	4	8	6	7	8	9	lo	Lane
Hudson Counties Gas & Electric Hudson River Electric Hudson River Electric Power Hudson River P. Trans Hudson River Water Power	\$7,119 20,802 644 124,550 234,762	0000	\$6,623 19,417 5,232 124,550 230,472	00000	00000	00000	\$496 1,384 2,588 0 4,290	\$182 4,685 4,343 2,801 1,687	292 476 626 606 1,605	71 72 73 74 75
Huntington Light & Power	4,857 4,073 3,892 22,195 29,297	\$4,073 O 22,195 O	2,543 O 1,081 O 29,297	00000	00000	00000	2,313 O 2,811 O	172 404 O 2,901 1,862	523 64 0 225 418	76 77 78 79 80
Ithaca Gas Light. Jamestown, City of Jamestown Lighting & Power Juengst & Sons Keystone Gas.	26,795 6,736 10,196 5,430 72,776	26,795 O O 72,776	6,539 10,196 5,430	\$197 O O	0000	اموموا	0000	2,340 0 1,185 X X	300 O 165 * X X	81 82 83 84 85
Kingston Gas & Electric	14,906 9,638	26,334 14,906 506 0 21,385	33,543 O 9,409 8,537 16,943	0 0 0 0 36	00000	<b>\$</b> 60000	535 00	6,676 639 430 222 3,079	667 126 100 315 521	86 87 88 89 90
Madison County Gas & Electric Malone Light & Power Manufacturers Gas Massena Electric Light & Power Mohawk Gas	14,475 6,281	430 548 14,132 O 80,671	11,110 19,323 O 6,281	0 0 0 0	00000	0 0 0 0 2,141	12 0 343 0. 246	1,208 726 306 134 5,747	X 161 110 299 966	91 92 93 94 95
Montgomery E. L. & P	3,184 305,783 20,790 25,498 72,622	0 142,360 20,790 21,410 O	3,184 151,021 O O 66,015	0000	\$6,450 0 0	5,952 40 O	0 0 27 4,088 6,607	330 29,238 1,213 K 5,008	67 7,485 308 X 885	96 97 98 99 100
Newark Gas, Light & Fuel Newburgh Light, Heat & Power New Light, Heat & Power Niagara Falls G. & E. L N. Falls Hydr. P. & Mfg	5,351 62,443 9,261 9,219 316,737	5,351 25,300 O 8,521 . O	36,553 9,261 698 255,043	103 0 0 0 11,760	0 0 0 160	0 480 0 0 47,843	0 7 0 0 1,931	521 5,770 1,072 1,222 21,912	1,020 131 159 2,064	101 102 103 104 105
Niagara Falls Power Niagara Light, Heat & Power Northern Westchester Lighting Northport Electric Light Norwich Gas & Electric	3,656 10,783	O 24,545 11,325 O 5,031	1,166,323 O 37,708 3,283 5,753	27,240 0 0 0	454,793 0 0 0	00000	876 457	84,266 2,619 2,905 263 1,234	8,083 226 524 204 127	106 107 108 109 110
Nyack Gas Light & Fuel	5,731 4,015 12,967 5,727 21,903	5,639 3,015 O O 8,042	9,145 5,697 13,629	0 0 0 0 32	00000	92 O 2,000 O	1,000 1,822 D 200	1,191 786 1,417 864 X	126 105 135 126 X	111 112 113 114 115
Ontario Gas. Ontario Light & Traction. Orange County Lighting. Oswegatchie Light & Power. Owego Gas Light.	19 782	25,147 O 10,211 O 3,481	5,729 9,552 11,138	0000	00000	8,766 O O	0 0 529 0	531 1,013 3,163 708 236	187 187 362 105 65	116 117 118 119 120
Owego Light & Power Oyster Bay Electric Light & P. Palmyra Gas & Electric Patchogue Electric Light Paul Smith's E. L., & P. & R. R.	4,749 5,481 126 4,360 11,426	0 0 1,382 0	4.749 5.431 1.578 4.360 11,426	0000	00000	00000	0 116 0 0	593 503 542 608	75 89 67 98 •75	121 122 123 124 125
Peekskill Light & R. R. Penn Yan Gas Light. Peoples Gas & Electric, Oswego Perry Electric Light. Plattsburgh Light, Heat and Power	73,038 5 270	18,759 5,115 7,152 O 6,335	31,121 O 45,259 4,007 20,166	0000	00000	00000	<sup>2</sup> 23, 158 155 O O O	2,081 317 3,199 373 3,156	\$68 64 5,530 56 519	126 127 128 129 130
Pt. Jervis E. L., P., G. & R. R. Potsdam Electric Light & Power Potter Gas. Poughkeepsie L., H. & P Producars Gas.	725 214	4,150 O 235,814 23,926 28,630	18,510 7,495 O 61,774	0 0 0 34 0	0 0 0 0	0 0 0 1,274 0	1,251 O O 437 8,129	3,306 233 X 5,860 1,959	247 85 X 1,128 564	1\$1 1\$2 1\$3 1\$4 1\$5
Rockland Electric. Rockland Light & Power. Roth G., E. L. & P. Sag Harbor Lighting.	1,371,198 16,098 27,552 58,578 6,815	360,799 O O 22,950 5,530	826,669 16,098 27,040 29,129 O	748 D O O	5,633 O O O	48,815 O O 261 O	124,324 O 512 6,237 1,284	X 809 1,789 3,835 306	X 194 428 651 94	186 137 138 139 140

Revenue from railroad operation.
 Not shown nor deducted from gross expenses.

<sup>16</sup> Ten months' operation only.

THERPOR, TOGETHER WITH THE DIFFERENT ITEMS IN THE DISPOSITION OF SUCH INCOME FOR THE TEAR ENDED JUNE 30, 1907 (confined). erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. gross revenue of less than \$10,000, see table 314.

					DISPOSITIO	ON OF GROSS C	ORPORATE INC	OME.			··· <del>······</del>
		Deduct	ions.			Ap	propriations fr	om net income	B		ì
		Interest.				1_		<del></del>	lends.		
e number.	On funded debt.	On real estate mortgages.	On float- ing debt.	All other deduc- tions.	Sinking funds.	Reconstruc- tion reserves and other funds.	Amount.	Rate per cent. per annum.	Amount.	Rate per cent. per annum.	Carried to surplus.
1,4ne	11	12	13	14	15	16	17	18	19	20	21
71 72 73 74 74 75	\$3,000 O 171,350 55,550 247,125	0 0 0 0 \$288	\$1,535 O 33,369 O	00000	0000	00000	0000	00000	0000	0000	\$2,309 15,641 210,331 65,593 16,943
76 77 78 79 80	3,000 1,811 21,850 3,740	00000	0 0 600	\$2,400 0 1,000 0	00000	\$4.795 500 O	\$7,000	0000	0 0 0 0 \$5,250	9 9 9 2.625	3,053 105 1,081 2,781 10,423
81 82 83 84 85	10,000 2,220 2,800 O	0000	159 0	67 0	\$2,000 O	0000	0000	0000	0000	<u> </u>	14,105 2,516 5,819 5,430
86 87 88 89 90	34,975 O O 1,500 14,0\$3	00000	1,448 0 0 1,393	00000	00000	oagao	0000	00000	17,910 Q 5,000 O •9,000	2.56 Ω 5. O 4.	\$90 12,698 4,107 6,590 10,287
91 92 93 94 95	10,417 0 0 0	00000	1,208 O 470 O	0 24 0 308	00000	00000.	0000	00000	00000	00000	243 17,894 13,865 5,848 70,038
96 97 98 99 100	1,250 25,000 2,700 19,866 40,643	200 200 200	72 0 5,196 0	0000	00000	00000	00000	00000	200,000 0 0	10. 00 0	1,464 44,060 11,379 4,327 26,087
101 102 103 104 105	1,500 25,215 3,750 10,075 86,090	00 700	918 4,143 236 6,448 521	00000	00000	00000	00000	00000:	20,000 O 30,000	0 4.00 6.	2,343 6,295 8,998 176,240
106 107 108 109 110	997,469 31,293 750 4,250	00000	21,216 O 3,143 152 1,336	00000	00000	00000	00000	00000	900	0 0 3. 0	537,323 21,792 12,045 2,286 3,837
111 112 113 114 115	3,500 930 90 550 8,750	00000	316 6,343 12,174 O	00000	00000	2,100 0	0 0 0 4,500	0 0 0 6.	0 0 2,100 0	0 6. 0	598 4,148 <i>849</i> 514 6,366
116 117 118 119 120	2,519 7,665 11,750 0 2,500	00000	496 8,098 4,514 384 138	00000	00000	00000	00000	0000	4,000 0 0 0	2. 0 0	17,414 \$,468 \$6 9,844 542
121 122 123 124 125	1,120 563 O O 8,667	00000	0 0 1,081 0 0	0 0 0 0 11 1,535	0 0 0 0	0000	0000	0000	1,800 O 0 3,200	3. O O 8. O	1,361 4,496 1,342 520 542
126 127 128 129 130	29,470 1,500 22,500 745 6,250	00000	348 338 1,500 455 2,725	0 0 0 0 0 18 5,000	0 0 0 0	0000	9,000 O O 0 . 6,000	6. 0 0 0 6.	10,000 O O O	2. 0 0 0	12 67,512 3,051 21,882 2,378 3,051
131 132 133 134 135	9,500 341 69,466 27,781 4,440	0 0 X 701 0	1,073 O X 2,816	. 00	0 0 0	00000	01 4,256 0	0 0 1.5 0	20,000 18,000	0 0 4. 6.	348 6,836 162,092 29,160 11,795
136 137 138 139 140	542,783 11,500 15,000 19,500 1,000	30,668 O O O	42,214 7,554 2,833 145 250	14 12,884 O O O 1,160	0000	3,814 0 0	150,000 0 6,000 O	5. O 6. O	0 0 0 0 1,200	0 0 0 0 6.	465,200 3,960 2,306 34,447 2,805

<sup>•</sup> Includes three semi-annual dividends during year, due to change in date of declaring.

11 Deficit account of railroad operation.

<sup>Reduced by \$3,931 "ledger adjustments".
Interest on bonds of Lozier Light & Power Co.
Includes \$12,500 accrued dividends on preferred stock.</sup> 

TABLE 307.— Showing for each of the Corporations named therein the Gross Corporate Income and the constituents

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross The figures in *ilalics* are negative in character, that is they denote a condition contrary to that indicated by the heading. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

				CONSTIT	UENTS OF GR	OSS CORPOR	ATE INCOM	E.		-
	Gross corporate			Net re	venue.			l		
ABBREVIATED NAME OF CORPORATION.	income less operating	Opera	tion.		Other s	ources.		18	xes.	į.
	expense.	Gas.	Electric.	Interest on deposits.	Income from securities.	Rent.	Miscel- laneous.	General.	State franchises.	e number.
1	2	3	4	5	6	7	8	9	10	LIne
Salamanca Gas	\$5,345 12,757 52,325 163,656 2,385	\$4,410 O 19,849 O	0 \$12,757 30,551 3,656 2,385	\$935 O O O	0 0 0	00000	\$1,925 O	\$1,488 714 3,972 X 147	#113 144 610 X 65	141 142 143 144 145
Schenectady Illuminating Schoharie Light & Power S. Falls & Waterloo G. L. Seneca River Power Silver Creek Gas & Imp.	153, 169 6, 393 5, 166 6, 295 223	0 0 5,159 0 223	151,414 6,393 O 5,833 O	751 O O O	\$150 0 0	\$462	1,967 O 7 O	6,092 738 763 164	1,631 135 44 26	146 147 148 149 150
Southern Dutchess G. & E	9,765 47,609 10,900 6,939 9,917	3,971 47,609 10,900 O 8,216	5,794 O O 6,868 1,545	0 0 0 0	0 0 0 0	0 0 0 156	0 0 0 72 0	1,026 1,382 375 394 708	174 192 233 93 209	151 152 153 154 155
Suffolk Light, Heat & Power. Swett Electric Light & Power. Syracuse Lighting. Tonawanda Power. Troy Gas.	7,161 14,620 472,006 48,399 193,182	0 0 153,501 0 143,437	7,161 14,620 318,505 47,020 107,097	0 0 0 1,379 0	0 0 0	0000	0000	409 1,367 62,812 4,426 22,056	87 117 4,944 616 3,444	156 157 158 159 160
Tuxedo Electric Light	16,519 12,792 6,463 366,452 4,055	1,165 O 117,925 O	16,519 13,957 6,463 245,558 4,055	0 0 0 841 0	0 0 0 0	913 O	0 0 0 1,215 0	32 X 274 19,268 200	337 X 177 2,842 O	161 162 163 164 165
Walkill Valley I. & P. Warsaw Gas & Electric Watertown Gas Light. Watertown Electric Light. Waterville Gas & Electric.	4,858 4,331 33,551 49,882 2,244	0 X 31,079 O 629	3,068 X O 46,841 1,412	0 0 X 0 0	0 0 0 0	0 55 199 3,041 96	1,790 O 16 2,274 O 107	291 X 2,907 1,451 311	53 X 506 411 38	166 167 168 169 170
Watkins, Village of Wayne County Electric Westchester Lighting Wetmore Electric Yonkers Electric L. & P.	13,415 673,565 12,055	0 0 402,501 0	2,271 13,378 258,111 12,055 28,122	0 0 3,101 0 878	0 0 0 0	3,407 O	700 37 6,443 O	1,008 51,347 1,305 2,770	0 136 8,491 162 730	171 172 173 174 175

<sup>15</sup> Revenue for five months, February 1 to June 30, 1907.

<sup>16</sup> Includes discounts on purchases.

THEREOF, TOGETHER WITH THE DIFFERENT ITEMS IN THE DISPOSITION OF SUCH INCOME FOR THE YEAR ENDED JUNE 30, 1907 (concluded). erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. revenue of less than \$10,000, see table 314.

					DISPOSITIO	ON OF GROSS CO	ORPORATE INC	OME.			
		Deduct	ions.		1	Apj	propriations fr	om net incom	в.		
		Interest.						Divid	lends.		
ë.				All other	Sinking	Reconstruc- tion	Preferre	d stock.	Commo	n stock.	Carried to surplus.
Line number.	On funded debt.	On real estate mortgages.	On float- ing debt.	deduc- tions.	funds.	reserves and other funds.	Amount.	Rate per cent. per annum.	Amount.	Rate per cent. per annum.	to surpius.
1	11	12	13	14	15	16	17	18	19	20	21
141 142 143 144 145	\$6,175 2,000 0	00000	0 0 \$1,143 0 0	\$300 \$300	0000	00000	0 0 0 0 \$1,800	0 0 0 0 6.	\$1,800 O O O	6. 0 0 0	\$1,944 11,900 40,425 1,356 374
146 147 148 149 150	45,000 2,400 3,725 5,000 O	00000	90,732 3,000 287 627 O	325 O 1,028 O O	0000	0 0 0 0	0000	0 0 0 0	0 0 0 0	0 0 0 0	8,458 993 747 139 43
151 152 153 154 155	2,535 9,300 O 0 8,000	0 0 0 13,610 90	0000	00000	0000	000000000000000000000000000000000000000	0000	0 0 0 0	8,400 1,800	0 0 14. 3. 0	6,030 36,736 1,892 1,041 8,090
156 157 158 159 160	3,155 O 255,392 12,600 50,000	9,135 0 0 0	699 O O O	00000	0 0 0 0 \$30,000	0 0 0 0	37,500 0 0 0 0	0 0 3.75 0	0 60,000 4,688 80,000	2. 2.25 8.	2.811 4,001 51.358 26,071 7,682
161 162 163 164 165	1,689 7,500 4,125 101,500	00000	2,671 737 46,405 O	2,202 0	0 0 0 10,000 0	0 0 0 0	1,500 O O O	<b>6</b> . 0 0 0	6,900 O O	10. 0 0 0	6,060 182 1,149 184,235 3,855
166 167 168 169 170	900 O O	0000	326 O 28,153 O O	409 6	0000	0 0 0	0 X 0 0	0 X 0 0	2,500 O O	0 5. 0 0	3,287 1,006 1,576 48,013 1,901
171 172 173 174 175	5,000 572,420 1,500 12,000	1,000 0 0 0	0 185 57,140 150 3,773	0000	1,000 O O O	0 0 0 0	0 0 0 0	0 0 0	0 0 0 4,000 0	0 0 0 10. 0	1,171 7,086 16,853 4,948 9,726

TABLE 308.— Showing for each of the Corporations named therein the Revenue from Gas Operations for the year ended cubic feet of gas sold, and the analysis

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1), absence of required figures, (2) eviling this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross for corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: B, corporations supplying total gas or water gas; C, corporations supplying both electricity

		MA	IN ACCOUNTS	3.		verage re	CEIPTS PER	1,000
	Total.		l		General co	onsumers.		
ABBREVIATED NAME OF CORPORATION.		Sale of gas.	Incidental operations.	Uncol- lectible accounts.	Ordinary.	Prepay- ment meters.	Municipal buildings.	Line
1	2	3	4	5	6	7	8	1
B: Gas Corporations.								
Auburn Gas. Binghamton Gas Works. Canandaigua Gas Light. Chuctanunda Gas Light. Citizens Gas & Fuel, Dunkirk.	\$107,479 170,973 10,239 63,360 12,299	\$105,982 170,973 10,239 63,360 12,247	\$1,497 X — 52	1,112 ——————————————————————————————————	\$1 12 1 13 2 12 0.98 1.06	\$1 35 1.00	=	3 4 5
Fulton Fuel & Light. Gas Light Co. of Waverly. Homer & Cortland Gas Light Huntington Gas. Inter-Urban Gas.	24,531 11,242 32,174 12,085 50,411	24,364 11,242 32,174 11,309 50,411	168 O 776 O	1,500 — — X	1 26 X 1 48 1 70 0 95		- - x	10 10 10 10 10 10 10 10 10 10 10 10 10 1
Ithaca Gas Light. Mohawk Gas. Nassau & Suffolk Light. Newark Gas Light & Fuel. Niagara Light, Heat & Power.	52,651 198,388 51,902 12,704 45,979	52,651 186,906 51,770 12,512 45,979	11,482 132 192	897 X —	1 27 0 92 1 46 1 55 X	1 20 	\$1 <u>22</u>	11 12 13 14 14
Nyack Gas Light & Fuel. Ogdensburg Gas. Owego Gas Light. Patchogue Gas. Pann Yan Gas Light.	27,668 23,053 11,613 11,273 11,675	27,668 20,878 11,613 11,273 11,675	2,174	56 	1 47 1 52 1 54 1 50 1 50	1 68 1 50	1 81 X	16 17 18 19 20
Sag Harbor Lighting S. Falls & Waterloo G. L. Watertown Gas L.	15,965 28,589 101,573	15,965 28,589 101,573	=	45 50 <b>2</b>	1 27 1 43 1 38	1 75 X 1 43	$\frac{1}{x}$	21 22 23
C: GAS AND ELECTRICAL CORPORATIONS. Albany & Hudson Albion Power Baliston Spa Light & Power Batavia Light & Power Bath Electric & Gas Light	31,466 8,217 203 4,712 9,146	31,399 8,154 203 4,712 7,657	67 63 — 1,489	1,533	X 1 36 2 50 0 93 1 49	X O X 1 53	X 0 X X 0	3 4 8
Catakili Illuminating & Power Cohoes Gas Light. Corning Gas & Electric Dansville Gas & Electric. Depew & Lancaster L., P. & C.	14,557 56,687 12,901 5,506 4,421	13,817 56,687 12,901 5,506 4,421	739 0 0 0 0	1,798 18 3	1 79 1 38 1 32 X 0 33	1 66 1 38 X O	1 38 1 32 X O	10
Elmira Water, Light & R. R. Ft. Plain G. & E. L., H. & P. Fulton County Gas & Electric. Geneseo Gas Light. Glens Falls Gas & Electric Light.	27,145 2,993 104,537 8,071 25,877	26,735 2,993 104,448 8,071 25,804	410 89 73	116 43 978 47	1 39 1 97 1 30 2 00 1 28	1 30 X	1 30 2 00	11 12 13 14 15
Granville Electric & Gas. Halfmoon Light, Heat & Power. Herkimer County Light & Power. Kingston Gas & Electric. LeRoy Hydraulic Electric Gas.	6,027 4,699 43,807 61,170 1,980	5,995 4,699 42,113 61,125 1,980	1,694 45	185 —	1 39 1 54 1 19 1 20 X	1 44 1 17 X	1 20 X	16 17 18 19 20
Lockport Gas & Electric Light Madison County Gas & Electric Malone Light & Power Municipal Gas. Newburgh Light, Heat & Power	41,629 9,919 3,216 464,762 78,809	41,240 9,916 3,216 464,762 78,809	389 3 O —	470 — —	1 01 1 39 2 00 1 30 1 30	0 <u>77</u> 0 0	0 <u>90</u> 0 1 <u>29</u>	21 22 23 24 24
Niagara Falis G. & E. L. Northern Westchester Lighting. Norwich Gas & Electric. Oneonta Light & Power. Orange County Lighting.	34,016 28,137 14,673 -16,965 31,691	34,016 28,137 14,673 16,965 31,691	= 0	#88 #31 ———	1 37 1 49 1 48 X 1 30	1 49	1 50	26 27 28 29 30
Palmyra Gas & Electric Peekskill Lighting & R. R. Peoples Gas & Electric Plattsburgh Light, Heat & Power. Pt. Jervis E. L., P., G. & R. R.	6,766 40,645 37,254 21,013 18,080	6,766 39,374 37,254 21,013 18,080	1,271	=	1 76 1 40 1 24 1 24 1 37	1 56 — 1 61	1 50	31 32 33 34 35
Poughkeepsie L., H. & P. Rochester Ry. & Light. Rome G., E. L. & P. Saratoga Gas, E. L. & P. Southern Dutchess G. & E.	96,631 789,007 47,509 66,354 14,808	96,631 783,359 47,509 66,354 8,140	45,648 — 3,104	5,197 227 183	1 13 0 99 1 15 1 54 1 48	1 25 1 00 1 54 1 50	1 03 1 00 1 49 1 52	36 37 38 40
Suffolk Gas & Electric Light. Syracuse Lighting. Troy Gas. United Gas, E. L. & F. Utica Gas & Electric.	28,887 398,172 314,509 8,231 232,239	28,887 394,375 314,509 8,231 230,315	43,797	1,100 743 2,242	0 97 1 25 1 18	0.97 — —	0 <u>96</u>	41 42 43 44 45
Warsaw Gas & Electric. Waterville Gas & Electric. Westchester Lighting.	2,962 2,462 1,172,392	2,462 1,155,787	16,605	X 4,745	X X 1 08	X 0 1 11	X 0 1 05	46 47 48

<sup>&</sup>lt;sup>4</sup>Payments above discount price by delinquent customers. <sup>8</sup> For period from January to June 30, 1907, including \$3,564 received from old company.

June 30, 1907, the Distribution thereof among the main accounts, the Average Receipts from various sources per thousand of the main accounts of receipts.

dently erroneous or confused statements. (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. revenue of less than \$10,000, see table 314.

and gas; D, corporations supplying natural gas; L, individuals or partnerships supplying coal gas or water gas.

cu.	FT. GAS SOL	D.				84	ALE OF GAS.				INCIDEN	TAL OPER	ATION.
Line number.	Street lighting.	Fuel.	Other companies.	Ordinary meters.	Prepay- ment meters.	Municipal buildings.	Street lighting.	Fuel.	Other companies.	Used by reporting company at works, office, etc.	Rent of gas stoves and engines.	Rent of gas lamps.	Miscel- laneous.
1 2 3 4 5	#0 91	\$1 <u>13</u>		\$105,982 154,423 5,277 38,827 12,247	X \$14,951 23,926	- - \$112		\$4,962	=======================================	\$486 X 455	11111	=	\$1,497 — — 52
6 7 8 9 10	- - x	<u>x</u> <u>-</u> <u>x</u>	- o - x x	24,364 11,242 32,174 10,261 50,411	- - x	- - x	0 - x	<u>x</u> <u>x</u>	\$1,047	$\frac{\mathbf{x}}{\mathbf{x}}$	  0		168 
11 12 13 14 15	1 00 0 1 40 0	<u>x</u>	0 \$0 90	51,634 128,028 45,626 12,512 45,979	51,851 — —	428 — O	\$597 O 5,641 O	<del>x</del> =	$\frac{\overline{o}}{\overline{x}}$	599 503 X	=	\$132	11,482
16 17 18 19 20	<u>o</u> 	· 0 =	0	27,668 17,197 11,613 10,643 11,675	3,294 630	387 — —	0		<u> </u>	X = =	\$1,057 —	1,117	=======================================
21 22 23	0 94 2 32	Ξ	=	11,371 28,589 61,445	4,405 X 37,811	45	27 X 1,110	Ξ	Ξ	1,207	Ξ	Ξ	Ξ
1 2 3 4 5	0 0	$\frac{x}{x}$	- - 0	* 19,276 8,154 203 4,629 6,884	X 0 - 773	X 0 83 0	00 	14,757 X — X	<u> </u>	X X X 144	<u>x</u> _ _x	<u>x</u> _ x	97 83 - 71,489
6 7 8 9 10	1 32 X O	1 49 1 38 1 32 X O	- 0 X 0	10,806 56,687 12,901 5,506 4,421	424 X — O	$\frac{\overline{x}}{x}$	$\frac{0}{0}$	2,587 X X O	0000	$\frac{\overline{x}}{x}$	- - 0	- 0 - 0	739 O — O
11 12 13 14 15	1 55	1 <del>97</del> 1 <del>43</del>	0 60	26,625 2,993 81,125 6,138 17,542	22,304 1,827	333 407	28 -	1,5 <u>26</u>	$\frac{-}{0}$	110 659 121	=		410 83 73
16 17 18 19 20	0 72 X	1 39 — — X		5,995 4,441 41,527 56,217 X	258 4,149 X	192 X		x o - x	= ::::x	586 486 X	<u></u>	<u></u>	32 O 47\$ 1,694 45
21 22 23 24 25	0 92 0 0	1 50 1 00	- 0 -	40,337 9,916 2,573 333,411 57,406	327 0 0	250 O 5,783	39 O O	643 125,568	=	289 — X	=	=======================================	389 3 — —
26 27 28 29 30		. =	=	34,016 25,135 14,673 16,965 29,454	2,736 — 2,166	. 71	=		=	184	<u>=</u>	 	_ _ _ o
31 32 33 34 35	1 33	_ _ _ _		6,766 38,976 37,254 21,013 16,064	1,977	124				51	$\frac{\overline{x}}{\overline{z}}$	- <u>x</u> -	1,271
36 37 38 39 40	0 98 1 54	<u>x</u> <u>x</u> =		77,020 772,513 45,991 50,104 7,060	18,791 2,444 8,386 1,080	3,960 630 2,068	3,475 5,480	<u>x</u>	=	X 968 888 316 X	=	=	45,648 — 3,104
41 42 43 44 45	1 06 	$\frac{\overline{x}}{\overline{x}}$		X 309,408 303,060 8,231 230,315	79,980 —	6,376 —	3,808 5,073	1 260 — X	=	3,9 <u>54</u> 	=	=	43,797 — 2,024
46 47 48	X O X	X X 1 28	0 70	X X 741,911	X O 195,182	9,777	X O 119,132	X X 80,247	<u>X</u> 9,538	$\frac{\mathbf{x}}{\mathbf{x}}$	X 16,605	$\frac{\mathbf{x}}{\mathbf{o}}$	$\frac{\mathbf{x}}{\mathbf{o}}$

<sup>&</sup>lt;sup>1</sup> Natural gas only. <sup>2</sup> Gross revenue; discount of \$2,634 not divided between ordinary lighting and fuel. <sup>3</sup> Private lights.

Payments above discount price by delinquent customers.
 Profit in sale gas appliances.
 Revenue from residuals.

TABLE 308.— Showing for each of the Corporations named therein the Revenue from Gas Operations for the year ended cubic feet of gas sold, and the analysis

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evil in this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16. The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity

		MA	IN ACCOUNT	B.	-	AVERAGE RE	CEIPTS PER	1,000
	Total.		l		General c	onsumers.	1	5
ABBREVIATED NAME OF CORPORATION.		Sale of gas.	Incidental operations.	Uncol- lectible accounts.	Ordinary.	Prepay- ment meters.	Municipal buildings.	e number.
1	2	3	4	5	6	7	8	Line
D: NATURAL GAS CORPORATIONS. Addison Gas & Power Akron Natural Gas. Aiden-Batavia Natural Gas. Baldwinsville Light & Heat. Buffalo Natural Gas & Fuel.	\$14,102 37,603 110,102 11,866 290,204	\$14,102 37,603 110,023 11,866 290,204	\$79 —	=	\$0 32 0 26 0 28 0 50 X	=	=	1 2 3 4 5
Canisteo Gas. Chemung County Gas. Crystal City Gas. Empire Gas & Fuel. Hornell Gas Light.	20,739 98,013 55,204 297,723 118,366	20,562 95,331 55,204 185,855 118,366	2,682 O 111,868	#55 #55	0 27 0 26 X 0 26	\$0 28 0 30	- 0 \$0 23	6 7 8 9 10
Keystone Gas. Lancaster-Depew Nat. Gas. Manufacturers Gas. Mutual Gas. Ontario Gas.	72,776 29,299 31,592 65,788 41,834	29,299 31,250 39,777 41,781	26,011 53		0 30 0 12 X 0 27	<u> </u>	<u></u> =	11 12 13 14 15
Pennsylvania Gas. Potter Gas. Producers Gas. Salamanca Gas. Silver Creek Gas & Imp.	320,065 86,424	288,391 320,065 86,424 71,184 10,177	x  -  -	178	0 <u>20</u> — 0 <u>25</u>	  	0 18 0 0	16 17 18 19 20
South Shore Nat. G. & F. Springville Nat. Gas. United Nat. Gas.	61,607 17,250 1,661,673	61,607 17,250 1,661,673	<u>o</u>	=	0 27 X	=	=	21 22 23
L: Individual Gas Corporations. Franklindale Co	12,336	12,336	_	_	1 31		_	1

June 30, 1907, the Distribution thereof among the main accounts, the Average Receipts from various sources per thousand of the main accounts of receipts (concluded).

dently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. revenue of less than \$10,000, see table 314. and gas; D, corporations supplying natural gas; L, individuals or partnerships supplying coal gas or water gas.

cu. 1	FT. GAS SOL	D.				s	ale of gas.				INCIDENT	AL OPERA	TION.
 		 	l	General co	nsumers.	1	1			Used by	Rent of	1	
Line number.	Street lighting.	Fuel.	Other com- panies.	Ordinary meters.	Prepay- ment meters.	Municipal buildings.	Street lighting.	Fuel.	Other com- panies.	reporting company at works, office, etc.	gas stoves and engines.	Rent of gas lamps.	Miscel- laneous.
=	9	10	11	12	13	14	15	16	17	18	19	20	.31
1 2 3 4 5	=		\$0 15 0 23 X	\$14,102 20,336 103,345 11,866 X	=	=		- - x	\$17,266 6,679 X	= = x		=	\$79 . —
6 7 8 9	\$0 <u>25</u>	\$0 <del>26</del>	- x	19,531 54,863 99,111 116,684	1,597	  \$84	\$1,031 341 —	\$94,848	86,7 <u>44</u>	\$45 — —	=	=	\$2,682 \$111,868
11 12 13 14 15	O 0 25 0 36		0 15 0 12 —	26,839 28,250 39,576 41,061	<u>o</u>	0	O 201 720	=	2,460 3,000			=	26,011 53
16 17 18 19 20	- x o	0 27 0 94 0 24 0 27	0 15 X 0 14	138,556 — 10,177		1,027	347 O	288,391 51,037 86,027 65,692	130,472 X 4,465	=			=======================================
21 22 23	<u>x</u>	0 25	=	61,607 X	<u>o</u>	<u>o</u>	<u>x</u> <u>o</u>	17,250 89,042	O 1,572,631	<u>o</u>	<u>o</u>	<u>o</u>	<u>o</u>
1	_		-	11,661		-	_	_	_	675	-	-	-

<sup>&</sup>lt;sup>4</sup>Payments above discount price by delinquent customers.

Revenue from oil.

TABLE 369. — Showing for each of the Corporations named therein the Revenue from Electric Operations for the

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently in this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having The figures in *itatics* are negative in character, that is they denote a condition contrary to that indicated by the heading. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16. The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas;

		MAI	N ACCOUNTS					ELEC	TRIC
ABBREVIATED NAME OF CORPORATION.	Total.	From			Ar	Commercia c.	l lighting. Incand	escent.	<u>.</u>
		electric operation.	Incidental operation.	Uncol- lectible.	Flat	Meter.	Flat	Meter.	number.
1	2	3.	4	5	6	7	8	9	1, me
A: ELECTRICAL CORPORATIONS. Amityville Electric Light Auburn Light, Heat & Power Babylon Electric Light Beacon Electric Binghamton Light, Heat & Power	\$14,931 100,439 19,477 44,164 134,128	\$12,988 80,483 19,477 44,164 134,128	\$1,943 19,956 — 834	#1 ,#60	X \$1,611	$\frac{\overline{x}}{x}$	\$1,550 518	\$11,497 X 15,507 X 62,467	1 2 3 4 5
Buffalo & Niagara Falls E. L. & P. Buffalo General Electric Canton Riectric Light & Power Carthaga Electric Light & Power Cataract Power & Conduit	181,120 861,025 10,543 25,698 889,610	181 .120 819 .079 10 .543 26 .373 885 ,618	41,946 325 3,992	1,50g 7,713 — —	12,136 20,682 468 2,915	\$2,189 — — —	70,480 2,253 3,883 18,114	41,080 531,979 3,175 2,786 8,701	6 7 8 9 10
Chatham Electric L., H. & P. Citizens Light & Power. Clinton Mills Power Consolidated Electric. Consolidated Light & Power.	10,552 14,876 15,678 30,549 14,429	10,552 13,296 15,678 29,441 14,429	1,079	1,214 — 134 68	1,960 X 603	1,818 X 8,614	2,902 X 1 22,885 912	5,352 13,296 8,338 X	11 12 13 14 14
Cortland County Traction Deposit Electric East Creek E. L. & P. Economy Light, Fuel & Power Edison Electric Light & Power	37,367 16,497 28,594 29,077 42,562	37,324 16,497 15,096 6,709 41,867	11,498 22,368 695		X 504 O	X 0 20,734	<u>x</u>	24,592 X 4,776 X	16 17 18 19 20
Ellenville Electric. Empire State Power. Fulton Light, Heat & Power Genesse County E. L., P. & G. Geneva-Seneca Electric.	12,144 38,302 38,311 235 59,645	10,463 37,643 33,253 235 59,645	1,681 659 58	16 — 735	47 — X		5,249 14,396 — 37,643	2,116 20,274 X	21 22 23 24 25
Glen Cove Light & Power Goshen Light & Power Hoosick Falls Illuminating Hornell Electric Hudson Counties Gas & Electric	12,984 26,892 51,379 15,247	10,593 12,822 25,930 40,077 13,978	35 162 963 11,302 1,269	#1Q	2,4 <u>84</u>	- x -	4,642 X 2,929	5,491 9,014 12,988 9,870	26 27 98 29 30
Hudson River Electric	93,785 125,024 186,708 369,338 23,563	93,785 122,436 186,708 369,338 23,563	2,588	=	=	<u>x</u> 	<u>x</u> 	36,042 — — 14,704	31 32 33 34 35
Ithaca Electric Light & Power. Jamestown Lighting & Power. Liberty Light & Power Massens Electric Light & Power. Montgomery E. L. & P.		66,646 36,690 19,854 12,570 13,743	63	24 — 12	X   X   =	*	4,307 26,631 2,858 6,570 6,940	50,533 223,828 15,874 2,850 1,049	36 37 38 39 40
Nassau Light & Power New Light, Heat & Power Niagara Falls Hydr. P. & Mig Niagara Falls Power Northport Electric Light.	170,042 32,846 337,534 1,498,297 19,524	170,042 28,278 337,513 1,405,150 19,499	4,568 21 93,147 25	195	600	=	1,103 1,634 —	113,902 12,344 — — — — — — —	41 42 43 44 45
Ogdensburg Power & Light Olean Electric Light & Power Ontario Light & Traction Oswegatchie Light & Power Owego Light & Power	31,353 22,924 37,034 21,651 13,376	31,240 22,924 37,034 21,651 13,376	113 — —	39 —	371 420 967 X		X 13,045 48,244	17,378 13,656 X X	46 47 48 49 50
Oyster Bay Electric Light & P. Patchogue Electric Light Paul Smith's E. L., & P. & R. R. Perry Electric Light Potsdam Electric Light & Power.	13,799 15,000 13,183	15,913 13,799 15,000 12,664 20,341	519	200	- 0 X X	- 0 X X	5,063 O X 12,138	9,185 6,695 14,101 X 23,917	51 52 53 54 55
Rockland Electric Rockland Light & Power Saranac Lake L., H. & P Sayre Electric Sayville Electric	14.137	71,902 100,160 16,953 14,137 12,341	5,532 O	257 550 —	<u>x</u> <u>x</u>	$\frac{x}{x}$	$\frac{x}{\overline{x}}$	39,274 58,938 14,781 X 10,523	56 57 58 59 60
Schenectady Illuminating. Schoharie Light & Power. Seneca River Power. Standard Light, Heat & Power. Suffolk Light, Heat & Power.	10,508 11,189 17,203	349,312 10,052 11,189 17,203 18,056	0 456 — 1,361	#,348 	X O X X	X   X X X	х о х х	251,636 8,822 5,852 X 16,006	61 62 63 64 65
Swett Electric Light & Power Tonawanda Power Tuxedo Electric Light Upper Hudson Electric Walikil Valley E. L. & P.	114,891 39.674	30,266 110,286 39,674 22,213 10,101	4,606 403 369	29	• 613 X O X	X X O X	\$ 25,126 X 1,518 X	14,643 X X X 10,762 X	66 67 68 69 70
Watertown Electric Light. Wayne County Electric. Wetmore Electric. Yonkers Electric L. & P.	. 29.416	81,477 29,416 17,972 157,639	0 0	350	510 X	$\frac{x}{x}$	55,732 654 3,529 X	16,597 9,558 494,657	71 72 73 74

Includes all revenue from commercial lighting.
 Includes revenue from arc lights.
 Includes \$67,796 hydraulic power and \$23,239 rentals.

Gross charge: discount undistributed.
 Excludes \$4,128 discount not deducted from constituents.
 Includes revenue from metered lights.

THÂR MINDED JUNE SU, 1907, THE DISTRIBUTION THEREOF AMONG THE MAIN ACCOUNTS, AND THE ANALYSIS OF THE MAIN ACCOUNTS. erioneous à confused statements, (3) sheence of figures de inconsistent amounts in the reports for years 1906 and 1907, gross revenue of less than \$10,000, see table 314.

F, municipalities supplying electricity; I, individuals or partnerships supplying electricity.

OPER/	Municipal lighting.  Arc and Street lightin								1	INCIDENTAL	OPERATION.	
	Mun	dcipal lightin	g.	Power	ervice.							
number	Arc and incan- descent in buildings.	Street li	Incan- descent.	Commer- cial.	Munic- ipal.	Railroad service.	Charging automo- biles.	Current sold other companies.	Rent of motors and fixtures.	Rent of meters.	Steam heating.	Miscel- laneous.
¥UF	10	11	12	13	14	15	16	17	18	19	20	21
1 2 3 4 5		\$1,490 X 260 25,169 36,033	\$2,160 9,928	X \$4,139 20,838		#443	\$1,148		=	=	\$19,172 —	\$1,943 784 834
6 7 8 9 10	1.671 8.980 1,011 102	33,166 163,711 2,214 3,917	1,904 292 —	20,398 88,180 	1,440	=	=	=	  \$80	=	=	41,946 — 3,912
11 12 13 14 15		3,150 4,280 4,300	1,794 1,476	250 800	 _ _ _	- - 0			_ x	 	_ _ _	1,079
16 17 18 19 20	X 50 0	11,185 X 360 O 12,721	1,545 O	1,548 X 1,933 8,411	_  -    -	   		\$12,636 O	_  -  -	_ _ o	21,777	42 11,498 591 695
21 22 23 24 25		8,254 . 18,343	728	20,698 4,725 235 2,930	=	=	=	2,550 —	1111	=	=	1,681 659 58 —
26 27 28 29 30	X 540 X 270	13,268 X 8,358	X X 519 4,107	3,696 6,760		<u>x</u>	<u>x</u>	5,7 <u>69</u>	35 — —	\$433	10,519	182 983 950 1,289
31 32 33 34 35	1111	14,501 683 —	2,753	43,242 1,672 126,023 154,447	E	120,081 60,653 135,533	=	79,359 6,107	=	=		= = =
36 37 38 39 40	0 99 35 <b>6</b> 43	11,806 — 1,965 3,212	1,032 35	2 6, 231 793	2,500	<u>*</u>	X =	x = =	=	· =	=	63
11 42 43 44 45		6,530	33,529 20 — 2,000	14, 144 7, 749 313, 514 777, 984	=	9,819 70,040 3,810		7,365 13,580 557,126	=	20 —	4,588	93,147
46 47 48 49 50	1,760 1,264 X	9,389 8,634 6,941 2,945 5,432	666	2,342 214 4 28,163 4,694 500	=	=	200		=	=	=	113 — — —
51 52 53 54 55	165 X X	2,831	6, <b>2</b> 39 2,040 100	230 899 X 4,285	95 <u>*</u>	= x	<u> </u>	$\frac{1}{x}$		=		519
56 57 58 59 60	918 <u>X</u>	1 17,798 X	3,086 . X 1,850 . X 1,818	29,542 22,506 322 616		7,558			1,046	=	4,486	275 — — —
61 62 63 64 65	9,813 O X 17	47,461 O 4,020 4,970 450	2,460 1,230 971 X 1,583	20,327 0 846 X	17,615 O X	$\frac{\overline{o}}{x}$	$\frac{\overline{o}}{x}$	- <del>-</del> <del>-</del> <del>-</del> <del>-</del> <del>-</del> <del>-</del> <del>-</del> <del>-</del> <del>-</del> <del>-</del>	<u> </u>	456	- -	1,361
66 67 68 69 70	- X 540 X	5,879 X O X	5,140 X	9,720 59,914 X 4,253 X	24,553 X O X	4,207 X O X		- X 0 X	50 X O X	504 X O X	- X 360 X	4,606 X 43 369
71 72 73 74	X 171 356 53,199	15,134 9,459 2,550 432,263	O 90 11,417	10,611 2,026 1,890 14,795	1,168	<u></u>	140		8 =	0 X —	9 -	0 -

Includes revenue from incandescent street lighting.
 Includes \$3,850 metered for both light and power.
 Includes \$67,796 hydraulic power and \$23,239 rentals.

Includes revenue from incandescent lighting.
 Gross charge; discount undistributed.

TABLE 309.— Showing for each of the Corporations named therein the Revenue from Electric Operations for the tear

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having The figures in *italics* are negative in character, that is they denote a condition contrary to that indicated by the heading. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas;

		МА	IN ACCOUNT	s.				ELE	CTRIC
			1			Commercia	al lighting.		1
ABBREVIATED NAME OF CORPORATION.	Total.	From	Incidental	Uncol-	A	rc.	Incand	iescent.	j j
		electric operation.	operation.	lectible accounts.	Flat rate.	Meter.	Flat rate.	Meter.	e number
1	2	3	4	5	6	7	8	9	Line
C: GAS AND ELECTRICAL CORPORATIONS. Albany & Hudson R. R. Albion Power. Baliston Spa Light & Power. Batavia Light & Power. Bath Electric & Gas Light.	\$80,685 39,816 24,655 12,205 9,784	\$80,294 39,196 24,648 12,205 9,560	\$391 619 7 224	*448 = =	\$236 331 — O	\$42 X 0	\$5,228 O 1,281	\$39,510 16,740 13,931 12,205 3,394	1 2 3 4 5
Catskill Illuminating & Power Cohoes Gas Light Corning Gas & Electric Dansville Gas & Electric Depew & Lancaster L., P. & C	23,740 49,524 50,051 13,900 14,737	23,375 49,524 50,051 13,900 14,145	365 X 592	- 51 -	150 X X	9,752 X X X X 96	150 2 17,766 X 2,460	24,027 X X 1,142	6 7 8 9 10
Elmira Water, Light & R. R. Ft. Plain G. & E. L., H. & P. Fulton County Gas & Electric. Geneseo Gas Light Glens Falls Gas & Electric Light.	191,259 14,120 107,865 6,746 21,494	189,450 14,120 107,666 6,707 21,494	* 1,809 199 39	25 270 442 9	252 X 45	*5,161 X	5,923 44,901 1,054 413	4 82,449 2,030 X 608 14,266	11 12 13 14 15
Granville Electric & Gas. Halfmoon Light, Heat & Power. Herkimer County Light & Power. Kingston Gas & Electric. LeRoy Hydraulic Electric Gas.	14,902 18,087 81,482 67,840 18,662	13,003 18,087 77,423 67,795 18,662	1,899 O 4,059 45	151 —	189	3,733	4 20 4 5,912 —	46,621 13,369 424,767 38,731 12,646	16 17 18 19 20
Lockport Gas & Electric Light Madison County Gas & Electric Malone Light & Power Municipal Gas Newburgh Light, Heat & Power	56,472 42,772 31,994 358,441 136,367	56,472 42,763 31,994 358,441 135,921	9 446	496 888	219 900 5,051		11,138 44,501	14,718 25,882 11,040 164,592 472,930	21 22 23 24 25
Niagara Falls G. & E. L. Northern Westchester Lighting. Norwich Gas & Electric. Oneonta Light & Power. Orange County Lighting.	3,198 76,570 14,067 20,427 46,210	3,198 16 75,790 14,067 20,427 46,210	780 — —		$\frac{0}{X}$ 1,2 $\frac{13}{72}$	$\frac{\mathbf{o}}{\mathbf{x}}$	$\frac{X}{X}$ 2,514	X 44,196 9,155 8,495 28,597	26 27 28 29 30
Palmyra Gas & Electric Peckakill Lighting & R. R. Peoples Gas & Electric Plattsburgh Light, Heat & Power Pt. Jervis E. L., P., G. & R. R.	5,544 51,907 72,863 41,882 39,282	5,544 50,988 72,528 41,882 39,282	919 334 —	=	<u>x</u> 	$\begin{array}{c} 3,714 \\ \hline x \\ \hline - \end{array}$	X 1,400 1,150 ————————————————————————————————————	X 27,157 40,460 25,741 14,520	31 32 33 34 35
Poughkeepsie L., H. & P. Rochester Ry. & Light Rome G., E. L. & P. Saratoga Gas, E. L. & P. Southern Dutchess G. & E.	149,886 1,383,869 76,505 63,211 48,365	149,886 1,373,770 1276,398 63,211 48,365	10,099 107 X	5,000 271 211	X 148	* X	X 263 17,624	64,491 X 15,494 32,829	36 37 38 39 40
Suffolk Gas & Electric Light.  Syracuse Lighting.  Troy Gas.  United Gas, E. L. & F.  Utica Gas & Electric.	4,623 656,974 156,842 42,300 385,539	4,623 654,540 156,842 42,300 385,539	2,434 O	6,593 743 1,413	4,407 X X O	X X X 41,052	48 X 79,253 X	* 2,444 398,674 X X	41 42 43 44 45
Warsaw Gas & Electric. Waterville Gas & Electric. Westchester Lighting.	10,464 7,909 519,544	6,389 519,544	1,520 O	X 20 2,054	$\frac{\overline{\mathbf{x}}}{\mathbf{o}}$	$\frac{\overline{\mathbf{x}}}{\mathbf{o}}$	*3,5 <del>39</del> O	X 323,098	46 47 48
F: MUNICIPAL ELECTRICAL. Charlotte Dunkirk Freeport Herkimer Illion	11,023 10,552 15,252 18,952 15,175	11,023 10,552 11,987 18,678 15,103	3,265 274 72	_ _ _ _	351 216	7,350 — — — —	8,409 480	10,133 11,987 8,731 8,068	1 2 3 4 5
Jamestown	38,416 10,007	38,310 9,081	106 926	=	<u>x</u>	<u>x</u>	20,720	X 2,513	6 7
I: Individual Electrical.  Honk Falls Power	21,536 10,385 15,000	21,536 10,385 15,000		101	Ξ	Ξ	1,978 150	5,848 1,828	1 2 3

Includes all revenue from commercial lighting.
 Includes \$107 cash discounts on purchases and \$220 payments above discount price by delinquent customers.
 Gross charge; discount undistributed.

Includes \$2,415 charged stations of reporting corporation.
 Includes revenue from arc lights.
 Includes \$1,827 charged operating expense of reporting company.
 Includes \$524 charged operating expense of reporting company.

ENDED JUNE 30, 1907, THE DISTRIBUTION THEREOF AMONG THE MAIN ACCOUNTS, AND THE ANALYSIS OF THE MAIN ACCOUNTS (concluded). erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. gross revenue of less than \$10,000, see table 314.

F, municipalities supplying electricity; I, individuals or partnerships supplying electricity.

OPER	ATION.									INCIDENTAL	OPERATION.	
	Mur	nicipal lightir	ıg.	Power	service.			]			1	
Line number.	Arc and incan- descent in	Street	lights.	Commer- cial.	Munic- ipal.	Railroad service.	Charging automo- biles.	Current sold other companies.	Rent of motors and fixtures.	Rent of meters.	Steam heating.	Miscel- laneous.
dne n	buildings.	Arc.	descent.	13	1pai.	15	16	17		19	20	21
-					14				18			
1 2 3 4	\$335	\$11,316 7,860 —	\$10,295 958 3,699	\$18,937 7,703 7,018 X	<u>o</u>	<u> </u>	<u> </u>	=	\$119 — —	=	=	\$272 619 7
5	-	4,773	X	113	О	0	0	0	0	0	0	224
6 7 8 9 10	782 X X 10,447	3,167 13,247 7,516 X	1,129 975 613 X	3,464 5,000 17,674 X	$\frac{$5,3\overline{43}}{\underline{x}}$	\$5,7 <u>13</u> 6,482 X	<u> </u>	$\frac{1}{x}$	11111	11111		365 — — 592
11 12 13 14 15	5 <u>23</u>	4 27,502 2,460 21,725 4,370	11,619 1,380 1,024	4 24,888 2,075 37,114 108 6,815	. =	38,133 — — —	=	\$487 —	=	\$39	\$1,175 — —	* 634 199
16 17 18 19 20	1,023 50	273 11,564 3,396	43,908 2,832 413,327 8,406	43,454 1,424 4,211 2,570	433,517 127	=	=	- - -	12 0 —	<u>o</u> 	<u>o</u>	1,887 O 4,059 45
21 22 23 24 25	1,071 3,135	18,637 5,745 4,000 75,983 4 26,934	525 —	22,898 7,026 3,320 63,918 430,213	830 4 198	4,111		5,719		_ _ _ _	_ o _	9 0 446
26 27 28 29 30	1,527 	X 1,100 4,911 X 4,652	7,572 5,766	8,778 3,147 3,673	<u>x</u> = =	1,416 	<u>x</u> = =	$\frac{x}{0}$	= = =	=	7 <u>80</u>	=
31 32 33 34 35	1,090 191	1,830 8,955 20,194 6,021 10,501	X X 72 198	X 12,725 4,318 7,227 13,024	<u>x</u> = =	X 750 5,317 2,630	X 	x = =	=	=	Ę	919 334
36 37 38 39 40	4,153 10,843 — —	26,790 X 26,247 12,935 2,740	188 X 4,178 4,336	24,779 211,096 33,870 11,884 11,135	1,332	27,574 438,634 — 10,813	14,700 243	1,912 13,631 —	=	=	=======================================	10,099 107 1,717
41 42 43 44 45	11,024 291 X	128,031 45,423 X 473,317	2,132 146 X	112,755 26,490 X 490,316	3,251 978 X	6 <u>59</u>	<u>x</u>	- X 46,782		_ _ o	 _ _ _	2,434 O
46 47 48	O 13,888	12,850 76,075	62,833		8	000	8	O 621	8	8	1,5 <u>20</u> O	8
1 2 3 4 5	300 	3,373 — O 4,389	 	1,187 1,950		=	=	=	=	=	=	3,265 274 72
6 7	<u>x</u>	17,589 X	4,000	=	2,568	_	=	=	=	=	=	106 926
1 2 3	Ξ	=	2,413 523	1,150 146 12,500	=	=	=	20,386	=	=	=	=

<sup>&</sup>lt;sup>2</sup> Includes \$107 cash discounts on purchases and \$220 payments above discount price by delinquent customers.

Gross charge; discount undistributed.
Includes all revenue from municipal lighting.

TABLE 310.—Showing for each of the Corporations named therein the Total Expense of Gas Operations for the year ended of Residuals to be deducted, the averages of these main accounts per

[Table 310 is divided into four sections, one and one-half pages in each section: section one is printed on page 224 and first half page 228

The characters shown in this table indicate as follows: O, none; — corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity gas or water gas.

			MAIN AC	COUNTS.			GE PER T				
ABBREVIATED NAME OF CORPORATION.	Total.	Manu- facture.	Distri- bution.	General.	Net value of residuals deducted.	Manu- facture.	Distri- bution.	Gen- eral.	Net value of resid- uals de- ducted.	Sal- aries.	e number.
1	2	3	4	5	6	7	8 .	9	10	11	1
B: Gas Corporations. Auburn Gas. Binghamton Gas Works. Canandaigua Gas Light. Chuctanunda Gas Light. Citizens Gas & Fuel, Dunkirk.	\$53,697 89,917 11,264 37,809 7,992	\$30,080 55,517 7,418 34,470 7,912	\$5,856 9,320 1,663 3,381 171	\$17,781 25,486 2,626 15,081 2,288	\$386 444 15,052 2,380	\$0.317 0.368 1.078 0.537 0.689	\$0.062 0.062 0.242 0.052 0.015	\$0.187 0.169 0.382 0.234 0.199	\$0.003 0.045 0.256 0.207	\$2,184 1,625	1 2 3 4 5
Fulton Fuel & Light. Gas L. Co. of Waverly. Homer & Cortland Gas L. Huntington Gas. Inter-Urban Gas.	13,161 4,399 16,521 8,012 28,216	10,389 3,583 15,672 5,360 23,439	2,298 36 3,989 942 554	3,589 780 2,179 1,709 4,223	\$,085 O 5,319 	0.535 0.390 0.708 0.793 0.439	0.119 0.004 0.180 0.139 0.010	0.185 0.085 0.098 0.253 0.079	0.158 0 0.240 —	893 X 520 O	6 7 8 9 10
Ithaca Gas Light Mohawk Gas Nassau & Suffolk L Newark Gas L. & Fuel Niagara Light, Heat & P	25,857 116,839 30,492 7,352 21,396	23,805 97,546 19,941 5,474 24,182	3,954 15,103 4,056 734 6,201	3,489 26,663 6,493 1,849 3,708	5,392 22,474 705 12,695	0.576 0.516 0.549 0.673 0.374	0.096 0.080 0.112 0.090 0.095	0.084 0.141 0.179 0.227 0.057	0.119 0.087 0.196	600 X X	11 12 13 14 15
Nyack Gas Light & Fuel Ogdensburg Gas Owego Gas Light Patchogue Gas Penn Yan Gas Light	21,973 20,037 8,132 X 6,560	11,418 13,445 5,275 X 4,890	2,520 5,374 2,165 X 647	8,035 3,444 1,335 X 2,212	2,226 644 X 1,190	0.606 0.724 0.700 0.625	0.133 0.874 0.287 0.083	0.428 0.292 0.177 0.283	0.189 0.085	1,000 X X X	16 17 18 19 20
Sag Harbor Lighting S. Falls & Waterloo G. L. Watertown Gas Light	10,436 23,385 69,991	7,346 10,367 56,922	1,040 818 9,089	2,049 12,200 16,642	12,661	0.625 0.517 0.784	0.088 0.041 0.125	0.174 0.608 0.229	0.174	X 1,153	21 22 23
C: GAS AND ELECTRICAL CORPORA- TIONS.	·		•		·						
Albany & Hudson R. R. Albion Power Ballston Spa Light & Power 10 Batavia Light & Power Bath Electric & Gas Light	22,279 5,957 819 7,240 4,693	16,199 4,518 613 6,282 3,763	3,242 814 5 13 643	5,433 1,164 201 945 753	2,595 539 — 466	0.777 0.751 7.568 0.126 0.736	0.155 0.135 0.062 0.000 0.126	0.261 0.193 2.481 0.019 0.147	0.124	3,002 — 350 X	1 2 3 4 5
Catskill Illuminating & Power	7,204 44,754 11,831 3,109 17,796	7,995 33,115 9,087 O 15,804	970 3,225 56 382 1,138	1,330 8,414 6,561 2,727 7,352	3,091 3,874 6,500	0.994 0.803 0.951 O 0.794	0.120 0.078 0.006	0.165 0.204 0.686	0.384 0.405 0.326	167 0 0	6 7 8 9 10
Ft. Plain G. & E. L., H. & P	3,012 63,756 6,200 19,133 4,671	1,214 35,030 4,863 19,898 3,134	184 9,258 614 1,544 237	1,613 19,915 1,784 3,509 1,300	1,060 5,880	0.710 0.433 1.120 0.767 0.712	0.121 0.114 0.141 0.059 0.066	1.063 0.237 0.411 0.135 0.300	0.055 0.244 0.224	773	11 12 13 14 15
Halfmoon Light, Heat & Power	3,145 28,944 34,835 2,286 20,191	2,671 28,383 37,529 2,315 25,127	58 3,253 4,111 2,925	7,461 9,063 60 7,631	10,15 <b>2</b> 15,867 89 15,494	0.873 0.799 0.732 1.655 0.606	0.017 0.091 0.080 0.070	0.137 0.210 0.177 0.429 0.184	0.285 0.310 0.636 0.366	150 — — 960	16 17 18 19 20
Madison County Gas & Electric	9,017 3,325 322,402 53,350 25,213	5,794 2,519 144,373 226,387 20,409	875 106 85,132 7,170 2,599	2,348 700 97,511 19,801 5,551	4,814 8 3,348	0.816 0.147 0.410 0.820	0.123 0.062 0.111 0.104	0.331 0.408 0.308 0.223	0.000 0.134	268 X 2,500	21 22 23 24 25
Northern Westchester Lighting Norwich Gas & Electric Oneonta Light & Power Orange County Lighting Palmyra Gas & Electric	16,811 9,612 9,379 21,481 5,384	9,444 6,579 6,744 14,951 4,391	2,108 1,325 3,096 1,079	4,760 1,708 2,634 3,436 664	 0 750	0.523 0.664 0.749 0.610 1.139	0.111 0.134 0.126 0.280	0.250 0.172 0.242 0.140 0.172	0.194	723 X	26 27 28 29 30
Peekskill Lighting & R. R. Peoples G. & E., Oswego. Plattsburgh Light, Heat & Power. Pt. Jervis E. L., P., G. & R. R. Poughkeepsie L., H. & P.	21,887 30,101 14,679 13,930 72,584	11,820 23,306 10,152 9,519 30,307	2,049 907 1,457 14,181	8,018 12,167 3,620 2,964 28,458	5,371 10 340	0.421 0.775 0.598 0.791 0.361	0.073 0.053 0.124 0.169	0.286 0.404 0.213 0.246 0.339	0.178	$\frac{x}{x}$	31 32 33 34 35
Rochester Ry. & Light	423,011 24,332 46,322 10,837 14,579	331,540 26,579 24,006 X 11,689	57,955 2,690 7,926 X 1,370	132,497 6,822 14,390 X 1,709	98,980 11,759 X 9	0.419 0.655 0.556	0.073 0.066 0.184	0.168 0.168 0.333 0.193	0.125 0.285 	9,420 563 274 X 1,359	36 37 38 39 40
Syracuse Lighting. Troy Gas. United Gas. E. L. & F. Utica Gas. & Electric. Warsaw Gas & Electric.	243,571 171,072 10,542 112,232 1,445	7 212,377 92,501 6,447 71,237	29,742 36,927 1,365 17,405	47,112 41,643 2,730 23,590 X	45,660 O O X	0.520 0.346 0.978 0.362	0.073 0.137 0.207 0.088	0.115 0.155 0.415 0.120	0.11 <b>8</b> 0 0	3,327 2,500 1,750 X	41 42 43 44 45
Waterville Gas & Electric Westchester Lighting	1,829 765,146	1,665 378,321	99 176,400	65 216,663	6,238	0.959 0.375	0.057 0.175	0.037 0.215	· ò . ò ò ò	5,090	46 47

<sup>&</sup>lt;sup>2</sup> Includes laboratory expense of \$33.55 and holder stock adjustment credit of \$33.05.

 <sup>&</sup>lt;sup>7</sup> Total diminished by \$545, value of gas in holder.
 <sup>10</sup> Gas operation discontinued December 1, 1906.

June 30, 1907, the Distribution thereof among the main accounts: Manufacture, Distribution, and General; and the Net Value thousand cubic feet of gas sold, and the details of the main accounts.

section two, page 225 and first half page 229; section three, page 226 and last half page 228; section four, page 227 and last half page 229.] erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. revenue of less than \$10,000, see table 314.

and gas; D, corporations supplying natural gas; H, municipalities supplying acetylene gas or gasoline gas; L, individuals or partnerships supplying coal

## DETAIL OF MANUFACTURING EXPENSE.

	Lat	oor.		Coal gas.		Wate	r gas.					Rep	airs to wo	rks.	
Line number.	Manufac- turing.	Purifi- cation.	Gas coals.	En- richer.	Bench fuel.	Genera- tor fuel.	Oil.	Boiler fuel.	Water.	Purifi- cation materi- als.	Works expense.	Coal gas.	Water gas.	Gen- eral.	Gas pur- chased.
7	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
1 2 3 4 5	\$1,028 3,143 1,759 6,472 2,065	\$195 26 383	\$3,668 19,618 4,266	-	\$9 2,100	\$1,191 13,199 693	\$1,511 18,454 1,402	\$795 5,345 178	\$91 261	\$510 650 585	\$13 4,354 224 410 558	X \$645 X 1,024	\$8,133 <u>X</u>	\$859 346 743	\$24,663 — —
6 7 8 9 10	1,522 X 3,861 780 O	112 432 74 O	4,068 9,444 O	- - - 0	853 — — — O	1,256 1,297 0	1,585 1,322 2,000 O	879 X 354 260	30 — 10 X	142 23 623 60 O	82 X 122 431	288 1,312 O	257 88 — 142 O	- - 0	22,748
11 12 13 14 15	4,391 13,941 2,206 1,705	788 2,203 X X 5,311	16,692 28,854 		6,7 <u>43</u> - 4,391	9,373 5,690	16,872 8,795	7,204 2,063 263	100 76	327 292 196 328 240	4,508 222 449	1,007 3,647 —	3,851	57 612	57 370
16 17 18 19 20	2,135 2,581 1,564 X 1,817	X X X	5,273 3,310 X 2,606	\$18 X	<u></u>	2,231 — X	4,059 — X	752 656 X	<u></u>	166 	212 — X	4,917 119 X	863 — X	= X 892	<u></u>
21 22 23	1,752 298 9,947	3 <del>57</del>	436 23,311	=	5,042	1,960 1,449	2,412 4,778	499 160 2,009	75 X	92 466	1 <u>33</u> • 1,996	122 4,686	423 1,729	<u>x</u>	9,845
1 2 3 4 5	2,281 1,863 285 X 1,293	1,309 X	9,865 2,465 — 1,927		_ _ _ o	71 1,671 O	174 1,401 O	26 916 O	128 — 26 O	140 — 138 O	78 <u>4</u> 191 51 36 115	428	282 O		- 0
6 7 8 9 10	1,569 3,276 1,990 O 2,328	1,092 41 0 99	4,062 O 3,167 O 8,277		1,265 O 2,365 O 1,582	6,623	13,706	1,050 X O 544	11 125 O X	301 664 O 5	154 5,079 658 O 158	467 O 320 O 887	500 O	1,000 79 O 1,288	<u>o</u> <u>o</u>
11 12 13 14 15	2,466 X 3,482 720	1,200 66 500	2,200 10,687 835	266 41	700 1,527	8,289 — —	14,061 — 829	113 2,976 200 1,156 200	20 234 60 —	25 70 13 120	2,751 70 571	1,438	3,252 — 50	28 140 809	=
16 17 18 19 20	506 4,813 6,456 542 4,094	214 723 82	13,893 18,683 802 14,080	756 318 —	4,380 4,315 3,161	932 — 84	420 	253 626 902 — 543	228 160 —	125 418 300	53 528 1,890 265 714	1,188 3,664 —	356 — — 1,194	1,633	=
21 22 23 24 25	1,650 1,006 15,346 5,768	2,393 X 381 3,645 115	11,672	1,276	<u>x</u> =	32,559 6,262	72,460 10,996 60	9,175 1,402	27 315 160	577 285	933 169 1,986 303	41	11,060 1,392	533 — 259 2,491	
26 27 28 29 30	2,152 1,137 1,343 X 1,581	2,149 X	2,080 2,682			2,303 1,826 3,405	3,867 1,923 2,031 5,419	982 1,304 538 304	18	164 123 128	218 	=	312 225 X	725 X	=
31 32 33 34 35	1,502 6,839 1,791 981 4,669	149 X	9,207	11111		2,983 3,498 2,455 7,894	5,006 4,006 4,685 14,056	864 — 572 1,332	48 - 72 -	1,231	1,075 — —	=	525 707 491 1,124	6,184 	=
36 37 38 39 40	30,699 5,192 2,195 X 51	2,023 206 217 X	96,930 16,482 X	_ _ x	13,354 2,442 X	33,249 4,194 X 4,008	95,527 9,152 X 5,160	14,106 397 2,004 X 348	397 — X 125	2,749 30 X 151	16,184 384 4,155 X 257	2,856 — X	4,862 982 X 180	9,184 883 832 X 50	<u></u>
41 42 43 44 45	83,773 X 8,115 X	$ \begin{array}{c} 3,781 \\ \frac{X}{X} \\ \hline x \end{array} $	62,622 — X	_ _ x	10,781 — — X	20,540 23,859 17,452 X	40,656 45,474 33,053 X	9,388 — 2,974 X	962 — 255 X	1,233 688  280 X	10,470 533 1,663 X	1,649 — — X	9,289 5,695 X	13,292 133 X	6,3 <u>14</u>
46 47	600 31,540	2,274	=	=	=	20	263 189,026	474 15,573	1,997	8,152	16,189	=	27,891	258	<u>o</u>

Includes cost of materials.

Includes cost of water.

TABLE 310.— Showing for each of the Corporations named therein the Total Expense of Gas Operations for the year ended of Residuals to be deducted, the averages of these main accounts per

[Table 310 is divided into four sections, one and one-half pages in each section: section one is printed on page 224 and first half page 228;

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity gas or water gas.

					DETAIL	DISTRIBUT	TION EXP	inse.			<u></u>	
			<u> </u>	1			<del></del>	i		Repairs.		
ABBREVIATED NAME OF CORPORATION.	Salaries.	General labor.	Miscel- laneous expense.	Com- plaints and gra- tuitous work.	Setting and removing meters and regu- lators.	Operating and repairing street lamps.	Gas stoves and appli- ances.	Jobbing.	Mains.	Services.	Meters.	number.
l .	27	28	29	30	31	32	33	34	35	36	37	Line
B: Gas Corporations. Auburn Gas Works Canandalgua Gas Light Chuctanunda Gas Light Cltizens G. & F., Dunkirk	_	=	\$482 1,296 —	\$1,867 96 412	\$2,191 2,248 24 60		- \$1 -	=	\$2,122 646 951 418	X \$1,302 181 535	\$1,060 1,961 410 312 171	1 2 3 4 5
Fulton Fuel & Light. Gas Light Co. of Waverly. Homer & Cortland Gas Light Huntington Gas. Inter-Urban Gas.		\$1,679 1,500 O	=	- x -	36 — — — 172	- - 0	776 307	\$1,656 —	208 1 675 96 X	135 20 X 24 75	241 15 158 46 X	6 7 8 9 10
Ithaca Gas Light	1 —	1,220 — — 2,063	600	1,090 608 947	1,338 140 —	\$1,434 —	487 4,552 	3,906	2,005 X X X	370 368 734	741 1,841 27 X	11 12 13 14 15
Nyack Gas Light & Fuel Ogdensburg Gas Owego Gas Light Patchogue Gas Penn Yan Gas Light	648	639 — —	373 — X	$\frac{-}{x}$	$\frac{1}{x}$	$\frac{1}{x}$	2,138 X	1,312 X X 647	2,549 27 X	$\frac{\frac{32}{X}}{\frac{X}{X}}$	25 865 X	16 17 18 19 20
Sag Harbor Lighting S. Falls & Waterloo G. L Watertown Gas Light	$\frac{x}{x}$	$\frac{x}{x}$	2,586	1,040	X 300 869	426	. =	_ o	2,640	518 62	1,111	21 22 23
C: Gas and Electrical Corporations.		İ										
Albany & Hudson R. R. Albion Power. Ballston Spa Light & Power. Batavia Light & Power. Bath Electric & Gas Light.		<u></u>	1,094	=	=	=	- - 400	=	952 814 2 12 130	899 X — 112	297 — — —	1 2 3 4 5
Catakili Iliuminating & Power		2,406 O	194 — O	- - 0 142	331 546 130 334	- 0 -	66 0 0	- 0 -	93 100 34 251 360	40 100 X O 140	45 73 22 O 161	6 7 8 9 10
Ft. Plain G. & E. L., H. & P. Fulton County Gas & Electric. Geneseo Gas Light. Glens Falls Gas & Electric Light Granville Electric & Gas.	=	=	976 — —	892 323 25	975 71 100	=	1,603	788 — —	1,490 	518 53 350 37	123 1,359 20 511 50	11 12 13 14 15
Halfmoon Light, Heat & Power		=	53 — —	988 2,245 1,080	276 339 962	- 78 35		1,072 \$60 —	506 639 665	412 771 188	300  73	16 17 18 19 20
Madison County Gas & Electric	338 2,571 —	30,504 2,330	7,187 761	26 	3 - -	=	14,164 1,119 2,599	751 X	262 106 12,652 921	7,477 819	61 10,577 470	21 22 23 24 25
Northern Westchester Lighting Norwich Gas & Electric. Oneonta Light & Power. Orange County Lighting Palmyra Gas & Electric.	700	943 673 701	137 X X	$\frac{\overline{x}}{x}$	227 — X	=	335 — 54	97 - 41	223 218  710 X	53 X X 984	525 — 4 985 X	26 27 28 29 30
Peekskill Lighting & R. R. Peoples Gas & Electric, Oswego Platisburgh Light, Heat & Power Pt. Jervis E. L., P., G. & R. R. Poughkeepsie L., H. & P	<u>x</u> 	$\frac{\frac{X}{-}}{\frac{X}{2,483}}$	673 — 1,423 1,384	743 — — — X 479	- X 751	<u>-</u> <u>x</u>	4,997		907 1,978	285 — 20 1,229	348 — 14 860	31 32 33 34 35
Rochester Ry. & L. Rome G., E. L. & P. Saratoga Gas, E. L. & P. Southern Dutchess G. & E. Suffolk Gas & Electric Light.	774 X	1,536 816 X	6,048 499 808 X	8,950 533 2,319 X 160	7,312 528 191 X 115	1,738 X 1,045	<u>x</u> <u>x</u> _	<u>-</u> <u>x</u>	16,355 624 858 X	6,778 253 40 X 50	8,947 253 381 X	36 37 38 39 40
Syracuse Lighting Troy Gas. United Gas. E. L. & F. Utica Gas & Electric. Warsaw Gas & Electric	2,500	5,431 X	637 165 X	7,424 — 666 X	1,536 X 7,810 X	1,948 X	8,743 — X	- - x	8,938 12,188 X 3,014 X	3,592 2,048 X 484 X	8,252 X X X	41 42 43 44 45
Waterville Gas & Electric	8,844	O 10,418	<u>o</u>	O 29,326	O 11,280	69,767	78 10,841	13,284	4,984	8,244	16 9,462	43 47

<sup>1</sup> Includes cost of repairs to services.

I finclud as expense of setting and removing meters.

June 30, 1907, the Distribution thereof among the main accounts: Manufacture, Distribution, and General; and the Net Value thousand cubic fewt of gas sold, and the details of the main accounts (continued).

section two, page 225 and first half page 229; section three, page 226 and last half page 228; section four, page 227 and last half page 229.] erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. revenue of less than \$10,000, see table 314.

and gas; D, corporations supplying natural gas; H, municipalities supplying acetylene gas or gasoline gas; L, Individuals or partnerships supplying coal

TA	IL (conch	ded).								DETAIL OF	GENERAL	EXPENSE	•			
		N	atural g	<b>A.</b> 8.			Office.							Dam-		
number.	Opera.	ting. Lines.	Wells.	Repairs	Build- ings and appara-	Salaries of officials.	Pay roll.	Expense.	Regis- tering and col- lecting.	Legal expense.	Lease- holds, rentals, etc.	Adver- tising and can- vassing new business.	Insur- ance.	ages, in- cluding legal expense con- nected there-	Depre- ciation.	Miscel- laneous.
amer	38	39	40	41	tus. 42	43	44	45	46	47	48	49	50	with.	52	53
1 2 3 4 5						\$2,780 9,430 780 —	\$3,571 784 2,230 1,458	\$1,284 451 569	\$1,773 336	\$994 601 	=	\$1,762 6,235 989	  \$488 	\$19 —	\$4,593 - 9,591	\$7,65 2,57 59 70 45
87890						177 720 1,000	889 756 1,080 1,273	834 154 —	261 — — —	1 <u>92</u> 1 <u>75</u>	=	418 — — — —	24 50 32	=	=	8: 44 3,2
1 2 3 4 5	x	:::: ::::	: ::::	::::: :::::x	:::::	1,800 2,200 67 400 1,200	9,817 3,189 300	X 4,108 776 1,097 500	717 —	227 566 300 10	\$934 	5,037 X —	860 98 42 485	39	=	3,10 1,3 1,5
8	•••••			:::::		2,160 1,948 400 X 350	2,162 541 300 X 1,000	307 97 605 X 727	90 <u>x</u>	484 X 35	860 80 X	524 100 X	125 38 30 X 100	<u></u>	1,897 — X	
1 2 3				:::::		4,409	360 2,907 2,615	1,049 1,104	1,095	178 3,206	50 413 524	148 154 1,848	500	243	7,500	1,0
1 2 3 4 5						1,718 692 31 150	1,484 X 57 330	242 85 319 564	=	287 -4 39	=	19	683 10 1 252	165 — —	=	8
6 7 8 9						467 730 720 O 1,880	375 2,460 2,925 228 1,327	77 400 1,297 308 1,303	1,170 O 352	9 O 153 61 40	0 300 377 442	$\frac{\frac{77}{1}}{\frac{0}{0}}$	249 1,246 608 X 622	<u>o</u>	0 558 1,740	2,4
1 2 3 4 5						500 O 995 400	6,206 O 536 200	3,161 63 316 200	1,701 385 100	320 —	4,888	1,017	100 1,146 ————————————————————————————————————	134	750 1,600	1,3 1,4 4
8 9		::::				1,279 1,352 2,629	1,683 2,326 1,372	76 946 X 865	225 1,036 X 60 447	489 273	287 419	20 607 1,828 606	75 265 559 —	150 275	177	1,1 2,1 1.0
2				:::::		418 500 8,000 4,052 1,500	696 X 15,951 3,472 1,038	1,020 2,172 645 1,323	120 X —	139 X 225 89	- x -	2,363 883	80 823 1,106 342	- X 75	46,190 6,403	18,4
3						485 1,123 960 240	300 888 150	2,333 532 63 446 274	320 300 — —	10 50 331 257	270	1,203	364 41 134 513	149 — — —	=	9
2						2,521 1,350 1,725 6,612	1,343 2,702 X 1,461 4,376	1,572 412 2,191	=	2,610 475 2,277	=	1,842 — — 1,862	270 323 124 1,119	66	8,461	1,8 5,8 1,8
3						10,920 575 2,766 X	38,491 1,007 4,617 X 600	16,214 265 4,101 X 251	10,535 591 X 310	2,257 900 380 X	5,159 <u>X</u>	32,394 633 1,460 X 125	760 831 358 X 209	6,519 X X	$\frac{-}{x}$	9,
2						6,242 7,500 X 545	8,967 9,579 X 10,891	4,856 2,377 X X X	4,400 — X	5,749 647 632 450 X	2,469 1,200 1,200 X	*1,353 — 3,158 X	3,623 340 23 1,410 X		20,000 — X	5,9
6				:::::		10,793	_	50	11,818	_	2,438	10,439	15	704	100,812	

<sup>&</sup>lt;sup>8</sup> Excludes expense of advertising included in miscellaneous.

TABLE 310.— Showing for each of the Corporations named therein the Total Expense of Gas Operations for the trak ended of Residuals to be deducted, the averages of these main accounts per

[Table 310 is divided into four sections, one and one-half pages in each section: section one is printed on page 224 and first half page 228;

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity gas or water gas.

			MAIN AC	CCOUNTS.			GE PER T	HOUSAND GAS SOLD.	CUBIC		
ABBREVIATED NAME OF CORPORATION.	Total.	Manu- facture.	Distri- bution.	General.	Net value of residuals deducted.	Manu- facture.	Distri- bution.	Gen- eral.	Net value of resid- uals de- ducted.	Sai- aries.	number.
1	2	3	4	8	6	7	8	9	10	11	Line
D: Natural Gas Corporations. Addison Gas & Power. Akron Natural Gas. Alden-Batavia Nat. Gas. Baldwinsville Light & Heat. Buffalo Natural Gas Fuel.	\$9,481 16,284 22,713 2,723 251,138	\$7,932 2,842 2,629 101,334	\$2,695 6,377 61,515	\$1,549 10,747 13,707 2,723 88,288		\$0.180 0.015 0.006 0.018	\$0.014 0.015 0.011	\$0.035 0.055 0.033 0.115 0.158			1 2 3 4 5
Canisteo Gas. Chemung County Gas. Crystal City Gas. Empire Gas & Fuel Hornell Gas Light.	16,091 68,946 43,668 214,430 89,018	13,969 59,955 36,201 62,416 80,557	2,887 1,435 65,704 4,300	1,423 6,104 6,031 86,310 4,160		0.195 0.164 0.173 0.058 0.180	0.010 0.008 0.069 0.061 0.010	0.020 0.017 0.289 0.081 0.009			6 7 8 9 10
Keystone Gas. Lancaster-Depew Nat. Gas. Manufacturers Gas. Mutual Gas. Ontario Gas.	17,117 25,775	10,409	5,522 7,850 156 19,433 1,502	6,078 7,038 6,553 6,341 15,100		0.040 -	0.069 0.001 0.101 0.010	0.066 0.025 0.033 0.098			11 12 13 14 15
Pennsylvania Gas. Potter Gas. Producers Gas. Salamanca Gas. Stilver Creek Gas & Imp.	84,251 57,794 10,193	18,171 32,284 3,550	13,193 X 16,613 4,109 840	13,208 66,080 8,897 6,085 5,564		0.085 0.089 0.087	0.012 0.046 0.015 0.021	0.012 0.310 0.024 0.022 0.137			16 17 18 19 20
South Shore Nat. G. & F Springville Nat. Gas United Natural Gas	13,998 6,350 100,414	=	2,046 3,300 27,173	11,952 3,050 73,241		Ξ	0.089 0.048 0.004	0.521 0.044 0.011			21 22 23
L: Individual Gas. Franklindale Co	7,758	9,191	_	1,600	<b>85</b> ,0 <b>3</b> 3	0.991		0.173	<b>8</b> 0.327	_	1

Cost of operation in New York state only.

			<b>1</b> -5		DETAIL I	DISTRIBUTI	ION EXPEN	(SE.		<b></b>		
			}	1	1	}		1		Repairs.		1
ABBREVIATED NAME OF CORPORATION.	Salaries.	General labor.	Miscel- laneous expense.	Com- plaints and gra- tuitous work.		Operating and repairing street lamps.	Gas stoves and appli- ances.	Jobbing.	Mains.	Services.	Meters.	number.
1	27	28	29	30	31	32	33	34	35	36	37	Line
D: NATURAL GAS CORPORATIONS. Addison Gas & Power. Akron Natural Gas. Alden-Batavia Natural Gas. Baldwinsville Light & Heat. Buffalo Natural Gas Fuel.	=	\$4,729	=	=	\$5,044	=	=			<u>x</u>	\$987 X 13,437	1 2 3 4 5
Canisteo Gas. Chemung County Gas. Crystal City Gas. Empire Gas & Fuel. Hornell Gas Light.	=	=	\$1,385 =	\$71 =	632 623 1,033 1,565 3,483		<u>-</u>	11111	\$762 32 X 617	\$67 43 175 X 3	2 195 X 197	6 7 8 9 10
Keystone Gas	_	5,353 	<u> </u>	<u> </u>	256 X X	- - - \$140	=	1111		- - x	143 — 514	11 12 13 14 15
Pennsylvania Gas. Potter Gas. Producers Gas. Salamanca Gas. Silver Creek Gas & Imp.	<u>x</u>	<u>x</u>	4,539	<u>x</u>	1,448 —	<u>x</u>	<u>x</u>	- - -	<u>x</u>	110 —	4,930 X 120 1,261	16 17 18 19 20
South Shore Nat. G. & F	=	4,086	2,706	Ξ	=	=	=	=	300	=	=	21 22 23
L: INDIVIDUAL GAS. Franklindsle Co	x	_	_	_	_	_		_	_	_	_	1

June 80, 1907, the Distribution thereof among the main accounts: Manufacture, Distribution, and General; and the Net Value thousand queic fret of gas sold, and the details of the main accounts (concluded).

section two, page 225 and first half page 229; section three, page 226 and last half page 229; section four, page 227 and last half page 229.]
extensions or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.
revenue of less than \$10,000, see table 314.

and gas; D, corporations supplying natural gas; H, municipalities supplying acetylene gas or gasoline gas; L, individuals or partnerships supplying coal

						DETAIL C	F MANUFA	CTURING	EXPENSE.						
	Lat	oor.		Coal gas.		Wate	er gas.					Rep	airs to wo	rks.	
number.	Manufac- turing.	Purifi- cation.	Gas coals.	En- richer.	Bench fuel.	Genera- tor fuel.	Oil.	Boller fuel.	Water.	Purifi- cation materi- als.	Works expense.	Coal gas.	Water gas.	Gen- eral.	Gas pur- chased.
Line	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
1 2 3 4 5														=======================================	67,982 2,643 2,629 101,334
6 7 8 9														- - 618	13,969 59,955 86,201 62,416 80,542
11 12 13 14 15	•••••												•••••		10,409
16 17 18 19 20														=	18,171 38,284 8,550
21 22 23				::::::		::::::		::::::	::::::	::::::			::::::	=	=
1	\$2,444	_	\$4,550	_	\$1,000	-	-	-	-	\$300	_	\$897	_	_	-

DETA	II. (conclu	ıded).								DETAIL	OF GENER	AL EXPEN	8E.			
		Na	tural gas.				Office.							Dam-		
	Oper	ating.		Repairs			1		Regis-		Lease-	Adver- tising		ages, in-		
Line number.	Wells.	Lines.	Wells.	Lines.	Build- ings and appara- tus.	Salaries of officials.	Pay roll.	Expense.	tering and col- lecting.	Legal expense.	holds, rentals, etc.	and can- vassing new business.	Insur- ance.	legal expense con- nected there- with.	Depre- ciation.	Mis- cella- neous.
3	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	52
1 2 3 4 5	\$1,200 X	X X \$29,523	- X X -	\$508 X 8,008	- X \$774	\$1,035 1,100 2,567 252 14,205	\$2,069 1,352 X	\$96 95 X 39,255	= = \$14,855	\$54 66 4,248	\$3,848 6,887 738 6,016	=	<u>-</u> \$57 <u>-</u>	  825	\$36	\$418 6,649 2,060 345 10,184
6 7 8 9	<u>x</u>	<u>x</u>	<u>-</u>	= <u>x</u>	195	360 1,560 O 5,900 1,930	416 1,231 1,559 4,300 X	637 1,411 548 2,083 2,090	798	310 64 	682 9,749	\$12 817 =	106 16 162 91	=	62,000	3,597
11 12 13 14 15	355 132 18,713 785	250 — 32	\$6,049 14 15	297 10 15	169 — — —	2,000 1,200	4,041 720 350 900 X	2,036 1,276 23 X 158	X 1,440	12 50	3,611 1,317 3,108 4,206	=	= 11	20 	4,863 16,649	151 279 1,447
16 17 18 19 20	8,223 —	4,187 X 1,044 2,021	X 841 —	4,050 X 148 768	27 X 140 59	2,205	6,993 X 2,200 360	2,265 X 1,171 325	$\frac{\overline{x}}{\overline{z}}$	300 X —	4,733 496	<u>x</u>	85 X —	X 100 100	X 198 8,088	3,506 66,080 655 481 4,708
21 22 23	1,152 3,000 3,936	894 11,273	2,116	<u>-</u> 2,941	115	O X 1,500	4,159 X 3,837	\$29 2,450 X	<u>x</u>	612	3,323 600 7,881	Ξ	48	110	59,744	1,981
1	_	-	_	_	-	_	-	1,100	-	_	_	-	-	-	500	-

<sup>&</sup>lt;sup>8</sup> " Net cost of two dry holes, not including cost of casing, rig, and other salvage.

TABLE 311.— SHOWING FOR EACH OF THE CORPORATIONS NAMED TREBEIN THE EXPENSE OF ELECTRIC OPERATIONS FOR THE YEAR ENDED THESE MAIN ACCOUNTS PER KILOWATT HOUR

[Table 311 is divided into four sections, two pages in each section: section one is printed on pages

The characters shown in this table indicate as follows: O, none;—, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having The figures in *italics* denote credits or deductions. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16. The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas;

			MAIN ACC	COUNTS.			COST PER I		
ABBREVIATED NAME OF CORPORATION.	Total.	Produc- tion.	Distribu- tion.	General.	Steam heating.	Production.	Distri- bution, cents.	Gen- eral. cents.	number.
1	2	3	4	5	6	7	8	9	Line
A: ELECTRICAL CORPORATIONS. Amityville Electric Light. Auburn Light, Heat & Power. Babylon Electric Light Beacon Electric of Troy Binghamton Light, Heat & Power.	\$14,564 72,171 9,467 33,914 65,868	\$10,675 30,392 7,755 24,926 28,809	\$1,990 15,483 464 3,356 14,044	\$1,899 9,198 1,248 5,632 23,015	\$17,098	3.53	0.542 0.509	0.587 0.833	1 2 3 4 5
Buffalo & Niagara Falls E. L. & P. Buffalo General Electric. Canton Electric Light & Power Carthage Electric Light & Power. Cathage Electric Light & Power. Cataract Power & Conduit.	111,316 445,433 8,294 8,359 584,328	49,564 252,508 3,357 4,586 486,863	13,546 101,405 3,473 34 50,005	48,207 91,520 1,464 3,739 47,460	=	1.395	0.560	0.506	6 7 8 9 10
Chatham Electric L., H. & P. Citizens Light & Power, Auburn. Cinton Mills Power Consolidated Electric. Consolidated Light & Power.	19.852	3,955 1,739 6,281 3,117 7,029	1,170 2,366 802 4,065 2,024	1,637 3,591 3,320 12,670 1,483	=	1.393	1.812	5.675	11 12 13 14 15
Cortland County Traction Deposit Electric. East Creek E. L. & P Economy Light, Fuel & Power Edison Electric Light & Power.	10,914 16,565 25,865	8,350 6,262 2,624 20,455 X	7,840 2,174 1,336 638 X	6,630 2,478 12,604 4,772 X	=	1.507	1.415	1.196	16 17 18 19 20
Ellenville Electric. Empire State Power. Fulton Light, Heat & Power. Geneva-Seneca Electric. Glen Cove Light & Power.	43,116 13,496 43,622 6,088	5,000 20,437 4,138 22,105 3,325	3,292 8,663 2,468 10,728 1,549	3,467 14,016 6,890 10,789 1,214	=	3.128	0.582	0.942	21 22 23 24 25
Goshen Light & Power Hoosick Falls Illuminating Hornell Electric Hudson Counties Gas & Electric Hudson River Electric	8,867 13,529 32,111 8,624 74,368	7,040 6,667 26,737 5,740 43,348	1,032 3,877 1,089 1,875 12,043	795 2,985 4,285 1,009 18,977	=	3.454 1.154	1.128 0.321	0.607 0.771	26 27 28 29 30
Hudson River Electric Power Hudson River P. Trans. Hudson River Water Power Huntington Light & Power Ithaca Electric Light & Power.	62,157 138,866 21,017 37,326	95,809 28,658 68,283 10,794 16,019	9,642 10,376 29,736 1,513 11,844	20,215 23,123 40,847 8,710 9,463	=	0.812 0.126	0.082 0.046	0.171	31 32 33 34 35
Jamestown Lighting & Power. Liberty Light & Power Massena Electric Light & Power Montgomery Electric Light & Power. Nassau Light & Power.	26,558 11,317 6,277 10,560 104,027	16,798 5,889 1,409 7,973 42,936	2,681 2,649 2,279 1,981 23,712	7,079 2,779 2,589 606 37,379	=	2.613 5.258 0.022	0.417 2.365 0.035 0.980	1.101 2.481 0.040	36 37 38 39 40
New Light, Heat & Power. Niagara F. Hydr. P. & Mfg. Niagara Falls Power Northport Electric Light. Ogdensburg Power & Light.	23,585 82,490 331,974 16,048 22,208	16,603 25,480 149,007 12,646 9,568	1,134 7,730 21,795 1,180 8,852	5,848 49,280 161,172 2,222 3,788	=	0.469 7.501 1.899	0.069 0.700 1.757	0.508 1.318 0.752	41 42 43 44 45
Olean Electric Light & Power. Ontario Light & Traction Oswegatche Light & Power Owego Light & Power Oyster Bay Electric Light & P	17,187 31,305	8,659 13,956 8,593 7,587 4,695	4,362 10,174 660 650 2,227	4,166 7,175 1,885 390 3,560	=	1.904 2.303  2.504	0.959 1.679 	0.916 0.441 	46 47 48 49 50
Patchogue Electric Light Paul Smith's E. L., & P. & R. R. Perry Electric Light Potsdam Electric Light & Power. Rockland Electric.	1 8.976	5,453 2,117 6,172 3,690 40,470	2,475 1,098 2,783 11,126	1,481 1,457 1,706 6,373 4,483	=				51 52 53 54 55
Rockland Light & Power. Saranac Lake L., H. & P. Sayre Electric Co. Sayville Electric. Schenectady Illuminating.	12 720	39,243 X X 6,835 101,248	16,200 X X 2,696 64,892	30,155 X X 424 30,375	=	2.279  0.187 1.093	0.941  0.074 0.701	1.751  0.012 0.317	56 57 58 59 60
Schoharie Light & Power Seneca River Power Standard Light, Heat & Power Suffolk L., Heat & Power. Swett Electric Light & Power	5,356	X 2,353 5,303 8,582 5,028	1,000 920 1,179 1,496 5,900	1,890 2,083 3,853 2,178 5,305	=	0.985	0.166	0.240	61 62 63 64 65
Tonawanda Power Tuxedo Electric Light Upper Hudson Electric. Walkili Valley E. L. & P. Watertown Electric Light.	93 155	38,490 11,834 11,781 3,130 16,111	19,934 2,501 1,690 2,610 7,348	9,447 8,820 2,653 1,662 10,771	=	0.435	0.225	0.107	66 67 68 69 70
Wayne County Electric Wetmore Electric Light & Power	16,038 5,567	11,159 3,176 44,910	2,287 1,210 38,773	2,592 1,181 45,834	=	2.501	2.171	2.565	71 72 73

Operating six months only, Jan. 1, to June 30, 1907.
 Excludes \$7,202 Rockland Electric Company's portion.

Operating six months only, June 30, 1906, to Jan. 1, 1907.

June 30, 1907, the Distribution thereof among the main accounts: Production, Distribution, and General; the averages of sold, and the details of the main accounts.

230, 234; section two, pages 231, 235; section three, pages 232, 236; section four, pages 233, 237.]

erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907, gross revenue of less than \$10,000, see table 314.

F, municipalities supplying electricity; I, Individuals or partnerships supplying electricity.

					DETAIL C	F PRODUCTION	N EXPENSE.				
			Ge	eneral.				Repairs.			
Line number.	Salaries.	Labor.	Fuel.	Oil, waste, and sundries.	Water.	Water rights.	Buildings and struc- tures.	Motive power.	Electric apparatus.	Station expense.	Purchased power.
						13					
1 2 3 4 5	\$4,111 X	\$3,191 X 6,520 X	\$3,308 18,521 3,162 2,536 17,764	\$459 695 203 173 1,317	\$203 12		\$3,040 135 280 96 112	\$2,325 281 627	\$363 547 349	\$677 X — 276	\$14,761
6 7 8 9 10	1,800 936 3,098	4,758 6,119 1,354 1,033	828 —	33 640 65 —	23 97 —		45 491 387	=	9,200 174 —	114 — 69	44,197 234,162 — 486,863
11 12 13 14 15	<u>x</u> 	2,263 1,900 1,961	972 1,057 3,711	48 257 150	1 - 300	. =	1,645 209 212	146 174 417 409	127 642 1,008 286	312 — — —	1,438
16 17 18 19 20	1,730 X	2,413 4,303 360 4,898 X	5,174 1,864 364 13,190 X	246 94 170 361 X	O 	o - o x	2 986 X	237 X	162 X	227 — 171 X	O O 28,334
21 22 23 24 25	99 540 8,664	3,895 1,384 —	575 8,300	104 63 757	69	=	286 75 187	316 444 1,686	1,920 225 1,329	636 831 1,113	5,000 13,181 — 3,325
26 27 28 29 30	=	2,403 X 6,720 —	3,849 1,078 17,747	264 115 235 —	250 	=	X 8 484 	2,465 506 —	X 99 635 —	82 161 804	4.936 43,315
31 32 33 34 35	445 888 1,486 —	32,034 11,680 17,150 2,597	54,266 8,086 9,740 6,834	1,085 779 1,150 410	263 105 2,582	. =	295 367 8,421 9	1,278 2,926 11,012 381	3,883 1,977 — 101 —	2,261 1,849 14,191 —	2,551 462 16,019
36 37 38 39 40	150 — X	1,625 1,200 X	8,854 3,502 — 23,094	831 127 — 965	155  1,479	\$20 	152 16 — 1,860	679 247 — 6,684	963 202 — 204 —	857 — — 571	1,409 6,569
41 42 43 44 45	30,000 —	X X 78,032 2,140 897	11,162 X 3,503 6,206 51	243 X 347 75	<u>X</u> 250	<u>x</u>	638 X 8,734 173	X X 22,514 2,476 49	X X 6,223 1,028 1,332	86 X 	7,000
46 47 48 49 50	400 	2,286 1,484 5,606 3,558	4,268 63 1,414	252 62 649	$\frac{-3}{23}$	=	554 492 1,110 7	604 13 —	295 583 — —	215 2,925 832	11,103 - 4,688
51 52 53 54 55		1,775 1,775 1,669 X	2,864 3,157 X	198 390 X	$\frac{50}{157}$		126 248 X	219 307 X	185 210 X	35 342 35 X	3,690 X
56 57 58 59 60	X X 1,870 3,170	7,258 X X —	25,509 X X 2,460	602 X X 200 12	- x -	<u>x</u> <u>x</u>	19 X X 50 93	2,800 X X 460	933 X X 75 405	2,122 X X X 1,720 1,447	
61 62 63 64 65	1,000 300 —	981 1,923 2,376 3,951	319 2,522 4,970 610	75 381 149 370 130	-6 100 16	=	150 250 403 119	28 709 18 161	79 103 41	9 242	<u>x</u> 
66 67 68 69 70	643 1,825	6,759 2,874 1,089 5,829	3,371 7,397 1,799 3,348	695 418 143 149		=	43 32 13 643	785 140 110	181 160 X 48	65 X 328	38,490 — — 3,823
71 72 73	<u>_</u> 2,000	4,656 3,074 2,851	3,445 12 850	318 40 92	65 ·15	Ξ	1 <u>58</u> 273	9 <u>29</u> 87	4 <u>90</u> 106	50 1,494	1,099 37,142

TABLE 311.— SHOWING FOR BACH OF THE CORPORATIONS NAMED THEREIN THE EXPENSE OF ELECTRIC OPERATIONS FOR THE THAT ENDED THESE MAIN ACCOUNTS PER KILOWATT BOUR SOLD,

[Table 311 is divided into four sections, two pages in each section; section one is printed on pages

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross The figures in *italica* denote credits or deductions. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16. The corporations in this table are divided as follows: A, Corporations supplying electricity; O, corporations supplying both electricity and gas;

				DETAIL O	F DISTRIBUT	ION EXPENS	E.	*		
				General.				F	lepairs.	
ABBREVIATED NAME OF CORPORATION.	Salaries.	Sub- station labor and expense.	General distribu- tion ex- pense.	Incan- descent lamp renewals.	Wiring and jobbing.	Repairs and main- tenance street lamps.	Repairs and ex- pense commer- cial arc lamps.	Sub- station buildings and ap- paratus.	Poles and lines.	Line number.
1	21	22	23	24	25	26	27	28	29	쿰
A: ELECTRICAL CORPORATIONS. Amityville Electric Light. Auburn Light, Heat & Power. Babylon Electric Light. Beacon Electric of Troy. Binghamton Light, Heat & Power.	=	=	\$739 	\$603 1,790 136 — 1,181	370 1,205	\$1,299 X	$\frac{\overline{x}}{x}$	\$160 	\$754 936 168 1,687 3,815	1 2 3 4 5
Buffalo & Niagara Falls E. L. & P Buffalo General Electric. Canton Electric Light & Power. Carthage Electric Light & Power. Cataract Power & Conduit	\$3,100 	\$1,789 12,828	4,067	109 956 — —	30,390 2,917 12,167	2,670 19,265 556	\$1,861 4,816 — —	512 — 4,606	7,921 27,774 29 4,693	6 7 8 9 10
Chatham Electric L., H. & P. Citizens Light & Power, Auburn Clinton Mills Power. Consolidated Electric. Consolidated Light & Power.	1,643	1,762	127	722 290 160	23 — 119 58	567 58 523 616	57 86	62 —	581 314 1,546 907	11 12 13 14 15
Cortland County Traction.  Deposit Electric.  East Creek E. L. & P.  Economy Light, Fuel and Power.  Edison Electric Light & Power.	I	38 - O X	6 <u>23</u> X	1,054 78 36 X	- o - x	O 493 19 565 X	- x - o x	227 862 O X	2,162 819 O X	16 17 18 19 20
Ellenville Electric. Empire State Power. Fulton Light, Heat & Power. Geneva-Seneca Electric. Glen Cove Light & Power.	840 592	1,312	3,144 171 1,983	367 2,172 343 2,471	1,681	137 749 473	1,767	354	55 1,096 522 3,384 1,549	21 22 23 24 25
Goshen Light & Power. Hoosick Falls Illuminating. Hornell Electric. Hudson Counties Gas & Electric. Hudson River Electric.	2,554		X 363 X 297 781	1,034 134 22 1,577	505 —	X 593 270 2,650	X 12 —	. <u>x</u> - -	X 1,372 942 1,080 1,268	26 27 28 29 30
Hudson River Electric Power Hudson River P. Trans. Hudson River Water Power Huntington Light & Power Ithaca Electric Light & Power	445 888 1,486 1,092	5,216 2,876 10,320	625 1,579 2,540	191 243 — 1,460		143 — 3,232	=	28 402 — —	2,784 4,095 15,068 318 6,905	81 82 83 34 35
Jamestown Lighting & PowerLiberty Light & PowerMassena Electric Light & PowerMontgomery Electric Light & PowerNassau Light & Power	1.235	828 3,694	543 1,045 746 5,184	335 863 87 250 3,681	488 11 —	387 100 2,717	539 — 94 339	35	592 204 198 5,666	86 37 38 39 40
New Light, Heat & Power N. Falls Hydr. P. & Mfg Niagara Falls Power Northport Electric Light Ogdensburg Power & Light		3,724 231	103 X — 1,520	524 X 26 942	<u>x</u>	160 X 114 583	209 X — —	3,163 —	139 X 7,598 434 3,057	41 42 43 44 45
Olean Electric Light & Power Ontario Light & Traction Oswegatchie Light & Power Owego Light & Power Oyster Bay Electric Light & P	4,871	419	42 — 275	1,727 250 344	=	719 660 150 470	32 48 — —	=	2,336 3,101 250 627	46 47 48 49 50
Patchogue Electric Light Paul Smith's E. L., & P. & R. R. Perry Electric Light. Potsdam Electric Light & Power Rockland Electric.			1,682 X	222 645 X	122 — — X	370 159 572 X	$\frac{-}{45}$		1,002 221 529 X	51 52 53 54 55
Rockland Light & Power Saranac Lake L., H. & P. Sayre Electric Co Sayrille Electric. Schenectady Illuminating.	X	<u>x</u> <u>x</u> _	5,955 X 2,861	3,020 X X 100 23,421	X X 950	3,124 X X 50 8,607	<u>x</u> <u>x</u> =	165 X X 8	2,628 X X 1,500 15,863	56 57 58 59 60
Schoharie Light & Power Seneca River Power Standard Light, Heat & Power Suffolk Light, Heat & Power Swett Electric Light & Power	300		1,069	126 662 30 402		206 392	- - 74	=	100 178 125 1,173 3,797	61 62 63 64 65
Tonawanda Power Tuxedo Electric Light. Upper Hudson Electric Walkill Valley E. L. & P. Watertown Electric Light.	520	3,994 120	277 510 2,389 1,428	150 1,131 178 122 1,407	5,596 420 —	1 <u>99</u> 3,194	1,986 O	2,623 O —	X 371 325 82 1,227	66 67 68 69 70
Wayne County Electric		1,217	4,922	1,382 12,296	2,594	211 500 7,783	158	492 285	700 6,647	71 72 73

June 30, 1907, the Distribution thereof among the main accounts: Production, Distribution, and General; the averages of and the details of the main accounts (continued).

230, 234; section two, pages 281, 235; section three, pages 232, 236; section four, pages 233, 237.]

erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907, revenue of less than \$10,000, see table 314.

F, municipalities supplying electricity; I, individuals or partnerships supplying electricity.

_	DETAIL	(conclude	i).	<u> </u>				DETAIL C	of genera	L EXPENSE.	<del> </del>	·		
	Repairs	(conclude	<b>d</b> ).	<b></b>	Office.		ſ		l	I	}		. — — — — — — — — — — — — — — — — — — —	<u> </u>
Line number.	Subways and cables.	Meters.	Transformers.	Salaries of officers.	Pay roil.	Ex- pense.	Reading meters, and collecting.	Legal expense,	Adver- tising.	Can- vassing new business.	Insur- ance.	Dam- ages.	Depreciation.	Miscel- laneous.
		#20F	#200	<b>61</b> 500		\$107					\$188			\$84
1 2 3 4 5	\$4,707 —	\$325 313 — 1,795	\$308 3 - X	\$1,520 782 840 2,841 7,251	<u>X</u> <u>\$2,088</u>	\$107 X 558 1,957	<u>x</u>	\$1,675 100 418 1,377	\$983 — X	\$1,029 X	2,035 114 945 1,485			1,481 194 871 2,645
6 7 8 9 10	3,274 4,093	4,949 — 233	489 513 —	530 33,033 416 900 14,200	8,860 7,014 1,200 X	2,082 8,454 110 205 X	\$1,555 1,862 114 X	3,713 13,875 648 2,462	8,047 	1,157 11,137 — 2,343	1,384 4,103 50 399	=		38,109 3,994 125 1,016 19,892
11 12 13 14 15	=		21 115 120	100 2,000 1,700 2,450 294	780 — 239	109 800 371 155	201	150			162 12 93 685 312	=	\$8,817	1,268 1,156 718 83
16 17 18 19 20	<u>o</u>	88 	- x - o x	2,470 4,000 1,734 X	1,452 1,550 498 X	309 276 X	300 X	1,579 286 X	76 — X X	o _ x	986 849 622 74 X	<u> </u>	2,500 X	1,643 49 3,623 1,348 16,247
21 22 23 24 25	290 39	651 77 X	14 X	1,590 1,067 2,325 2,100	3,573 1,143 1,398	8,270 658 217	125 242	1,100 24 707	1,139 326	4,078	41 142 592 1,346	=======================================	1,000	826 787 889 4,454 1,214
26 27 28 29 30	<u>x</u> 	10 X 2,093	<u>x</u> <u>x</u>	345 486 2,200 2,748	532 598 373 5,456	146 612 162 3,369	95 —	10 87 836 91 2,992		219 X 1,399	74 281 459 366 214	=	-	366 1,159 81 2,798
31 32 33 34 35	17 3 —	211 277 319 75	28 227	3,617 5,610 10,687 6,600	4,166 5,916 10,706 1,648 900	4,253 5,565 10,648 241 1,027	330	2,583 2,212 1,485 432	=	3,138 2,286 4,052	1,191 191 735 512	=	5,500	1,267 1,343 2,535 809 175
36 37 38 39 40	- - 646	46 — X 1,560	X 15 X 235	2,393 1,443 — — 13,452	435 300 606 7,964	129 208 1,111 21 1,457	31 63	135 2,677	9  X	= = x	767 255 18 844	\$1,800	2,400	916 573 673 568 4,835
41 42 43 44 45	7,310 —	15 1	X 16 2,297	29,800 1,760	X X 715 780	X X 5,860 79 288	X X 	305 X 3,026 19 217	33 X 12 40	<u>x</u> =	584 X 2,401 456 232	- X - 300	100,000	1,C33 X 20,085 941 81
46 47 48 49 50		459 384 —	817	786 500 200 1,872	580 668 80 — 250	247 749 75 —	780	X 275	X 45 40 229	=	717 146 619	4,606	2,100	. 522 176 335 150 429
51 52 53 54 55	- - x	220 8 X	538 21 X	0 1,200 1,000 	500 90 1,164 X	70 83 X X	300 — X X	28 	144 — 80 X		233 126 23 365 140		3,622 X	205 131 510 137 970
56 57 58 59 60	1,449	980 X X X 8 12,682	328 X X 88	5,298 X X 150 4,116	4,651 X X 9,200	1,952 X X 1,623	X X 200	836 X X 912	3,232 X X X	$\frac{\overline{x}}{x}$	894 X X 75 569	<u>x</u> <u>x</u> =	12,250 X X	1,542 X X 9,415
61 62 63 64 65	249	38 487		600 1,217 1,127 3,000	1,120 870 423 846	120 64 50 476	369 78 178	360  	45 254		650 188 633 186 551		=	1,539 354
66 67 68 69 70	x   0   -	X 104 37 X 92	<u>x</u> <u>x</u> x	7,380 	42 900 2,580	2,425 373 400 159 955	331	463 29	290 — — — 69	0	1,067 458 1,534	- 0 48	- 0 -	405 688 604 1,058
71 72 73	=	203 10 2,507	305	621 600 2,281	208 6,200	281 60 5,397	=	325 1,427	7,002	=	765 196 477	=	17,910	7 <u>18</u> 5,1 <del>3</del> 9

TABLE 311.— Showing for each of the Corporations named therein the Expense of Electric Operations for the year ended THESE MAIN ACCOUNTS PER KILOWATT HOUR SOLD,

[Table 311 is divided into four sections, two pages in each section; section one is printed on pages

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having The figures in *idaics* denote credits or deductions. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16. The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas;

			MAIN ACC	OUNTS.			COST PER R		
ABBREVIATED NAME OF CORPORATION.	Total.	Produc- tion.	Distribu- tion.	General.	Steam heating.	Produc- tion. cents.	Distri- bution. cents.	Gen- eral. cents.	Line number.
1	2	3	4	5	6	7	8	9	Ξ
C: GAS AND ELECTRICAL CORPORATIONS. Albany & Hudson R. R. Albion Power. Ballston Spa Light & Power. Batavia Light & Power. Bath Electric & Gas.	\$37,313 28,148 15,040 9,131 7,285	\$15,985 20,227 7,812 X 4,218	\$8,456 2,567 1,645 X 1,505	\$12,872 5,354 5,584 1,104 1,562	=	0.249 1.881 1.000	0.132 0.239 0.211	0.201 0.498 0.708	
Catskill Illuminating & Power Cohoes Gas Light Corning Gas & Electric Depew & Lancaster L., P. & C. Elmira Water, L. & R. R.	19,906 22,375 24,977 11,342 116,086	14,731 9,321 17,209 6,575 79,356	2,464 6,950 2,943 121 23,340	2,711 6,104 4,825 4,646 13,390	=	3.259 1.245 1.299	0.545 0.213 0.382	0.600 0.349 0.142	
Ft. Plain G. & E. L., H. & P. Fulton County G. & E. Geneseo Gas Light Glens Falls G. & E. L. Granville Electric & Gas	9,838 54,442 7,094 27,081 9,237	6,167 27,035 4,241 19,268 6,800	469 14,410 1,641 4,718 319	3,202 12,997 1,212 3,095 2,118	=	1.653	0.881	0.795	
Haifmoon Light, Heat & Power Herkimer County Light & Power Kingston Gas & Electric LeRoy Hydraulic Electric Gas Lockport Gas & Electric Light	11,044 46,158 34,297 9,253 39,529	8,147 29,407 17,660 5,346 23,008	1,826 6,904 8,902 357 9,398	1,071 9,845 7,735 3,550 6,416	## ## ## ## ## ## ## ## ## ## ## ## ##	1.912 1.887 0.606	0.428 0.951 0.247	0.251 0.826 0.169	
Madison County Gas & Electric	*31,653 12,672 206,924 99,533 2,500	22,160 4,244 99,439 44,015 X	4,120 1,219 44,486 15,057 X	5,373 7,209 62,999 40,461 X		4.197 1.229 1.982	0.780 0.561 0.678	1.017 0.794 1.822	
Northern Westchester Lighting. Norwich Gas & Electric. Oneonia Light & Power Drange County Lighting. Palmyra Gas & Electric.	38,862 8,314 7,482 36,659 6,916	21,355 5,713 X 19,303 6,036	7,853 887 X 11,557 25	9,656 1,714 X 5,799 855		2.533	0.931	1.145	
Peekskill Lighting & R. R. Peoples Gas & Electric. Plattsburgh Light, Heat & Power. Pt. Jervis E. L., P., G. & R. R. Poughkeepsie L., H. & P.	20,786 27,604 21,716 20,772 88,059	10,673 X 9,812 14,210 39,845	3,611 X 4,721 3,289 11,387	6,502 X 7,183 3,273 36,827		0.903 0.932 1.273	0.305 0.448 0.364	0.550 0.681 1.177	
Rochester Ry. & Light Rome G., E. L. & P. Saratoga Gas, E. L. & P. Southern Dutchess G. & E. Suffolk Gas & Electric Light.	554,200 47,105 32,449 42,571 2,376	259,484 38,115 15,197 23,333 2,199	184,958 2,812 5,800 9,151 177	109,758 6,178 11,452 10,087		0.487 1.477 1.198	0.347 0.109 0.457	0.205 0.239 0.902	
Syracuse Lighting. Troy Gas. United Gas, E. L. & F. Utica Gas & Electric. Warsaw Gas & Electric.		199,977 64,739 21,675 65,756 X	81,255 7,787 3,194 44,348 X	50,644 34,571 2,731 28,465 X		1.508 2.144 0.496	0.613 0.258 0.335	0.382 1.145 0.214	
Waterville Gas & Electric	6,477 259,398	5,452 88,210	151 61,220	874 109,968	=	1.70i	i.iši	2.121	
F: MUNICIPAL ELECTRICAL.  Dunkdrk. Herkimer. Illon. Jamestown. Watkins.	4,830 18,997 12,545 14,090 31,877 7,736	3,122 12,695 9,497 11,247 15,112	108 1,396 1,870 1,359 7,679	1,600 4,916 1,178 1,484 9,086 X		2 355 8.532 	0.081 0.931  0.539	1.207 3.307  0.638	
I: INDIVIDUAL ELECTRICAL.  Honk Falls Power  Juengst & Sons  Wadhams & Westp. E. L. & P.	5,480 4,855 10,945	2,950 3,088 325	155 707 5,387	2,375 1,060 5,233	=	0.244	0.013	0.196	

For ten months only.

June 30, 1907, the Distribution thereof among the main accounts: Production, Distribution, and General; the averages of and the details of the main accounts (continued).

230, 234; section two, pages 231, 235; section three, pages 232, 236; section four, pages 233, 237.]

erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. gross revenue of less than \$10,000, see table 314.

F, municipalities supplying electricity; I, individuals or partnerships supplying electricity.

					D	ETAIL OF PRO	DUCTION EXPE	NSE.			
				General.				Repairs.			
e number.	Salaries,	Labor.	Fuel.	Oil, waste, and sundries.	Water.	Water rights.	Buildings and struc- tures.	Motive power.	Electric apparatus.	Station expense,	Purchased power.
Line	10	11	12	13	14	15	16	17	18	19	20
1 2 3 4	$\frac{\overline{x}}{x}$	\$970 X X	\$14,247 6,183 3,665	\$136 921 302	  \$26	=	\$258 110 14	<u>X</u> \$609	X \$4 103	\$373 — 51	\$7,697
5 6 7 8 9	\$89	2,993 7,000 5,065 1,596 12,651	1,114 8,188 246 9,053 4,276 49,733	77 551 25 1,544 X 3,635	40 O X 1,393	\$1,000	1,298 124 50 X 868	2,316 O 352 X 7,069	322 300 906 X 691	1,731 109 700 289 3,316	_ _ _ 
11 12 13 14 15	1,180	5,449 1,360 2,216 3,945	15,048 2,030 1,730 2,550	10 418 281 86 180	95 180 —	=	34 475 605 50	1,409 90 667	24 197 300 714 25	2,763 — 50	6,034  13,250
16 17 18 19 20	475 — — 1,300	2,420 8,310 1,478 3,508 2,873	2,935 4,437 1,711 126	201 599 230 127 104	75 200 65 — 140		1,343 X 90	258 1,681 X 65	1,623 X 259	99	1,696 11,214 15,377 17,953
21 22 23 24 25	359 3,250 8,542 X	8,627 1,954 11,750 23,952 X	8,776 4,152 453 X	284 275 511 X	10 27 34 X	 576 X	159 X 530 3,348 X	4,713 X 506 1,298 X	293 X 871 3,388 X	. 777 1,034 1,948 X	3,162 2,015 77,036 X
26 27 28 29 30	X X 820 X	5,747 X X 5,305 X	11,223 2,608 X 5,373 2,047	1,404 135 X X —	628 X X	x	94 X X 282 X	841 X X 341 X	2.590 X	1,417 <del>X</del>	4,1 <u>74</u>
31 32 33 34 35	X - -	X X 5,145 1,582 10,417	5,840 X 3,455 5,210 23,975	355 X 293 257 697	169 X 95	<u>x</u>	165 X X 115 361	1,187 X X 816 1,847	330 X X 153 1,113	411 X 57 1,031	$\frac{X}{X}$ 5,925 403
36 37 38 39 40	13,504 563 	83,851 2,433 6,199 1,323	65,561 1,923 12,827	4,829 105 772 199	316 88 — —	8,724 — — —	9,561 X 225 49	32,138 X 2,062 346	26,922 X 201 267	14,032 199 207 15	31,980 15,197
41 42 43 44 45	1,500 1,250 4,597 X	32,500 24,138 16,948 X	130,580 — 26,568 X	2,377 2 2,340 X	1,229 — 776 X	_ _ x	2,633 — 3,413 X	19,225 	3,015 5,766 3,566 X	6,918 872 2,001 X	33,586 20,803 X
46 47	3,579	2,116 15,254	2,965 51,276	79 2,131	3,357	=	851	7,406	292 750	3,606	=
1 2 8 4 5	780 X	2,549 5,806 1,906 2,444 4,960	6,261 6,829 7,112 9,228	183 182 199 384 358 X	- - - x	- 0 - x	99 162 — X	344 313 385 259 X	3 88 64 306 X	390 O 78 X	- - - x
1 2 3	2,938	2,650 	=	150 140	=	=	100		200 10	100	_

TABLE 311.—Showing for each of the Corporations named therein the Expense of Electric Operations for the year ended these main accounts per kilowatt hour sold,

[Table 311 is divided into four sections, two pages in each section: section one is printed on pages

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently in this table the corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross The figures in tidics denote credits or deductions.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas;

ļ			•	DETAIL OF	DISTRIBUTIO	N EXPENSE.				
				Genera	i.			R	epairs.	
ABBREVIATED NAME OF CORPORATION.	Salaries.	Sub- station labor and expense.	General distribu- tion ex- pense.	Incan- descent lamp renewals.	Wiring and jobbing.	Repairs and main- tenance street lamps.	Repairs and ex- pense commer- cial arc lamps.	Sub- station buildings and ap- paratus.	Poles and lines.	n number.
1	21	22	23	24	25	26	27	28	29	17
C: GAS AND ELECTRICAL CORPORA- TIONS. Albany & Hudson R. R. Albion Power Balston Spa Light & Power. Batavia Light & Power. Bath Electric & Gas.	\$223 X	\$1,747 7 X	\$232 · 3	\$1,219 2,541 814 229	\$26 		\$748 <u>X</u> 39	\$45  	\$4,090 182 —	1 2 3 4 5
Catskill Illuminating & Power	8,000 — —	0 -	2,000 — 1,739	517 300 396 3,796	500	496 200 1,215 4,182	O 111 3,856	- 0 - -	627 800 1,323 10 7,577	6 7 8 9 10
Ft. Plain G. & E. L., H. & P. Fulton County Gas & Electric	587 540 536		3, <b>842</b> 138	181 1,156 1,441	17 —	63 697 1,001 294	18 324 — 282	34  	136 7,339 99 1,727 25	11 12 13 14 15
Halfmoon Light, Heat & Power	475 — —		164 428 1,510 859	512 1,211 1,689 357 286	468 3,911	225 1,705 1,702 ————————————————————————————————————	29 310 —	=	390 2,374 3,491 1,661	16 17 18 19 20
Madison County Gas & Electric	1,128 3,250 X	24,335 X	5,046 X	968 2,567 1,390 X	1,029 X	512 507 5,785 3,884 X	1,081 X	1,022 X	980 X 5,342 5,231 X	21 22 23 24 25
Northern Westchester Lighting	- X 820	<u>x</u>	2,352 X	988 335 X	84 X —	1,368 110 X 2,534 5			2,428 305 X 5,707	26 27 28 29 30
Peekskill Lighting & R. R	<u>X</u> 287	<u>x</u> =	1,392 X 1,125 1,256	419 X 1,650 137 3,399	434 X — 608	631 X 993 1,454 2,565	<u>x</u>	2,078 	286 2,476	31 32 33 34 35
Rochester Ry. & Light	320 741 3,235	9,339	10,709 410 825 180	18,963 1,096 1,010 23	2,552	49,174 1,607 1,281 969 37	8,242 — — —	9,040	*24,548 782 1,608 1,205	36 37 38 39 40
Syracuse Lighting. Troy Gas. United Gas, E, L. & F. Utica Gas & Electric. Warsaw Gas & Electric.	6,949 1,250 — X	$\frac{1}{x}$	6,751 X X	19,350 842 9,339 X	= = x	29,541 3,246 495 8,397 X	2,210 X	$\frac{-}{x}$	15,084 X 10,938 X	41 42 48 44 46
Waterville Gas & Electric	I	4,273	4,379	7,374	3,257	10,814	338	584	16,956	46 47
F: MUNICIPAL ELECTRICAL. Charlotte Dunkirk. Herkimer. Ilion. Jamestown. Watkins.	260 X	- - - x	1,408 279 5,439		- - - x	379 323 529 1,537	— 7 57 151 X	- 0 - x	108 1,007 84 214 551	34 4
I: INDIVIDUAL ELECTRICAL.  Honk Falls Power.  Juengst & Sons.  Wadhams & Westp. E. L. & P	1,897	2,580	=	103 250	600		=	Ξ	125 110 50	1 2 2

JUNE 30, 1907, THE DISTRIBUTION THEREOF AMONG THE MAIN ACCOUNTS: PRODUCTION, DISTRIBUTION, AND GENERAL; THE AVERAGES OF AND THE DETAILS OF THE MAIN ACCOUNTS (concluded).

230, 234; section two, pages 231, 235; section three, pages 232, 236; section four, pages 233, 237.1

erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907. revenue of less than \$10,000, see table 314.

F, municipalities supplying electricity; I, individuals or partnerships supplying electricity.

==	DETAIL	(concluded	t).					DETAIL O	F GENERAL	expense.		<del>::=</del>		<del>****</del> 3
	Repairs	(conclude	d).		Office.				<del></del>		<del></del>			
e number.	Subways and cables.	Meters.	Trans- formers.	Salaries of officers.	Pay roll.	Ex- pense.	Reading meters, and col- lecting.	Legal expense.	Adver- *tising.	Can- vassing new business.	Insur- ance.	Dam- ages.	Depre- ciation.	Miscel- laneous.
Line	30	31	32	33	34	35	36	37	38	39	40	41 -	42	43
1 2 3 4 5	= =	\$106 19	\$807 — —	\$4,071 X 701 300	\$8,517 X 1,754 330	\$574 1,310 969 1,128	=	339 79	\$45 — — —	 \$403 	\$1,617 502 824 429 5	<b>\$3</b> 90 — — —	=======================================	\$1,977 1,859 252 75 50
6 7 8 9 10	- -	353 50 10 1,079	1,110	933 O 240 O 3,540	661 540 975 472 1,689	76 500 432 453 1,474	\$229 X — 378	18 52 70 900	225 330 148	0	498 974 839 28 2,440	0 0	\$681 3,623	291 3,865 1,275 2,822
11 12 13 14 15	=	908 121	28 40 473	995 640	3,513 — 300	18 2,345 63 270 382	826 385 200	455 455 825	<b>33</b> 5	753 — —	150 1,068 149 224 260	1,339	1,600 1,000 —	2,363 395 337
16 17 18 19 20	=	145 458 90	1,041 211 	1,279 X 1,000 2,096	1,733 12,032 1,022	189 262 X 635	375 362 X 341	1,295 273 275	75 3 14 275	858 —	331 819 1,353 447 55		11111	4,598 1,901 2,102 1,716
21 22 23 24 25	$\frac{\overline{x}}{\overline{x}}$	171 X 123 X X	348 X X	568 2,000 1,000 5,402 X	1,413 581 2,080 4,130 X	1,473 2,000 787 X	936 X	983 1,739 2,772 X	300 X	326 900 1,279 X	171 433 1,205 2,540 X	11,000 X	39,523 21,743 X	439 4,194 2,316 1,839 X
26 27 28 29 30	$\frac{\overline{x}}{\overline{x}}$	649 29 X X 11	68 23 X X 8	1,610 485 X 1,440 240	2,073 300 X 1,332 150	1,761 532 X 1,316 269	746 300 X —	24 56 X 385	$\frac{x}{x}$	X   X   -	851 41 202 769 197	5 X	86 X	888 X 558
31 32 33 34 35	<u>x</u>	$\frac{x}{x}$	$\frac{x}{x}$	2,064 X 3,154 7,540	1,484 X 1,461 4,116	161 X 412 1,816	743 X —	78 X 774 2,317	$\frac{x}{x}$	x - x	528 X 	1,200 —	X 17,159	860 X 2,829 378 1,447
36 37 38 39 40	\$32,280 -	18,234 12 234 — 3	4,108	10,400 575 2,633	25,324 726 3,253 296	13,028 185 3,072	2,383 83 —	3,468 900 558 —	1,024 3 —	103 1,208 —	1,660 600	9,308	1111	25,578 1,945 729 9,190
41 42 43 44 45	1,688 X 12,186 X	3,292 X 4,870 X	1,892 X 440 X	6,838 — 545 X	6,934 1,075 8,391 X	6,403 1,129 2,229 X	2,405 — — X	7,372 1,103 632 3,292 X	565 — X X	2,901 — X X	10,228 1,033 23 4,650 X	110 — X	30,0 <u>00</u>	6,998 1,195 1,001 5,976 X
46 47	=	3,476	283	5,396	260 12,931	50 13,604	2,774	3,859	2,843	4,391	237 4,507	4,389	51,860	327 3,413
1 2 3 4 5 6	- o - x	14 20 X	- <u>o</u> <u>x</u>	508 1,400 X	211 368 400 X	162 300 X	150 102 X	— 0 81 <b>x</b>		- 0 - <b>x</b>	166 66 545 377 X	   x	1,600 4,269 171 5,322 X	488 245 55 1,286 X
1 2 3	=	44	30 450	1,800	Ξ		75 108	100	=	=	=	Ξ	5,000	500 1,060

<sup>1</sup> Rent of subways.

<sup>\*</sup> Includes reading meters, and collecting.

TABLE 312.— Showing for each of the Corporations named therein various Operating Gas Statistics for the tear ended June 30, 1907, and the comparison with corresponding pigures

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity and gas; D, corporations supplying natural gas; I, Individuals or partnership supplying natural gas; I, Individuals or partnership supplying natural gas; I, Individuals or partnership supplying natural gas; I, Individuals or partnership supplying natural gas; I, Individuals or sistent amounts in the table indicate as follows:

The characters shown in this table indicate as follows:

O, none; —, corporation show;

In this table normatical statements, (3) absence of figures or incontinually aronated to those having as greenene from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

Coal gas.	DAILY CAPACITY OF PLANT.		CAPACITY HOLDERS IN	T OF N USE.	LENGTH OF	LENGTH OF STREET MAINS AND PIPE LINES, JUNE 30, 1907, DIAMETERS.	AINS AND ), 1907,			NUMBER OF METERS IN USE	IN USE.		CUSTOMERS	MERS.
i	Water gas.				֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	UAMETERS.		Total	al.	Detai	Detail June 30, 1907	.206		
In- crease over June 30, 1906.	June 30, cr 1907. Jun	In- crease over June 30, 1906.	June 30, 1907.	In- crease over June 30, 1906.	Above 12 inches.	Above 4 and not above 12 inches.	Above 1 and not above 4 inches.	June 30, 1907.	Increase over June 30, 1906.	Ordinary.	Prepay- ment.	Fuel.	Number June 30, 1907.	Increase over June 30, 1906.
-	4		•	7	80	٥	01	=	12	13	41	15	91	17
m.cu.ft. m.	m.cu.ft. m.	m.cu.ft. m	m.cu.ft. n	m.cu.ft.	feet.	fæt.	fæt.							
00000	150000	08001	345 1,140 20 285 100	00000	2,852	62,402 82,410 4,257 27,700 4,900	236, 267 176, 290 41, 650 79, 052 44, 900	4,566 7,462 3,050 3,050	460 366 379 309 69	X X 279 1,094	X X 1,956	XX201	7,451 420 2,845 366	365 55 311 89
00000	35050	0   0 % 0	20 35 105	11000	11111	10,602 2,800 18,073 13,325 127,121	51,626 28,740 20,504 94,069	1,251 559 1,463 1,933	160 187 187	1,251 516 1,463 527 749	150	10110	1,251 559 1,463 1,933	140 187 187
00000	00220	00   00	100 818 280 31 140	00/00	18,4 1811×	40,685 144,503 49,136 6,304 X	59,871 127,187 313,664 33,166	1,803 7,595 1,674 2,747	1,423 102 231	1,784 2,690 1,674 631 126	4,905	1,846	1,803 7,597 1,674 2,034	1,1 201 24,1 24,2
00005	00050 00050	00000	58 <b>28</b> ×	08~0X		24,861 7,100 3,352 7,607 4,408	40,485 29,736 115,061 22,166 28,158	853 812 812 850 625	106 85 83 83 16	766 339 612 310	193 168 168	3523	853 619 350 525	01 988 888 1
0 0 XX 57,8	8×5	010	288	000	3,994	470 17,140 57,448	37,227 75,104 116,185	1,362 4,372	25 150 550	2,336	325 527 2,036	-10	1,351 4,200	150 500
0.00	0   %00	01100	131 335 30 30 30 30 30 30 30 30 30 30 30 30 30	00110	11111	1,550 1,000 2,150 3,647	22 28 38 33 33 33 33 33 34	3,159 374 216 305 791	357 9 39 62	1,882 374 216 264 584	7001g	1,220	1,640 372 273 584	238 10 27
00008	81800	01000	05.50 % 05.50 %	00   00	14111	18,579 14,510 5,000 26,724	48,081 35,203 24,000 48,100 141,789	2,769 240 225 159 1,680	442 13 55 88	1,063 X 225 159 977	1,706 X 00 51	011088	2,700 240 225 159 1,122	000 000 000 000 000 000 000 000 000 00
10800	88018	000 \$	25 5 5 8 2 5 5 8	.00001	878	1,720 55,005 7,532 32,211 14,110	17,900 194,584 6,430 58,528 31,561	6,020 201 1,109 357	3887	4,427 X X X 351	1,593 X	xxo	5,886 1,109 357	410 20 20 38 38 35
000 10	<u>≅×c,00</u>	c#000	, 177 350 0 219	0 0 0	11111	5,625 42,882 81,183 10,328	14,876 84,341 118,037 40,920 118,806	329 3,014 3,014 2,515	353 353 249 30 170	2,657 X X X	28 357 10	XX X	329 2,450 2,904 1,850	354 200 200

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630 14, 852 3,300 1,264	986 586 1,202 268	1,333 1,300 1,300 664 685 4,082	30,115 1,769 1,714 1,714 574	18,000 9,000 516 10,000	154 35,833	424 515 512 38,640	8 468 1968 255 255	1,022 929	8,119 1,666 346	1,974	84
28111	0 0%	1,200 1,200 1,80 1,80	XX5088	K  Xg	4,732	38,640	1 <del>1</del> × 1 1	1,022	8,236	1,974	ı
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21,224 2,847 2,847 1,249	679 574 458 1,181 264	1,273 675 893 893 391 2,861	34,488 2,279 2,638 533 969	13,302 504 504 X	154 18,703	424 2,423 513	583 0 2,190 3,178	3,584 972 0	2,459 1,700 X	500 1,663	96
	110 26 288 19	391 X X X X X X X X X X X X X X X X X X X	ון־אא	XX 903	4,288	8222	328 408 232 222 222	135 O O O	118811	546	1
630 160 1,296 1,284	1, 22,006 26,000 26,000 26,000 26,000 26,000	1,333 2,100 X X 685 4,310	2,343 750	13,302 14,098 157	37,659	424 515 2,423 512 512 138,640	2, 190 2, 190 3, 190 3, 190 3, 190	. 3,584° 972 6	8,236 2,457 1,700 346	1,974 500 1,663	. 86
34,725 25,743 330,656 78,038 58,290	51,759 23,549 29,475 67,629 12,500	78,277 113,705 38,630 36,751 125,560	872,312 82,265 114,119 77,167 136,193	464,982 261,589 43,298 338,939 11,440	X 1,239,447	28,023 66,180 129,510 22,185 108,389	28,255 151,124 84,855 518,044 86,239	225,679 178,421 1,200 221,082 157,267	832,865 83,438 173,088 57,550	332,518 18,495 501,672	4,725
4,250 1,215 240,864 17,390 49,716	14,658 3,809 5,125 4,435	9,398 16,477 10,000 1,230 30,525	538,761 14,262 14,980 7,300 17,200	247,615 104,842 31,650 154,316 1,550	X 739,603	8,400 31,757 85,460 12,824 482,548	10,568 115,407 42,118 450,251 42,043	32,643 31,273 77,420 47,594 63,555	8 98,510 100,320 15,993 1,950	91,422 14,475 1,224,684	825
26,000		11111	42,217	2,849	83,680	01111		11111	11111	111	1
X82	2000 <b>%</b>	5×000	0001-	₹ <b>%</b>   0	жo	00000	00000	00000	00000	000	×
2,840 3,45 50 50 3,45 50	041 0825 110 121	05X 84.	3,400 150 220 252 45	1,800 1,167 30 459 10	3,486	00000	00000	00000	00000	000	8
00X20	0000	80000	00010	1,550	×o	00000	00000	00000	00000	000	1
8,000 628 000,820	375 100 150 150	808888	4,000 750 336 225	2,750 2,000 2,400 140	7,750	00000	00000	00000	00000	000	1
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<sup>1</sup> Includes 1,352 meters owned by the Erie County Natural Gas Fuel Co., Ltd.

In New York state only.

TABLE 312.—Showing for each of the Corporations named therein various Operating Gas Statistics for the year ended June 30, 1907, and the comparison with corresponding figures.

[Table 312 is divided into two sections, two pages in each section: section one is printed on pages 233, 233; section two, pages 240, 241.]
divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying both electricity and gas; D, corporations supplying natural gas; L, individuals of gas.
Eas.
indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently enroneous or confused statements, (3) absence of figures or inconsistent

The corporations in this table are divided as follows: B, corporations supplying coal gas or water gas; C, corporations supplying goal gas or water gas.

The chain supplying coal gas or water gas.

The chain supplying coal gas or water gas.

The chain subplying coal gas or water gas.

The chain subplying coal gas or water gas.

The chain subplying coal gas or water gas.

The chain subplying coal gas or water gas.

The chain subplying coal gas or water gas.

The chain subplying coal gas or water gas.

The chain subplying coal gas or water gas.

The chain subplying coal gas or water gas.

The chain subplying base revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

					•							
PUT.	ınm.	Increase over pre- ceding year.	35	m.cu.ft.	0.04	153	<b>4</b> 40 0		100	07  0	;;XX4	0  <b>0</b>  K
ноин очт	Minimum	Year ended June 30, 1907.	34	m.cu.ft 164 275 275 11 120	152 153 750	249 249 21 21 27	20 30 12 15	16 42 110	41 10 8	812X	150 X 12	∞ % ×
TWENTY-FOUR HOUR OUTPUT	num.	Increase over pre- ceding year.	33	m.cu.ft.	39	25 79 6 10	462   1	75	11   %	0 13 33	<b>%</b> ×%0	4   22
TW	Maximum	Year ended June 30, 1907.	32	m.cu.ft. 443 702 30 294	120 252 213	199 837 190 34 134	. 60	51 99 372	58   8	250 272 273 153	361 X	8  <b>2</b>   X
	ntage nted for.	Year ended June 30, 1906.	31	13.90 9.40 17.00 9.80 18.00	7.80 12.00 3.50	6.80 1.20 10.00	18.30	7.80 11.00 5.20	15.00 11.20 21.40 9.00	18.00	9.70 10.90 11.80	16.90 1.52 10.40 11.40
OF GAS.	Percentage unaccounted for	Year ended June 30, 1907.	30	12.00 13.50 10.00 10.00	5.30 17.00 4.00	9.00 3.00 10.00 14.50	10.80 18.00 18.30 10. <b>9</b> 0	7.75 -12.00 11.20	17.00	19.00 15.00 25.00	8.70 21.50 11.70 4.50	18.17 16.00 13.00 15.60
1,000 cubic FEFT	Pur-	Year ended June 30, 1907,	39	98,651	0	0	0	0	00%	00001		0
1,000 ⊂	reed.	Increase over pre- ceding year.	28	9,941 295 1,638	2,207 3,370 1,765	3,894 13,681 1,956 9,902	1,333	372 1,422 15,386	2,324 387 187 323	2,963 107 0	9,402	289 7, <b>664</b> 4,497 5,277
	Produced	Year ended June 30, 1907.	27	10,864 164,801 7,961 71,663 13,000	20,425 26,060 7,496	46,607 195,000 40,000 9,218 75,549	21.071 14,833 9,348 X X	12,755 23,363 81,854	24.670 6,015 5,859 9,047	41,226 10,830 5,000 13,300 27,181	1,518 88,610 5,270 29,367 4,798	3,720 42,224 59,211 1,277 40,160
_	Number	cial gas arcs, June 30, 1907.	36	08088	80 423 275	250 250 150	201	320	2  02	00 0	18181	00K   K
	Price	per lamp per night, June 30, 1907.	25	8 00031	01100	0 08 0 08 17ee	00	free 0 10	00000	00000	01101	0 800
LAMPS.	Home	lighted year ended June 30,	24	000001	0  00	4, 4, 000	00	4, <b>4</b> 000, <b>4</b>	00000	00000	01101	00810
STREET LAMPS		In- crease o ver June 30, 1906.	23	0000	01100	00  0	00	10-	00 00	00000	01101	
		Num- ber June 30, 1907.	2	000%	0  00	\$0.00   c	00	302				00010
1,000 CUBIC FEET OF GAS SOLD PER	CUSTOMER.	In- crease over preced- ing	21	10100	1100	441-0	07820	-00	00   20	×∞  ×o	0 X	00110
1,000 cr	CUST	Year ended June 30, 1907.	20	1 22 1 20	15 11 12 28	26 25 19 13 31	123882	22 15 17	112   12   14   14   14   14   14   14	X38X8	48	
PRICE PER 1,000		Fuel, less dis- count, June 30, 1907.	61	1 1 130 1 250 1 250	1 25 1 25 1 50 1 50 1 25	1 1 8X	 		1 35 1 35 0 95 1 50 1 75	101 1030 1000	21 11 12 28 88×88	88XX8
PRICE P		Light- ing, less dis- count, June 30, 1907.	18	\$1 10 1 13 X 1 00 1 25	1 25 1 25 1 25 1 25 1 25	HASSXX		1 75 1 25	0111 0288XX	101139	88888	88XX8
		ABBREVIATED NAME OF CORPORATION.	-	B: Gas Corporations. Auburn Gas Binghamton Gas Works Canandalgus Gas Light Chuctanunda Gas Light Cittzens G. & F., Dunkirk.	Fulton Fuel & Light Gas Light Co. of Waverly Homer & Cortland Gas Light Huntington Gas Inter-Urban Gas.	Ithaca Gas Light Mohawk Gas Nassau & Suffolk Light Newark Gas Light & Fuel Niagara Light, Heat & Power	Nyack Gas Light & Fuel Ogdensburg Gas Owego Gas Light Patchogue Gas Peen Yan Gas Light	Sag Harbor Lighting E. Falls & Waterloo G. L. Watertown Gas Light.	C: GAS AND ELECTRICAL COR- Albany & Fudson R. R. Albion Power. Batsel Light & Power Bat Micscrife & Gas Light Catakll Huminating & Power.	Cohoes Gas Light. Coming Gas & Electric. Dansylle Gas & Electric. Depew & Lancaster L., P. & C. Elmira Water, Light & R. R.	Ft. Plain G. & E. L., H. & P Futton County Gas & Electric. Geneso Gas Light. Giens Falls Gas & Electric Light. Granville Electric & Gas	Halmon Light, Heat & Power. Herkiner County Light & Power. Kingston Gas & Electric. LaBoy Hydraulic Electric Gas. Lockport Gas & Electric Light.

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1,798	101 38 900 1	125 162 74 355	3,177 331 105	1,668 1,076 X	4,267	X   X   X   29,392	X	11111	11111	Ш	ı
15.00	14.8 5.68 1.60 1.00	16.06 16.00 13.00 7.60	883 11	11.40 9.80 14.80	11.30	01111	×	11111	11111	111	ī
38.00	80.4 80.8 18.08	20.00 10.00 10.70 8.00	16.75	16.88.38 38.38 15.90	18.	0  0%0	oxx	11111	11101	111	9.00
01110	0  K	11010	11110	10,602	11	44,068 26,336 37,556 15,566,170	71,542 364,389 208,721 600,000 X	X 0 173,814	152,413 288,011 23,300	121,201	ı
1,818 X X 1,013 1,038	3.897 1.357 X 489	2,863 8,644 11,362	82,973 10,461 109 1,630	67,410 11,931 41,910	134 142, 165	0   1,596	0x	3,312 10,156 18,275	11111	100,8	I .
11,650 1,714 461,899 69,713 29,230	21,524 10,436 9,000 X 5,578	20,980 38,126 19,149 13,534 93,133	834, 154 49, 232 50, 892 23, 496 23, 856	292,046 292,046 237,891 1,560	1,734	0 167,563 382,028 23,732	500,000 X	106,055 86,226 86,226 154,160	XX	229,539 69,000 4575,469	10,200
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12 11 58×88	2×3×4×	XXXXX	1 7 X X X X X X X X X X X X X X X X X X	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8×	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000 0 27X7X2	88888	X   %	XXX	1
Madison County Gas & Electric Mandpal Gas. Municipal Gas. Newburgh Light, Heat & Power. Niagara Falls G. & E. L.	Northem Westchester Lighting. Norwich Gas & Electric Oncortia Light & Power Orange County Lighting Palmyra Gas & Electric	Peekakill Lighting & R. R. Peoples Gas & Electric. Plattsburgh Light, Heat & Power. Ft. Jevris E. L., P. G. & R. R. Poughkeepsie L., H. & P.	Rochester Ry, & Light Rome G., E. L. & P. Saratoga Gas, E. L. & P. Southem Dutchess G. & E. Suffolk Gas & Electric Light	Syracuse Lighting. Troy Gas. United Gas. E. L. & F. United Gas & Electric. Warsaw Gas & Electric.	Waterville Gas & Electric	D: NATURAL GAS CORPORATIONS Addion Gas & Power. Alton Natural Gas. Alden-Batavia Natural Gas Baldwinsville Light & Heat. Buffalo Natural Gas Fuel	Canistee Gas. Chemung County Gas. Crystal City Gas. Empire Gas & Fuel Hornell Gas Light	Keystone Gas. Lancaster-Depew Nat. Gas. Manufacturer Gas. Mutual Gas. Ontario Gas.	Pennsylvania Gas. Potter Gas. Producers Gas. Salanmara Gas. Silver Creek Gas & Imp.	South Shore Nat. G. & F. Springville Nat. Gas.	L: Individual Gas. Franklindale Co

• 39,050 m. cu. ft. coal gas: 36,499 m. cu. ft. natural gas. In New York state only. Received from other companies and distributed.

TABLE 313.— Showing for each of the Corporations named therein various Operating Electrical Statistics for the year—Section 1.

Table 313 consists of three sections, three pages in each section: section one is printed on pages 242, 243, 244; section two, pages 246, 246, 247; section three, pages 248, 249, 250.]

The corporations in this table are divided as follows: A, corporations supplying electricity and gas; F, municipalities supplying electricity. I, individuals consistent and the pages 246, 246, 247; section three pages applying electricity. I, individuals consistent and the pages are possible indicate as follows: O, none; —, corporation shows are indicated as follows: O, none; —, corporation appearance of required figures, (2) evidently erroneous or confused statements, (3) absence of figures in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those had a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

		BTAT	STATIONS.				1,000 KILOWATT HOURS.	DURS.		MAXIMUM KW.	TOTAL RA	TOTAL RATED HORSEPOWER JUNE 30, 1907.	OWER		STORA	STORAGE BATTERIES JUNE 30, 1907.
	Gen	Generating.	Sub-st	Sub-stations.	Produced.	reed.	Sold.	Percentage un- accounted for.	ed for.			, oc. 1901.		•	5	00° 50°
BO BALLY CHAPTATTECH OF										Load on						Discharge in amperes.
ABBREVATIED NAME OF	Number June 30, 1907.	Total kw. capacity.	Number June 30, 1907.	Total kw. capacity.	Year ended June 30, 1907.	Increase over preceding year.	Year ended June 30, 1907.	Year ended June 30, 1907.	Year ended June 30, 1906.	year ended June 30, 1907.	Boilers.	Engines.	Water wheels.	Number of cells.	2-5	One- hour rating.
-	2	8	4		•	7		6	10	=	13	13	11	15	-	91
A: Electrical Corporations. Amilyville Electric L. Auburn Light, Heat & Power. Babyion Electric Beacon Electric Beacon Electric Bighanton L., H. & P.	<b>м</b> емен	110 1,605 275 325 1,600	0-000	09000	1,772 1,772 X 962 2,845	L#XEX	148 XX XX 2,765	2.3 8.3 8.3 8.3 8.3	50 NSX 0	1,119 X 320 1,100	1,840 300 750 1,125	1,450 1,450 3865 700 2,220	11100	11100	0.3	11100
Buffalo & Niag. F. E. L. & P. Buffalo General E. Canton Electric L. & P. Carthage E. L. & Power Cataract P. & Conduit.	0	6,900 215 00 400	400	3,150 2,798 0 350 63,270	X70,22 XXX	5,319	18,093 X X X 125,167	18.00 XX XX 0.94	11.00	2,263 7,827 X X X X X X	1150	10010	11880	152 00 126	4,0	1800%
Chatham E. L., H. & Power. Citizens L. & P. (Aubum) Cinton Mills Power. Consolidated Electric Consolidated Light & P.	HOMM	135 185 165	100	10880	1,346 321	IIIXo	XXXX	% NXXX8	30.0X	97 00 180 150	180 175 008	285 350 350 350	180 00,1	11101	111-1	11101
Cortland County Traction. Deposit Electric. East Creek E. L. & P. Economy Light, Fuel & P. Edison Electric L. & P.	X	1,386 56 56 56 56 56 56	H-40X	1,670 X	1,148 X X X 341 11,889	20 X X X X X X X X X X X X X X X X X X X	XX 882,1	XX XX XX XX XX XX XX XX XX XX XX XX XX	13   X   X   X	6,978 X 580 281 847	1,008 225 0 1,548 0	925 825 0 0 0 0 0	2,300	11011	11011	11011
Ellenville Electric. Empire State Power. Fulton Light, Heat & P. Geneec County E. L., P. & G. Geneva-Seneca Electric.	8	1,500	-	1,500	x8xxx	xxxx	r <sup>8</sup> xxx	rexxx	X  XX	1,185 8,150 XX	450	113008	1,781 800X	11100	11100	11100
Glen Cove Light & Power Goshen Light & Power Hooslick Falls Ill mg Honnell Electric Hudson Counties Gas & Electric.	0	0.00 400 686 156	0 0 -	0 0 8	120 XXX	x  x	8xxx8	2 OXNX8	×	KKÄKK	200 200 200 200 200	8350XO 350XO	01811	ши	11111	LITTE
Hudson River Electric. Hudson River Electric Power. Hudson River P. Trans. Hudson River Waster Power. Hudson River Waster Power.	Heene	6,000 14,300 140	44	3,700	14,360 15,385 23,027 X 375	1,287	3,757 11,795 22,677 X X 295	24 0.23 0.00 0.00 0.00 0.00 0.00 0.00 0.00	33.00	1  XX2	5,940 1,010 500	1,000	7,600 35,400 0	11110	11110	11110
Ithaca Electric Light & Power Jamestown Lighting & Power Liberty Light & Power Massena Electric Light & Power Montgomery E. L. & P.	• <u>•</u> :	08801	010	0   088	918 224 6,459	1 8 9 1	6,459 X	88 1880X	1 1 90 1 1	484 XX 102 155	255	1,000	11100	11100	11100	10000

11001	11110	0	11111	080	0 0 0	10111	00000	10100	11111	0	0	0
11001	11110	11101	11111	0X0	0 0 0	10111	00000	10100	11111	10111	11011	0
11001	11110	11101	11111	0%0	0 0 0	10111	00000	10100	11111	10111	11011	0
34,150	275 945	215	11011	008×8	08000	1,770	6,055 1,037 0 0 222	1,300	x8	2,150 XX	1,485	01181
2,150 800 1   84	375 330	185 150 150 290	1,900 1,975 425	350 00 17 10 10	538 250 650 650	80811	2,750 495 0 250 325	755 0 1,000 225 250	3,450 1,475 125 800	450 375 500 690 635	825 825 3,800 1,300	1,280 250 240 675
6.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	25 25 10 1	2020 1 2050 1 0050	1,588	8x00	24 20 25 25 25 25 25	3554 366	1,000 462 O 75 225	800 875 875 800	2,410 1,000 125 500	200 375 750 580	200 200 1,080 1,080	1,200 1,306 250 775
1,530 250 1   205	2,010 XX	XX2	X   85	2,475	8,323 X	X823	2, 30 1,83 1,83 1,83	хх	20,800 1,002 30 X	X8XX8X	2,734 2,734 2,868 X	×5853
11 0.1 1×0.2	8 8 8 8   8   8	×	81.811	13.00	14. X   8   X	11111	8  8 	6.90 16.90	26.20	11.88	18.  X  X8	9.1111
29.00 7.90 37.90	8 % 8××8×	XOX	<b>%</b>   8:   1	18.55 11.85 11.90	%   %   %   8		98 138 XX	8 8 8×8××	%  x8xx	8 4 8××8×	0.0.51 X2X88	%  8xxx
2,420 X X 369,880 169	\$xx\$x	H884	1,722  -	9,262 X828	8,850 X	1,797,1	1,075 559 X	1,381 XX	1,63×	KXX	2,221	к3жк
88, 567 	25 X 25 X	×≈	110411	1468	×		80111	371	1,122 443 X	37	37 5X   X 83 83 1	11111
8,413 X 401,620	718 455 88 X	x8x11	2,157 2,357	11,374   10,374   11,374	242 11,085	. 2,507	6,421 1,188 X X	1,73 XX	6,109 X 2,371 *1,275	1,23×24×	3,798 552 552 8,680 2,633	Kåxxx
950 2,095 67,850 0	80810	08	375 OX	<b>0</b> 000	°, 00808	0 1200	2,686 1,350 0	00000		1,625	6,000	00 0
0 400	-0% 10	0-	90%	000	00-0-	0 -8-	40-00	00000	11111	0   4-1-1	w     ¬w	00 0
22,836 82,433 320	330 386 386 470 440 440	240 1100 1110 2800 170	1,355	3,250 1,250 1,250 1,200 4,000	335 1,733 0 350 500	135 960 750 0.0	3,000 785 167 225	465 972 580 335 X	3,000 1,375 445	320 1,500 600	1,120 300 810 3,451 1,120	90 725 140 250 825
88-	ппппп	нннн	0-8-1	MAMMA	-40-4	O	шю <b> </b> шш	нанн	8	HHAHA	ппопп	
Nassau Light, de Power New Light, Heat & Power N. Falls Hydr. & Mig. Nisgara Falls Power Northport Electric Light	Ogdensburg Power & Light Olean Electric Light & Power Orange County Power Onlario Light & Traction Oswegatchle Light & Power	Owego Light & Power. Oyster Bay Electric Light & P. Patchogue Electric Light. Paul Smith's E. L., & P. & R. Perry Electric Light.	Potsdam Electric Light & Power. Rockland Electric. Rockland Light & Power. St. Law. Int. E. R. R. & Land Sayre Electric Co.	Sayville Electric Schenectady Illuminating Schoharf Light & Power Seneca River Power Standard Light, Heat & Power	Suffolk Light, Heat & Power. Swett Electric Light & Power. Tonawanda Power Tuxedo Electric Light Upper Hudson Electric.	Walikili Valley E. L. & P. Watthown Electric Light Wayne County Electric. Weimore Electric. Yonkers Electric L. & P.	C: GAS AND ELECTRICAL CORPORATIONS. Albany & Hudson R. R. Abion Power Co. Ballston Spa Light & Power Basavia Light & Power Basavia Light & Power Bash Electric & Gas Light	Catakill Illuminating & Power. Cohoes Gas Light Corning Gas & Electric Dansville Gas & Electric Depew & Lancaster L., P. & G.	Elmira Water, Light & R. R. Fr. Plain G. & E. L., H. & P. Fulton County das & Electric. Geneeve Gas Light. Gleens Falls Gas & Electric.	Granville Electric & Gas. Halfmoon Light, Heat & Power. Herkimer County Light & Power. Kingston Gas & Electric. LeRoy Hydraulic Electric Gas.	Lockport Gas & Electric Light Madison County Gas & Electric Malone Light & Power Municipal Gas Newburgh Light, Heat & Power	Nisgara Falls G. & E. L. Northern Westchester Lighting Norwich Gas & Electric Onconta Light & Power Orange County Lighting

Ourrent or power purchased. \*Includes 250 hp. leased. \*Three transforming; three distributing. \*Includes 200 hp. leased. \*Three transforming; three distributing. \*Includes 1,457 m. kw. h. purchased. \*Includes 1,457 m. kw. h. purchased. \*Includes 2,457 m. kw. h. purchase

TABLE 313.—Showing for each of the Corporations named therein various Operating Electrical Statistics for the teat ended June 30, 1907, together with the comparison of certain of the corresponding figures for the praceding year.—Section 1 (concluded).

[Table 313 consists of three sections, three pages in each section: Dection one is printed on pages 242, 243, 244; section two, pages 245, 246, 247; section three, pages 248, 249, 250.]

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas; F, municipalities supplying electricity; I, individuals or partner supplying electricity.

In this table indicate as follows: O, none; —, corporation does not show; X, (I) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures in consistent amounts in the reports for years 1906 and 1907.

In this table the corporations shown are limited to those having a gross revenue for operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The lightest in duties are negative in character, that is they denote a condition contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

eries		Discharge in amperes.	Three- bour rating.	17	18030	2,950	11000	823	11111	1110	111
STORAGE BATTERIES	TE 30, 190	Discha	One- hour rating.	16	15050	100	11000	118	11111	1110	111
STORA	6		Number of cells.	15	18000	15,111	11000	118	11111	1110	111
OWER			Water wheels.	4	1,400	340	110088,8	110	11111	1110	2,100
TOTAL RATED HORSEPOWER	JUNE 30, 1907.		Engines.	13	350 1,160 1,000 615 470	23,168 23,100 660 725	11,600 1,500 7,000	265 170 6,698	300	950 1125 200	-111
TOTAL RA	NOT		Boilers.	2	125 600 500 400 440	13,456 606 710	6,230 1,250 4,170	2,364 2,364	310	402200 402200	111
MAXIMUM   KW.		Load on	year ended June 30, 1907.	=	5,093 742 515 343	1,680	6,643 X 7,000	2,845	25°2   X	02	811
	ed for.		Year ended June 30, 1906.	2	13.61	16.90 25.86 14.00	% %  8xx5	1 28.65	11111	×III	××
DURS.	Percentage unaccounted for.		Year ended June 30, 1907.	•	20 0.08 20.00 00 00 00 00 00 00 00 00 00 00 00 00	88.70 16.598 1.40	11.0 10.15 8.0 12.0 13.0 13.0 13.0 13.0 13.0 13.0 13.0 13	×   28.	HX   H	0111	KK
1,000 KILOWAIT HOURS	Bold.		Year ended June 30, 1907.	•	1,182 1,057	53,129 53,237 2,581 1,269	13,260 13,246	X 5,186	732   X	1,426	1,210 247 231
1,000	ced.		Increase over preceding year.	,	-8111	1,294 10,670 442	2,950	1,430	188	¤H X	××
	Produced		Year ended June 30, 1907.	.•	X 1,254 1,318 1,328	3,386 58,487 2,854 1,519	3,019 3,019 18,880	7,256	₩ <b>\$</b>  X	<u>न</u> वैह्य।।	1,300
	tions.		Total kw. capacity.	<b>B</b> D	00000	8,4,8 0,04 1,040	3,300°,8	1,948	0 00	0010	000
STATIONS.	Sub-stations.		Number June 30, 1907.	•	00000	HP   H	0400%	102	01001	0010	-an
8TA7	Generating.		Total kw. capacity.	8	200 780 1,000 315	26,005 399 800	8, 535 000 000 000 000 000 000 000 000 000	150 140 4,565	250 250 250 250 250 250 250 250 250 250	616 105 75 300	1. 885
	Gene		Number June 30, 1907.	7		-2	O		нанан	напа	
		ABBREVIATED NAME OF		-	Palmyra Gas & Electric Peckskill Lighting & R. R. Peoples Gas & Electric (Iswego). Plattsburgh Light, Heat & Power. Pt. Jervis E. L., P., G. & R. R.	Poughkeepsie L. H. & P. Rochester Ry & Light Rome G. E. L. & P. Saratoga Gas, E. L. & P. Southern Dutchess G. & E.	Suffolk Gas & Electric Light. Syracuse Lighting. Troy Gas. United Gas. E. L. & F. Utlea Gas & Electric.	Warsaw Gas & Electric	F: MUNICIPAL ELECTRICAL. Charlotte Dunkirk Freport Herlimer Lion	Jamestown Wakkins Wappingers Falls Watervliet City	I: Individual Electrical.  Honk Falls Power Juengst & Sons.  Wadhams & Westp. E. L. & P.

CERTAIN THE CORPORATIONS NAMED THEREIN VARIOUS OPERATING ELECTRICAL STATISTICS FOR THE TEAR ENDED JUNE 30, 1907, TOGETHER WITH THE COMPARISON OF OP THESE PIGURES WITH CORRESPONDING FIGURES FOR THE PRECEDING YEAR—Section 2. 9 TABLE 313.— SHOWING FOR EACH

[Table 313 consists of three sections, three pages in each section: section one is printed on pages 242, 243, 244; section two, pages 245, 246, 247; section three, pages 248, 249,

corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas; F, municipalities supplying electricity; I, individuals or partnerships follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or incon-The corporations in this table are dividual as a control of the corporation in this table are dividual as a control of the corporation in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required ngures, (2) ormalis, and 1907.

The characters shown in this table indicate as follows: O, none; —, corporation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

In this table the corporations above are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figure is the corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

		number	burned burned during year sended June 30,	33	4 8×10×	4.   80	4 8 X   90×95	3,946	182,1   181   X	8, 4, 18,×8,×	111100,2	11   180,4
r LAMPS			Price per lamp per year.	33	818 846 80 80 80 80 80 80 80 80 80 80 80 80 80	27 50 0	15 60 122 90 22 50	21 X3X0	12   72   X	15 14 15 X8X	16 25	11818
INCANDESCENT STREET LAMPS			Candle power.	31		%0	8   82 8	2880	12     23	4223	8	1   8   9
INCANDES			Increase over June 30, 1906.	30	0#908	-0	1908	<b>%</b>  00	x  x	loæKu	11118	%  %
			Number June 30, 1907.	39	100 45 101 0 0 487	11201	114 9 123 100	5880 l	14     4	142 18 18 220	111182	% -0
	commercial 30, 1907.		Enclosed are.	28	1   64   75	3,083 5 53	18 17 17 28	20 7 7 153	8   8   8	56	212	11   186
	Number of commercial lamps June 30, 1907.		Open arc.	27	18   19 %	11201	JHH	11101	128	11111	11110	11111
			Average number of hours burned per lamp during year year ended June	30, 1907.	1,914	000,44 000,000 000,11	4,000 3,500	3,946 4,000	4,000 X	3,200 4,300	3,505	3,600
		i arc.	Price per lamp per year.	35	× ×	865 90 X X X 00	5 X   8X	88  XX08	54 54 75 90 X	8 8 18×81	58 45 96 1   0	92 8         X
MP8.		Enclosed arc.	Watts at lamp.	24	35   X	450-480	1 (25	660 00 480	450 X	11884	5535	580
ARC LAMPS.	.t.		Number June 30, 1907.	23	1 1 8 1 8 1	3,003	8   58	30 0 88 88 90 88	101	842	243	139
	Street.	Ī	Price per lamp per year.	22	00 898	11801	11 08 67	x  o	11118	11111	11110	8
		Open arc.	Watts at lamp.	21	500	11801	11108	10  340	111100	ШП	11110	11181
			Number June 30, 1907.	20	445	120	11108	81101	11113	ШП	11110	11121
		asses.	Increase over June 30, 1906.	61	141	122-1	-	5X000	o loxx	0-X	ed	x     04
		Both classes.	Number June 30, 1907.	18	446 222 429	3,003 44 67	×   588	160 30 6 6 0 6 238	101 144	0 98811	243	139
			ABBREVIATED NAME OF CORPORATION.	-	A: Electrical Corporations. Amilyville Electric Light. Asuburn Light, Heat & Power Babyion Electric. Babyion Electric. Binghamion Light, Heat & Power.	Buffalo & Niagara Falls El. L. & P Buffalo General Electric	Chatham Electric L., H. & P. Citizens Light & Power (Auburn) Clinton Mills Power. Consolidated Electric. Consolidated Light & Power.	Cortland County Traction Deposit Electric East Creek E. L. & P. Economy Light, Fuel & Power Edison Electric Light & Power	Ellenville Electric. Empire State Power. Fulton Light, Heat & Power. Genesee County E. L., P. & G. Geneva-Seneca Electric.	Glen Cove Light & Power. Gosben Light & Power. Hoostek Falls Illuminating. Homel Electric. Hudson Counties Gas & Electric	Hudson River Electric. Hudson River Electric Power Hudson River P. Trans Hudson River Water Power Hudson Light & Power	lthaca Electric Light & Power. Jamestown Lightling & Power. Liberty Lightling & Power. Massena Electric Light & Power. Montgomery E. L. & P.

TABLE 313.—Showing for each of the Corporations named therein various Operating Electrical Statistics for the preceding year.—Section 2 (concluded).

[Table 313 consists of three sections, three pages in each section: section one is printed on pages 242, 243, 244; section two, pages 245, 246, 247; section three, pages 248, 249, 250.]

The corporations in this table are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas; F, municipalities supplying electricity; I, individuals or partnerships supplying electricity.

In this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

In this table the corporations when are limited to those lawfing a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

The figures are regardly of character, that is they denote a condition contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

						ARC LAMPS.	AMP8.						INCANDER	INCANDESCENT STREET LAMPS	T LAMPS.	
					Stree	reet.				Number of commercial lamps June 30, 1907.	commercial 30, 1907.					
	Both (	Both classes.		Open arc.			Enclosed arc.	ed arc.								number
ABBREVIATED NAME OF CORPORATION.	Number June 30, 1907.	Increase over June 30, 1906.	Number June 30, 1907.	Watts at lamp.	Price per lamp per year.	Number June 30, 1907.	Watts at lamp.	Price per lamp per year.		Open arc.	Enclosed arc.	Number] June 30, 1907.	Increase over June 30, 1906.	Candle power.	Price per lamp per year.	burned ber lamp during year ended June 30,
-	81	19	20	7	g	. 8	7	25	ended June 30, 1907. <b>26</b>	22	82	8	30	31	33	33
Nassau Light & Power New Light, Heat & Power N. Falls Hydr. P. & Mig. Niagara Falls Power Northport Electric Light.	21 0   0	<i>\$</i> 0 0	11101	11101	11101	125  0	425 450   0	88 88 88	3,903	11111	28	1,616	130	×3  8	\$20 00 	3,903 2,524
Ogdenshurg Power & Light Olean Electric Light & Power Orange County Power Ontario Light & Traction Oswegatchie Light & Power	134 103 112 50	10   11	11188	1   1   55	<b>38</b> 11188	134	13131	85 85 86 88 18 18	18,4	%	337	10   2	0 X	10181	  0 8	1,932
Owego Light & Power. Oyster Bay Electric Light & P. Patchogue Electric Light. Paul Smith's E. L., & P. & R. R. Perry Electric Light.	50   03	00100	10108	10108	23  0 08	K0   04	60108	88 82 80 80 80	10101	10101	1010%	10 424 136 185	271 8 X	<b>4818</b>	81138 8518 1 00000	*8×8
Potsdam Electric Light & Power. Rockland Electric. Rockland Light & Power. St. Lawrence Int. E. R. & Land. Sayre Electric Co.	982710	8   20	01111	01111	0	8827	0   3524	82 88×10	0   984,4	11111	∞ æ 8	130 574 54	122   X	08x18	3 15 80 X80	0   9   4
Sayville Electric Schenectady Illuminating Schobarle Light & Power Schobarle Light Power Standard Light, Heat & Power	732 0 57	00001	0 0	0 0	0 0	732 0 0 57 75	0X0333	2 % 8×050	3,934 O X X X	0 0	0801%	1888	5800	22X29	18 15 16 18 18 18 18	3,650 8,934 1,000
Suffolk Light, Heat & Power. Swett Electric Light & Power. Tonawanda Power. Tuxedo Electric Light. Upper Hudson Electric.	335 0	40-11	02110	o <del>2</del> 110	25 08   10	335 5	350 430 0	8 6 8 8 0	444	0   0	0 222	150 240 247	X40   2	84808	°423 5880×	4.4. E
Walikili Valley E. L. & P. Watertown Electric Light Wayne County Electric. Welmore Electric Yonkers E. L. & P.	250 144 144 51	0100-	10111	188111	23 18111	144 144 311	450 600 13	80 80 105 80 80 80 80 80 80 80 80 80 80 80 80 80	4,000 4,000 3,938		158	103	ಇ೦೦೦ಇ	210 2	13 44 0 0 20 50	1,950 O 3,938
C: GAS AND ELECTRICAL CORPORA- Albany & Hudson R. R. Albion Power Co. Balistria Light & Power. Balsaria Light & Power. Bath Electric & Gas Light.	131 136 0	04100	18 02	13 108	85   08   0X	121 00 0	450 CO   0	××  00	XX   080,4	11101	442   99	571 32 229 12	11015	25 16 25 18	15 XX8  X	4, 300 4,000 4,000

1,875 4,015 4,000 0	4.4 810,4 × 100,1	8.4.8 7.000 7.000 1.000	lollx	8,6 8,XX 100,4	16,14	4,000 1,947	44 88 88 80 80	3,950	3,311 3,311 3,000	3,745	4.4.2 2,582 000
3000 0000 0000 0000	% %8×11	12.55 17.55 17.55	108  X	8 5 XX8   8	15 18 18 18 18 18	19 16 16 16 18 18 18	85 880 80 80 80	15 84  X	11111	8111	15 00 0 00 0 00
×8850	88×11	8828	02 8	884   8	38   19	<b>শ্ব  </b> প্লপ্	33030	% X	112×3	28 11	25 16 32
03350	20.e.	Sø⊙X	11218	163	14140	\$   <del>1</del> 0	*0000	377	X°2	0×11	111
28480	511 553 	1 208	38	840 1 372	38	24 152 308	2020	23.767	6,500	41	•×I
-05200	348	11 158	76 17 338 200	221 0	1252	3,286	1,079	118	&   & 15	郑!!!	111
10110	4	11111	1128	0	11111	×	68	111	21111	1-11	
1,675 4,000 4,000 4,000	4.4.4. 4.000 4.000 1.015	6484 0006 0000 0000	4, 4,4, 8x   88,	4, 4,4 00,X00,	4444 X8888	4, 4, 8, 000 X, 9474 000, 4	4.4  000  X	3,950	3,262 3,262 3,311 3,000	3,745	111
<b>3</b> 88 8088x	888 8898 9894	825 827 828 829 829 839 839 839 839 839 839 839 839 839 83	\$2 \$2 \$2 \$2 \$2 \$2	100 00 61 50 95 00 75 00		113 80 80 80 80 80	%  x8xx	75 8   X	128 22 128 22 20 22	52  X	111
455 150 X	470 450 400	450 540 450	\$50 \$50 \$50 \$50	64 688 70 65 65 65 65	440 425 670 X	528 500 1	450	8   X	195 196 196 196 196 196 196 196 196 196 196	475	111
50 00 135 135	405 37 255	152 152 56 56	393 80 80 320	01888	32 290 290 130	2,298 233 155 33	82 82 184 935	77.4	147 120 35 87	57	
18 100	<b>‡</b>	<b>3</b>   8	98 55	00	11111	8	8  ×8	181	X     §	X0	111
13100	1   174	11811	11131	00111	11111	ಜ್ಞ IIII	X	1001	01111		111
15100						ος ' ' ' '	1	48.18	ಜ್ಞ	క్టిం 11	
	4	8	1   1   2	00	11111	8	1,377	1.81	8     24	00	111
04#40	0027	1.802	105 0 0 762	00400							
59 179 93 93 45 135 0				-	11111	828	1,377	131	8  4	1108	111

TABLE 313,— Showing for each of the Corporations named therein various Operating Electrical Statistics for the tear tear ended June 30, 1907, together with the comparison of certain of the preceding year—Section 3.

The corporations of three sections, three pages in each section: section one is printed on pages 242, 243, 244; section two, pages, 245, 246, 247; section three, pages 248, 249, 250.]

The corporations in this table are divided as follows: A, corporations supplying electricity and gas; F, municipalities supplying electricity; I, individuals or partnerships from characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or inconsistent be corporations shown are limited to those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

Number service transformers in use 30, 1907.					105 207 134 600 127	2,220 44 76	2 <b>2</b> 223	2×52.23	59 153 86 7	20218	206 27-22 22-22 22-22	।द्वैञ्चश्चर
	Number service meters fin use June 30, 1907.				186 661 207 285 1,127	1,830 4,379 103 111 169	140 236 445 154	736 157 230 190 677	535 535 535 535	888 X	1,695 144 47 303	295 74 54 54
		ils.	Using power.	48	OSOZN	8575 0 1 0 521		81248	\$\$X\$	2048a	g <sub>e</sub> eXg	X8   00
	red.	Details	Using arcs or incan- descents, or both.	41	200 504 506 X	1,799 3,635 104 119	139 167 218 372	712 145 223 183 499	85 X2	173 XX 244 226	1,418 XX	X8XX82
	Metered	ber.	Increase over June 30, 1906.	46	1853X	1.100 21 53	3172	2 4×12	2xxx2	883X	938	158
		Number	June 30, 1907.	45	200 814 804 600	1,827 4,214 104 108 242	139 167 221 375	735 145 230 205 559	886×88	185 279 279 228	1,55 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5	579
CUSTOMERS.			Using power.	2	0501-	20   21	11128	U1040	X*	01120	51 eX0	10000
		Details.	Using incan- descents.	5	2500	1,079 16 162 00 0	36. 16. 18.	4:380	110 XX 83	57 25 85 1 1 2 2 2 2 2 1	%     Xo	16551
0	rate.	Det	Number of arc lamps used.	4	೦ಜ್ಞ೦೦ಜ್ಞ	182 220 12 53 0	11802	01101	lolxa	00040	ollxo	130X0
	Flat		Using arcs.	4	02003	48 e 60 0	11500	00001	lolxa	೦೦೦೩೦	0- INO	IZONO
		ber.	In- crease over June 30,	40	015	X2230X	303 303	1   %X	2X°XX	11.0 NO	01111	12081
		Number.	June 30,	39	119	1,196 196 196 X	38 178 X	8890	110 25 X 88	75 50 33 339 1	103 1 1 XX	112
	1	Der.	Increase over June 30, 1906.	38	15 XX 50 116	X 1,103 21 53	16 17 36	8   EX	SNZXX	\$45×2	415 	355 416 55 19
	Number.		June 30, 1907.	37	235 674 327 600 946	2,857 4,258 168 304 242	175 206 259 533 X	739 230 205 205 559	190 589 617 X 615	260 142 376 339 227	1,643 XXX 323	917 295 268 268 268
CTED.		Total Fated horse- power June 30, 1907.			692 250 478	843 8,114 216 X	x x	XXX	2,384	128821 X	3,578	208
MOTORS CONNECTED.	-	Der.	Increase over June 30, 1906.	35	03100	149	11111	× ××	XX  :	00M	8	101
MOTOR	Manho	III N	June 30,	*	08   201	×8   3×	***	XXXX	18118	1623×	충 片	101
	ABBREVIATED NAME OF CORPORATION,			-	A: Electrical Corporations. Amilyulle Electric Light. Auburn Light, Heat & Power. Babylon Electric. Bracon Electric. Bighamton Light, Heat & Power.	Buffalo & Niagara Falls E. L. & P Buffalo General Electric Canton Electric Light & Power Carthage Electric Light & Power Carthage Electric Light & Power	Chatham Electric L., H. & P. Citizens Light & Power (Auburn) Colnton Mills Power Consolidated Electric Consolidated Light & Power	Cortland County Traction. Deposit Electric Estst Creek E. L. & P. Economy Light, Fuel & Power Edison Electric Light & Power	Ellenville Electric. Empire State Power. Fulton Light, Heat & Power. Genesee County B. L., P. & Geneva-Seneca Electric.	Glen Cove Light & Power. Goshen Light & Power. Hoostek Falls lluminating. Hornell Electric. Hudson Counties Gas & Electric.	Hudson River Electric Hudson River Electric Power Hudson River P. Trans Hudson River Water Power Hudson River Water Power	Ithaca Electric Light & Power. Jamestown Lighting & Power. Liberty Light & Power. Massena Electric Light & Power. Montgomery E. L. & P.

224,45 64 124 828334 23843 23 144 839314 83923 14884 88888 48481 44 F8 48400 58487 2348×31 18358 185588 221 422 22828 1 451 121 \$\$ | 58 81x2 | 3 | 50 | 18 | X | | | 82 818 | 8 8488 \$ 50844 LESES 81842 24144 LXSK1 25181 5348892 520000 52000 52000 52000 52000 52000 52000 52000 52000 520 834 | 1018 249 | 84 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | 85151 | ~~~00 | 1 | 00 030-| 00 | 00 | 03 €0 | 1 | 3H M\$ | 0 | 0 8 | 0 8 | 1 | 0 | \$ 0 | \$ 6 | 1 | 10 | \$ 6 | 10 | \$ 6 | 10 | \$ 6 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | 10 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 | \$ 7 EPINE -0858 05018 81101 &2550 80112 4000 | |0|00 040- | 00000 0000 |0|0| けょうりょ 00名5g 050×4 04×00 2kg×3ko 2kg×1 | | 851102 -- 4888 0 4058 821 00 478240 8 | | X4 \$\$4|~8 |85;55 |10050 N15|N 358408 854|~ \$X88\$ 48280 8371X 8 2 2 8 1 1 5 KKK8 45828 58 88 x8 48 18 | 1882 | 1884 | 1885 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 1888 | 844 HSH50 88 | 18 84 | 18 88 | 18 | 18 84 000 | | 0 | 20 | 0 | 10 2 | | 1 | 3K | KB | 400 | 2555XX Nex50 21|8 2X|8 54|55 |548X kland Electric Light & Power. kland Light & Power. Law, Int. E. R. R. & Land. go Light & Power.
ter Bay Electric Light & P.
thogue Electric Light.
Smith's E. L., & P. & R. R.
y Electric Light. Il Illuminating & Power.
Gas Light.
g Gas & Electric.
d Lancaster L., P. & C. nville Electric & Gas.

Ifmoon Light, Heat & Power.

Himer County Light & Power.

Egion Gas & Electric.

Nay Hydraulic Electric Gas. C: GAS AND ELECTRICAL CORPORATIONS.
Albany & Hudson R. R.
Ablon Power Co.
Balkton Pape Light & Power.
Balavia Light & Power.
Bath Electric & Gas Light. Elmira Water, Light & R. R. Ft. Plain G. & E. L. H. & P. Fulton County Gas & Electric Genesco Gas Light.
Glees Falls Gas & Electric Light ort Gas & Electric Light. on County Gas & Electric. Light & Power. Sayville Electric.
Schenectady Illuminating
Schoharle Light & Power.
Seneca River Power.
Standard Light, Heat & Power Wallkill Valley E. L. & P. Watertown Electric Light. Wayne County Electric. Wetmore Electric. Yonkers E. L. & P. Catakill Illu Cohoes Gas Corning Ga Danville Ga

TABLE 313.— Showing for each of the Corporations named therein various Operating Electrical Statistics for the year ended June 30, 1907, together with the comparison of certain some ended is (concluded).

sections, three pages in each section: section one is printed on pages 242, 243, 244; section two, pages 245, 247; section three, pages 248, 249, 250.] Table 313 consists of three

are divided as follows: A, corporations supplying electricity; C, corporations supplying both electricity and gas; F, municipalities supplying electricity; I, individuals or partner-O, none; --, corporation does not show; X, (1) absence of required figures, (2) evidently erroneous or confused statements, (3) absence of figures or The corporations in this table are divided as follows: A, ships supplying electricity, this table indicate as follows: The characters shown in this table indicate as 1905 and 1907. In this table the corporations shown are limited to those ha The figures in Zadica are negative in character, that is they For corporations appropriate to this table and not included ships sup The

tavy.

Those having a gross revenue from operation in excess of \$10,000. For corporations having gross revenue of less than \$10,000, see table 314. It is they denote a condition contrary to that indicated by the heading.

Included therein, see preliminary statement, pages 5-16.

		Number	frans- formers in use June 30, 1907.	22	282	4,761 110 156 141	24 579 223 103 1,023	90 23 1,657	×   888	23.33.43	38 38 38
		Number	service meters in use June 30, 1907.	49	104 418 870 834 274	800 6,151 489 905 284	7,278 7,278 709 630 3,312	180 155 4,920	139 139 130 130 130	113 42 X	200 40
		ils.	Using power.	87	04888	X1,1 82,23	08x3	ΙΙ×	10088	∞-	H 65.03
	red.	Details.	Using arcs or incan-descents, or both.	47	104 397 531 531 254	2,860 285 407 407	6, 2982 1 50 X 2982	85×	1.88888 62888	<b>2811</b>	88
	Metered	Number.	Increase over June 30, 1906.	46	126	264 265 265 265 265 265 265 265 265 265 265	262 862 15	873	17 \$3	SKIK	KK*
		Nun	June 30, 1907.	45	104 471 976 570 586	4,004 385 428 414	6,908 675 510	180 180 190 190	146 3368 309 372 372	2984	808
8.			Using power.	4	10101	0,000-	0300	110	10001	×0	-11
CUSTOMERS.		Detalls.	Using incan- descents.	53	∞oxo¤	08   88	ంంకిం	850	80   80	50	೦ಔಕ
	Flat rate.	De	Number of arc lamps used.	42	0  ∞0	ండింంం	1=400	800	20084	<b>‡</b> 0	010
	Fla		Using arcs.	7	0  %0	೦೨೦೦೦	4400	<b>%00</b>	1000	g0	010
		ber.	In- crease over June 30, 1906.	40	00     00	10/0/	4	400	****	<b>%</b> × ×	××∞
		Number.	June 30, 1907.	39	æ  ×∞£	018   31	440	0	200 219 19	%0	1691
	Vinnellan	. 1001	Increase over June 30, 1906.	38	115 232 236 236 46	472 52 63 10 10 10 10 10 10 10 10 10 10 10 10 10	252 94 30	873	22232	<b>∞</b> ×2×	××σ
	N.	mov	June 30, 1907.	37	113 397 908 531 300	4,043 365 438 138	6,908 750 550	196 215 4,920	141 362 309 561 372	882	273
CTED.			Total rated horse- power June 30, 1907.	36	lgxx&	1,088 1,188 1,188	188,	011	× ×%	2111	211
Motors : connected,	Mum bos	loci.	Increase over June 30, 1906.	35	<del>6</del> 5     0	28	×3	111	X  r	0K X	KX
MOTO			June 30, 1907.	2	4XX¢	\$ <u>@</u> x	18111	0	x x8	8	-×1
			ABBREVIATED NAME OF CORPORATION,	-	Palmyra Gaa & Electric Peekskill Lighting & R. R Peoples Gaa & Electric (Gwego). Plattsburgh Light, Heat & Power. Pt. Jervis E. L., P., G. & R. R.	Poughkeepsie L. H. & P. Rochester Ry, & Light Rome G. E. L. & P. Saratoga Gas, E. L. & P. Southern Dutchess G. & E.	Suffolk Gas, E. L. & F. Syracuse Lighting. Troy Gas United Gas, E. L. & F. Utica Gas & Electric.	Warsaw Gas & Electric	F: Municipal Electrical. Charlotte Dunkirk Fresport Herkimer	Jamestown. Watkins Wappingers Falls Watervilet City	I: INDIVIDUAL ELECTRICAL. Juengst & Sons Wadhams & Westp. E. L. & P.

. . .

TABLE 314.— Showing for each of the Corporations named therein the Invested Capitalization, the Amount of Securities Out-the Surplus on June 30, 1907, together with details of Income Account and Net Income for the year ended

[Table 314 is divided into two sections, four pages in each section: section one is

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue of less than \$10,000.

The figures in tables are negative in character, that is they denote a condition contrary to that indicated by the heading.

For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: A, corporations supplying electricity; B, corporations supplying coal gas or water gas; F, municipalities supplying electricity; G, municipalities supplying coal gas or water gas; acetylene or gasoline gas.

	COST OF	CONSTRUCT	ON AND EQ	UIPMENT.		TOCK OUT-		BT SECURI-		
	G	B.S.	Ele	ctric.	STAN	DING.	TIES OUT	BTANDING.	Gl	
ABBREVIATED NAME OF CORPORATION.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	On Jun <del>e</del> 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	Surplus on June 30, 1907.	e number.
1	2	3	4	5	6	7	8	9	10	Line
A: ELECTRICAL CORPORATIONS. Adams Electric Light & Power. Addison Electric Light & Power. Atlantic Light & Power. Ausable Valley Light, Heat & Power. Avon Electric.			X \$19,055 1,869 X 21,421	\$372 X X X X	\$10,000 20,000 25,000 X 18,000	X 0 X X 0	0000	X 0 X 0	X \$36 98 X 2,950	34
Boquet Electric Power Broadalbin Electric Light & Power Buffalo & Lake Erie Tr. 11 Cairo Electric Light & Power. Cattaraugus Electric Light & Power			17,663 23,982 X 168,889 19,344	4,225 X X 168,889 771	15,000 X 80,000 12,000	\$5,000 X O X	\$4,000 23,800 X 80,000 2,500	\$3,000 23,800 X O X	1,547 X X 8,596 6,861	8 10
Cazenovia Electric. Champiain Electric. Cham Power Chateaugay Electric Light & Power Citizens Lig. Oswego.			50,980 23,000 82,833 6,000 29,265	10,439 5,000 X O X	22,000 15,000 32,000 6,000 23,400	0 0 0 <b>X</b>	7,500 14 31,000 0	3,000 3,000 X	9,840 372 3,681 83 2,448	11 12 13 14 14
Cold Spring Light, Heat & Power College Hill Electric Light. Colonie Electric Consolidated E. L., H. & Power Courter Electric			17 5,530 7,500 12,863 51,636 18,089	X 780 519	15,000 5,000 10,000 50,000 15,000	0 X 0 0	0 0 2,000	0 0 0 8,000	X X 2,812 290 2,581	16 17 18 19 20
Delaware & Otsego L. & P <sup>1</sup> .  Delhi Electric.  Despatch H., L. & P. Co  Dexter Electric L. & P  Dunkirk P. & H			30,915 445,718 76,465 43,876	X X 11,133 52,485 974	20,000 30,000 500,000 341,465 50,000	20,000 X O X O	20,000 20,000 O	20,000 O X O	X X 2,299 1,600 X	21 22 23 24 24
Dutchess L., H. & P. East Aurora Electric Light Eastern Monroe E. L. & G. East Hampton E. L. Electric Light, New Paltz.			33,969 40,000 272,806 71,964 15,218	8,446 O X 925 X	40,000 20,000 250,000 47,800 20,000	1,550 O O O	15,000 0 10,000	0000	1,711 5,693 8,482 9,089 14,167	26 27 28 29 30
Empire Electric Fishers Ial. E. L., H. & P. Floral Park L. & P. Ft. Covington L., H. & P. Franklin Spgs. E. L.	••••••		14,494 22,695 2,005 17,454 35,000	8,214 8,214 664 X O	2,500 15,000 24,020 12,000 5,000	0 0 X 0	5,000	0 0 X 0	9,246 5,719 20,710 33 39	31 32 33 34 35
Fulton Chain Electric			4,088 14,565 9,999 8,710	244 499	5,000 10,000 7,900 9,250		0 3,000 0		5,053 1,221 540	36 37 38 39 40
Jordan Electric L. & P			5,638 77,736 7,000 X 5,800	\$17 X X	10,000 30,000 13,300 X 32,000	0 x 0	40,000 X O	8 x 8	9,188 X X	41 42 43 44 45
Lozier Light & Power 4			218,413 957 X 56,772 11,925	0 717 X 805 5,130	100,000 5,000 20,000 40,000 8,600	0 X 0 4,600	100,000 O 17,000 O	1,000	107 6,592 358 X X	46 47 48 49 50
Montour Falls E. L.  Moravia E. L., H. & P.  Morgan & Wyman E. L. & P.  Mt. Morris Illuminating.  Murray E. L. & P.			X 27,460 7,500 21,487 20,265	X X X 448 O	20,000 2,800 9,000 20,000	X X O O	13,500 4,000 12,000 O	X X 0 0	X 4,275 16 269 265	51 52 53 54 55
New Berlin L. & P.  Newfane Electric.  Newport E. L., H. & P.  Northern Power.  Norwood Electric L. & P.			17,192 8,209 X 56,531 21,000	28 X X \$,088 O	10,000 800 15,000 100,000 5,000	0 0 0 100,000	15,000 —	0000	10,210 3,006 X X X 13,135	56 57 58 59 60
Orange & Rockland ElectricOvid ElectricOxford Electric LightPeoples E. L. & PPort Henry L., H. & P			53,934 25,200 16,000 X 43,393	2,000 1,929 X 43,393	38,700 10,000 10,000 17,850 O	15,500 O O O	2,000 10,000 2,000 O	2,000 8,000 0	3,983 4,172 X 286	61 62 63 64 65
Port Jefferson Electric Light			27,609 10,000 13,694 22,362 8,500	8,764 1,694 1,468 O	7,500 9,000 12,000 20,000 7,500	00 00	0 0 10,000 0	<u> </u>	10,314 — 424 900	66 67 68 69 70

Plant still partly under construction; no operation reported.

Scrip to be exchanged for stock when issued.

Undivided interest in equipment held by Clinton Metallic Paint Co.
Operated by Plattsburgh Light, Heat & Power Co., to whom income was paid.

<sup>15</sup> See table 101 for capitalization.
16 \$1,500 bonds held in the treasury.
17 " Present value; no way of arriving at the cost."

standing on June 30, 1907, together with the relation of these figures to the corresponding figures for June 30, 1906; also June 30, 1907, with the relation of these figures to the corresponding figures for the preceding tear.

printed on pages 252, 254, 256, 258; section two is printed on pages 253, 255, 257, 259.]

erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

C, corporations supplying both electricity and gas; D, corporations supplying natural gas; E, corporations supplying acetylene or gasoline gas; I, individuals or partnerships supplying electricity; J, individuals or partnerships supplying natural gas; K, individuals or partnerships supplying

_	- <del></del>	GROSS E	ARNINGS.		0	PERATING	EXPENSE	В.			_	Interest	NET II	fooms.	
	Ga	<b>18.</b>	Elec	etric.	G	<b>15.</b>	Elec	tric.	Miscel- laneous	Taxes	Interest on funded debt	on float- ing debt and mis-		 	Divi- dends
e number.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	income year ended June 30, 1907.	year ended June 30, 1907.	securities year ended June 30, 1907.	cellane- ous de- ductions from gross income.	Year ended June 30, 1907.	In- crease over preced- ing year.	paid on stocks year ended June 30, 1907.
Libre	11	12	1.3	14	.15	16	17	18	19	20	21	22	23	24	25
.1 2 8 4 5			\$5,941 4,050 10 847 7,519	\$161 X 58 1,223			\$5,982 4,015 108 847 5,227	X \$899 X X 268	000	\$119 133 X 199	0000	0 0 	\$160 99 98 X 1,641	8784 X X 479	0 0 0
8 .9 10			2,548 1,095 5,730 5,840 3,950	1,241 1,095 X 5,840 X			\$1,736 1,881 3,386 2,430 1,427	1,086 1,881 X 2,430 X	<u>0</u> 0	218	\$250 — 4,800 190	1,080 X	562 798 2,344 2,470 2,114	55 19 <b>3</b> X 2,470 X	\$2,344 0 800
11 12 13 14 15			9,094 2,753 7,305 345 142	2,452 \$19 2,755 3 X			6,024 1,567 4,477 308 2,167	363 124 2,117 75 X	\$110 409 O O 7	384 277 523 120 181	375 0 0	8 152 O X 250	2,796 791 2,305 83 2,448	2,866 208 2,050 76 X	600 0 0
16 17 18 19 20			5,549 350 3,299 4,540 6,433	882 X 348 189 383			4,460 20 4,292 4,150 3,054	642 X 870 X 293	0 0 0 0	83 X 57 330 124	180 O O 300	0000	1,006 150 1,049 61 2,954	233 X 557 149 308	0000
21 22 23 24 25			6,475 3,866 9,000 9,074	817 947 X 2,945			3,618 3,677 4,437 8,433	788 514 X 799	0 0 0 120	306 243 430 280	1,000 133 O	185 1,723 1,500 226	1,365 1,910 2,633 255	304 439 X 1,891	0000
26 27 28 29 30	•••••		6,798 187,709 687 8,039 5,347	448 238 X 1,721 1,219			5,778 5,727 1,006 6,941 4,872	519 533 X 287 X	1,783 O	149 281 34 436 94	900 40 0 X	3,075 2,075 O	1,029 711 1,685 1,418	265 X X 1,184 X	900 0 0
31 32 33 34 35			5,634 2,306 4,420 1,285 5,315	1,254 135 148 X 225			2,764 2,691 2,814 1,221 5,209	184 567 532 X 3	- 0 344	132 78 42 42 29	0 0 0 172 0	375 O 30 40	2,363 465 1,534 153 77	1,069 X 713 X 192	0000
36 37 38 39 40			6,037 X 810	705 X			1,085 5,686 X 810	928 X	o o X	181 X	0 o X 0	 o x	393 170 1,132 O	#68 X	<u>ö</u>
41 42 43 44 45			3,157 9,173 O 3,658 3,660	1,539 X 1,260			2,989 4,374 X 4,772 3,450	-643 X X X	524 	131 469 10 205 58,	2,000 0 X 0	- o x o	2,854 0 X 152	789 84 X X	2,700 X O
46 47 48 49 50			6,284 7,392 4,001 6,995 1,360	343 168 97, 953 786			7,450 8,923 4,180 2,802	1,869 X	X 0 0 0 X	162. 78. 187 X	917 O	<u>x</u> 0 0	X 280 60 1,711 X	724 724 150 944 X	X 0 0 0
51 52 53 54 55			4,050 3,602 1,606 9,242 8,536	80 X X 695 1,439			4,800 5,397 1,375 7,660 12,859	100 X 610 1,850	1,000 0 0	92: 15: 278: 112:	50 500 200 720 O	556 —	750 817 16 584 4,436	50 X X 44 3,510	540 0
56 57 58 59 60			3,781 2,702 2,666 X 6,969	132 402 1,184 X 769			2,608 1,668 X 1,400 X	156 228 X X	50 X 0 0	190 42: X 34 277	0 X X 407	925 X X X	107 993 X X 4,958	200 152 X X X 1,624	200 0 0 0
61 62 63 64 65			9,104 6,968 5,693 6,545 1,341	7,907 582 688 <i>564</i> 1,341			5,031 6,595 3,400 4,544 758	X 436 472 1,682 758	0000	90 245 142 236 33	500 181 O	300 O 265	3,983 672 1,969 1,765 286	X 155 445 1,118 286	1;396 O 471 O
66 67 68 69 70		included i	7,961 3,277 3,247 9,483 3,867	2,207 136 			6,155 1,900 2,721 7,863 2,922	1,636 — 674 311	0 120 0 246 0	195 292 124 311 89	420 255 0 vember 6,	221	1,610 532 402 1,300 856	527 — 49 321	450 540 0 800 492

TABLE 314.— Showing for each of the Corporations named therein the Invested Capitalization, the Amount of Securities Outthe Surplus on June 30, 1907, together with details of Income Account and Net Income for the year ended

[Table 314 is divided into two sections, four pages in each section: section one is

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue of less than \$10,000.

The figures in *italics* are negative in character, that is they denote a condition contrary to that indicated by the heading. For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: A, corporations supplying electricity: B, corporations supplying coal gas or water gas; F, municipalities supplying electricity: G, municipalities supplying acetylene or gasoline gas; acetylene or gasoline gas.

	COST OF	CONSTRUCT	ION AND EQ	UIPMENT.		TOCK OUT-		BT SECURI-		
	G	8.5.	Elec	ctric.	STAN	DING.	TIES OUT	STANDING.		}
ABBREVIATED NAME OF CORPORATION.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	Surplus on June 30, 1907.	e number.
1	2	3	4	5	6	7	8	9	10	Line
St. Regis Light & Power Salem Light, Heat & Power Schenevus Elec. L. & P. Scottsville El. Light & G. Sherman Electric Light			\$50,000 23,000 13,571 5— 8,752	\$23,000 151 1,976	\$50,000 0 6,000 20,000 10,000	<u>o</u> 000	\$7,800 0 0 0	0000	\$1,379 335 920	71 72 73 74 75
Sodus Gas & Electric Light. Suburban Power Thousand Island E. L. & P. Ticonderoga El. L. & P. Ulster Electric Light, H. & P.			28,146 7,464 20,000 25,460 39,126	4,225 O O 17	15,000 10,000 24,600 16,000 30,000	\$14,600 0	9,500 6,500 6,000		1,614 796 X 5,969 4,290	76 77 78 79 80
Union Electric Light Waiton Electric Light Warwick Valley L. & P. Waterford El. L., H. & P. Weedsport Electric Light			2,282 28,920 36,000 542,686 15,000	102 420 O —	18,500 20,000 25,000 500,000 15,000	<u>0</u> 00	8,500 11,000 500,000 7,000	00 00	1,661 1,740 8,379	81 82 83 84 85
Wellsville E. L., H. & P	•••••		59,605 50,000 205,000	2,707 O 198,115	20,000 5,000 300,000	8	0 45,000 100,000	8	2,637 288,638	86 87 88
B: Gas Corporations (Coal and Water).  Brockport Gas Light  Cooperstown Gas.  Fidelity G., Hoosick Falls.  Fredonia Nat. Gas Light.  Goshen Illuminating	\$68,806 10,557 160,760 57,998 37,936	\$3,407 100 3,018 0 6,489			25,000 6,150 75,000 40,000 15,000	0000	35,000 O 75,000 O 15,000	00000	3,722 1,625 16,638 19,161	1 2 3 4 5
Lyons Gas Light Medina Gas Port Henry Gas Raugerties Gas Light Sea Cliff & Glen C. G. <sup>18</sup>	57,281 13,600 12,450 39,624	1,692 O 1,531 1,568			30,000 40,000 6,800 32,000 150,000	0000	40,000 0 150,000	00000	\$,261 67,757 10 6,224	6 7 8 9
Suffern Gas	134,333 100,000 40,000	X X O			100,000 50,000 15,500	· 0	100,000 50,000 40,000	00	96,062 3,186	11 12 13
C: GAS AND ELECTRICAL COR- FORATIONS. Attics Water G. & E	18 X 12,695	X 12,695	18 X 18,391	X 18,391	12 250,000 70,000	70,000	12 150,000 O	0	11,313 3,375	1 2
D: Gas Corporations (Natural), Angola Gas	104,761 17,655 3,000 10,975 12,000	2,705 O —			4 100,000 10,000 2,500 10,000 10,000	000	0000	000 0	4,943 1,981 60 0 2,402	1 2 3 4 5
Consumers Natural Gas	79,745 25,571 77,093 14,250 22,922	25,636 41,982 14,932			20,000 20,000 50,000 12,000 2,200	<u> </u>	25,000 O 1	0   00	14,162 6,523 O 9,174	6 7 8 9 10
Home Gas.  N. Collins Fuel & Sup. Pavilion Natural Gas. Phoenix F., L. & Water.  Pulaski Gas & Oil	2,845 29,630 115,630 185,558 2,500	10,050 X			10,000 20,000 100,000 100,000 25,000	9 X -	5,500 0 100,000 0	0 X -	7,060 2,722 1,302 794	11 12 13 14 15
Rushville Mining & Gas	15,000 43,884	=			10,000 15,000 35,100	8	9,000 O	8	6,635	16 17 18
E: Gas Corporations (ACETYLENE AND GASOLINE). Afton Gas Light	2,000 6,622 5,960 2,469 2,500	O 15 460 X X			2,000 4,800 5,000 3,000 1,625	0 0 0 0 75	00 00	0000	58 262 723 338 X	1 2 3 4 5
Catskill Mountain Gas. Cherry Valley Gas <sup>14</sup> . Churchville L. & H. Cincinnatus Gas. Clinton Gas.	9,000 4,546 7,022 1,400 10,720	4,546 X O X			9,000 4,275 5,000 1,400 12,100	0 4,275 X 0 0	0 0 0 0 2,500	0 X 0	1,110 3 421 325 5,743	6 7 8 9 10
Commercial Gas Light	2,590 3,866 3,801 1,900 X	3 X X X X			2,000 3,000 6,000 1,200 5,000	0 400 X 0	600	0 0 X 0 X	749 859 8,199 X	11 12 13 14 15

<sup>Leases plant.
Includes \$9,975 held in treasury.
Construction cost included in expenses.
Of the total capitalization: \$25,000 common stock, \$25,000 preferred stock, and \$15,000 bonds, are held in the treasury.</sup> 

<sup>12</sup> The cost of gas and electric properties are not shown separately; the total of \$363,748 being "book value only, and includes \$200,000 of stock that has no worth".

14 Operations for six months only, January to July, 1907.

25 Includes \$1,000 held in treasury.

STANDING ON JUNE 30, 1907, TOGETHER WITH THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR JUNE 30, 1906; ALSO JUNE 30, 1907, WITH THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR THE PRECEDING YEAR (continued).

printed on pages 252, 254, 258, 258; section two is printed on pages 253, 255, 257, 259.]

erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

C, corporations supplying both electricity and gas; D, corporations supplying natural gas; E, corporations supplying acetylene or gasoline gas; I, individuals or partnerships supplying electricity; J, individuals or partnerships supplying natural gas; K, individuals or partnerships supplying

		GROSS E	ARNINGS.		0	PERATING	EXPENSE	8.				Interest	NET II	NCOME.	
	Ge	B.S.	Elec	etric.	G	ns.	Elec	etric.	Miscel- laneous income	Taxes year	Interest on funded debt securities	on float- ing debt and mis- cellane-	Year	In-	Divi- dends paid on stocks
ie number.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	year ended June 30, 1907.	ended June 30, 1907.	year ended June 30, 1907.	ous de- ductions from gross income.	ended June 30, 1907.	crease over preced- ing year.	year ended June 30, 1907.
Line	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
71 72 73 74 75			2,569 250 2,077 2,587 2,977	\$478 			\$459 450 1,688 1,500 2,061	\$1,477 	\$1,124 O 207 O 269	\$468 57 79	1000	\$3 <u>90</u> O	\$2,765 200 149 1,087 1,107	\$892 	\$2,000 1,000 900
76 77 78 <b>79</b> <b>8</b> 0			2,782 1,777 6,899 4,205 9,046	1,399 997 346 #90 362			3,305 1,453 4,753 3,409 6,574	918 762 593 199 2,304	0 80 <b>26</b> 0 0 0	88 12 238 362	*363 180	 190 O	611 392 2,043 368 2,187	393 11 125 457 2,112	600
81 82 83 84 85			1,275 7,969 9,715 2,876 6,650	1,483 807 878			935 7,374 7,730 2,939 4,902	306 1,479 	0 0 0 <b>270</b> 0	342 291 207 161	39 550 O 420	 	295 252 1,144 O 967	85 O 212	0
86 87 88			9,060 6,476 7,025	1,293 X			5,088 3,926 15,887	410 X	0 0 5,288	304 227 582	0 1,570 5,000	3,185 O 2,200	483 753 11,356	622 O X	o o
1 2 3 4 5	\$9,524 3,862 8,634 8,708 3,874	\$544 584 1,781 3,935 X			\$6,914 4,375 9,068 6,187 5,533	2887 1,017 1,032 2,245 X			0 0 302 X	280 83 417 173 X	1,750 O 3,750 O	X 648 O	580 598 5,249 2,649	17 518 192 1,246	000
6 7 8 9 10	6,045 6,166 3,887 7,890 7,868	691 272 543 3,048 5,647			6,414 4,500 3,498 5,601	941 1,585 809 2,233			439 O 531 O	247 330 17 288	2,060 O —	525 O 280	1,141 285 180 1,821 X	18 X 350 709	0000
11 12 13	8,737 5,097	357		::::::	7,919 4,619	=			35 —	285 193	5,000 —	565 —	5,035 286 —	<u>x</u>	O O
1 2	4,155 O	121 O	3,696 880	596 880	5,594 O	<u>-</u>	1,916 4,255	4,255	8	<u></u>	8	<u>o</u>	3,575	3,375	8
12345	3,514 7,134 2,403 70 3,569	361 975 653 			1,240 7,215 3,325 1,711	1,709			1,253 O O	134 192 87 60	000 0	1,308 300 —	2,085 572 1,008	=	-
6 7 8 9	5,220 5,038 7,825 560 9,122	1,329 — — 1,599			4,315 2,000 1,781 41 6,252	494 			603 0	200 101 124 — 555	1,500 0 0	1,050 0 0	1,845 2,937 6,523 519 2,315	1,238	244
11 12 13 14 15	2,256 1,800 4,710 3,329 8,148	2000 X			1,646 1,750 6,012 5,582 5,394	1,000 X			0 0 0 8,126 277	54 978 259	330 4,397 O	<u>0</u>	610 334 1,302 498 2,494	246 X —	60 ( 1,00
16 17 18	2,500 4,657 4,118	<b>25</b> 0 31 1			2,890 4,564 3,430	1,260			8	52	540 60 O	Ξ	32 636	1,252	0
1 2 3 4 5	977 2,227 1,498 726 894	175 138 49 <i>94</i> X			803 1,802 1,073 554 8734	62 144 5 87			00000	15 107 56 19	0 0 0 0	0 32 0 0	158 286 369 153 160	113 64 39 X X	10 19 30 15
6 7 8 9	2,206 430 2,594 875 2,443	162 430 X 72 342			1,240 414 2,267 569 2,403	379 414 X 50 X			0000	349 13 20 39 72	0 0 0 -	X X X X	415 3 307 267	177 3 X 19 X	0000
11 12 13 14 15	667 1,007 1,080 1,638 1,188	0 8 X 0 X			541 720 1,067 1,537 1,231	3 - 121			X 0 0 0	X 38 30 35 30	X O O 39	X 0 0 X X	X 249 17 26 53	X 84 X 28 X	180 ()

<sup>&</sup>lt;sup>8</sup> Taxes included in expense.

<sup>&</sup>lt;sup>10</sup> Operated Nov., 1906, to June 30, 1907.

<sup>21</sup> Combined with construction costs.

TABLE 314.—Showing for each of the Corporations maked therein the Invested Caritalization, the Amount of Securities Out-she Surplus on June 30, 1907, together with details of Income Account and Net Income for the tear ended

[Table 314 is divided into two sections, four pages in each section: section]one is

The characters shown in this table indicate as follows: O, none; —, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue of less than \$10,000.

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For corporations appropriate to this table and not included therein, see preliminary statement, pages 5-16.

The corporations in this table are divided as follows: A, corporations supplying electricity; B, corporations supplying coal gas or water gas; F, municipalities supplying electricity; G, municipalities supplying acetylene or gasoline gas.

	COST OF	CONSTRUCT	ION AND EQ	UIPMENT.		TOCK OUT-	l			
		<b>6</b> .5.		ctric.		DING.*		BT SECURI- BTANDING.		
ABBREVIATED NAME OF CORPORATION.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	Surplus on June 30, 1907.	number.
1	2	3	4	5	6	7	8	9	10	Ine
Margaretville Gas Light Merchants Gas. Millbrook G. & E. Morris Gas Nichols Gas	\$3,389 1,192 15,000 2,400 1,378	\$90 O X O 353			\$3,700 1,150 15,000 2,400 300	\$300 O O X	\$900	0 0 0 X	\$134 117 2,242 180 293	16 17 18 19 20
Otego Lighting. Parish Lighting. Pittsford L. & H. Quogue Gas. Roxbury Gas Ltg.	2,500 1,531 3,320 8,641 4,500	0 0 X 8,641 0			2,500 1,500 9,000 12,800 4,500	0 0 0 12,800 X	0 0 0	0 0 0 X	227 X X 227	21 22 23 24 25
Bush Acetylene Gen	x	296 O X			41,700 7,125 1,000 3,000	X 0 0 X	0 0 0	X 0 0 X	X 344 475 602	26 27 28 29
F: MUNICIPAL ELECTRIC PLANTS. Brootville. Brocton. Camden. Cape Vincent. Cattle.			\$56,386 15,965 38,912 14,311 X	\$1,622 X X 216 X	•••••		45,000 15,000 40,000 8,500 10,500	0 X 0 0	10,293 176 X 2,883	1 2 3 4 5
Clifton Springs. Clinton Fairport Frankfort Fredonia			9,126 6,762 X 20,469 X	X X X O X			18,000 6,300 23,000 15,000 12,000	X X X 81,000 —	142 X X X	6 7 8 9 10
Greene			20,500 25,000 58,577 X X	86 X X X X			16,500 19,500 48,250 11,000 20,000	9,000 X X O	4,493 138 8,524 X X	11 12 13 14 15
Holley. Lake Placid Little Valley. Marathon. Mayville.			16,236 56,489 13,000 12,086 X	281 29,652 O X X			15,000 55,000 13,000 6,000 10,000	0 0 X X	2,807 X 870 6,596 X	16 17 18 19 20
Mohawk			17,786 39,650 25,000 27,500 12,728	936 X X 27,500 1,227			27,000 35,000 12,000 24,000 10,000	6,000 X O 24,000 O	8,543 X 1,017 5,178	21 22 23 24 25
Tupper Lake			90,000 X 83,555 22,353 18,195	1,113 X			90,000 19,000 33,000 16,000 X	X X X X	X X 258 X X	26 27 28 29 30
H: MUNICIPAL GAS PLANTS (ACETTLENE AND GASOLINE). Dryden Milford Spencerport	X 3,100 5,118	X X X					5,000 3,000 X	25,000 X X	1 <del>17</del> X	1 2 3
I: Individual Electric Plants, Antwerp E. L. Works. Aurora E. L. Babcock, B. A. Blanding & Cooper Cayadutta Generating.			20,610 29,043 X 1,816 28,921	180 X X	X X X 1,816 X	X X X X	. 11	X X X X	X X 239 X	1 2 3 4 5
Clark, S. L. & Son Clifton Spgs. Sanit Colton Lighting Corinth Electric Light Dundee Electric Lighting			1,875 X 4,200 27,800 5,681	X X X 71	X X X 30,000 2,681	X X X X X	3,000	X X X X X	X X X X 2,741 0	6 7 8 9
Hamblin, E. S			4,000 2,530 X 5,859 3,800	X X X 223 X	2,530 X X X X X	X X X X X X	1,900 O X Y X X	X X X X X	1,148 X 523	11 12 13 14 15
Heuvelton E. L. Howe, John Q.'s Sons. Independent Lighting. Lantry, M. W. Morrisville E. L.			1,750 18,625 1,744 400 6,779	1,925 X X 539	15,000 X X X 5,854	X X X X X	6,000 X X 1,000	X X X X	X 625 48 X 55	16 17 18 19 20

<sup>•</sup> Debt covers entire milling plant.

<sup>\*</sup> Investment (over and above permanent indebtedness), for part I, Individual Electric Plants.

STANDING ON JUNE 30, 1907, TOGETHER WITH THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR JUNE 30, 1906; ALSO JUNE 30, 1907, WITH THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR THE PRECEDING YEAR (continued).

printed on pages 252, 254, 256, 258; section two is printed on pages 253, 255, 257, 259.]

erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

C, corporations supplying both electricity and gas; D, corporations supplying natural gas; E, corporations supplying acetylene or gasoline gas; I, individuals or partnerships supplying electricity; J, individuals or partnerships supplying natural gas; K, individuals or partnerships supplying

.===		GROSS E	ARNINGS.		0	PERATING	EXPENSE	======================================				Interest	NET II	COME.	
Line number.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Miscel- laneous income year ended June 30, 1907.	Taxes year ended June 30, 1907.	Interest on funded debt securities year ended June 30, 1907.	on float- ing debt and mis- cellane- ous de- ductions from gross income.	Year ended June 30, 1907.	In- crease over preced- ing year.	Dividends paid on stocks year ended June 30, 1907.
	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
16 17 18 19 <b>20</b>	\$1,208 690 5,619 497 868	\$S83 124 426 132 X			\$906 555 4,998 607 670	\$629 143 1,178 9 X			0 0 0 0	\$37 26 249 10 11	0 0 0	- 0 - -	\$265 109 372 120 187	\$216 20 28 120 X	\$136 81 O O
21 22 23 24 25	946 832 1,276 X 1,100	34 282 236 X 325			884 788 1,019 235 805	115 288 118 235 295			0 0 0 0	14 31 18 X 70	$\frac{\overline{0}}{x}$	- X X X	48 12 X X 225	80 7 X X 25	. 0 0 0 270
26 27 28 29	1,383 2,257 305 1,299	880 X X			1,319 1,748 202 1,244	415 X X X			8	X 54 13 55	X 0 0 X	$\frac{x}{x}$	64 455 X O	X 400 X X	0 0 0
1 2 3 4 5			\$8,271 3,943 5,158 3,831 4,019	\$304 X X X X X			\$2,797 3,867 3,566 2,405 4,083	\$629 	\$2 0 0 500	152 0 0 0	\$1,575 400 1,500 X X	\$184 — — X	3,564 176 93 X 64	1,019 X X X X	
ช 7 8 9 10			5,605 4,973 5,035 X	X X O X			3,909 5,304 X 3,706 X	X X X 76 X	0 X —	0 X 0 0	X 264 X X X	0 X X X	X 37 X X X	X X X -	
11 12 13 14 15			4,387 7,835 9,618 3,892 8,383	63 X 1,094 362 498			3,031 5,993 6,343 3,500 7,488	538 X 653 X 709	689 O O O	0 12 0 0 X	617 741 1,800 X X	407 7 X	120 1,089 1,468 392 895	X X 416 X \$11	
16 17 18 19 20			6,071 1,427 3,565 3,688 4,095	753 1,427 X X			4,627 1,212 3,174 2,539 X	1,212 382 X X	1,420 O X	0 0 0 0 X	500 2,475 520 227 X	$\frac{\stackrel{0}{\circ}}{{x}}$	1,496 840 129 922 X	185 840 380 X X	
21 22 23 24 25			8,236 9,940 4,939 11 1,369 4,070	4,316 X 2,120 1,369 349			6,345 9,507 1,659 351 4,180	525 X 888 351 70	- 0 0	0 85 46 0	811 X 510 286 X	-X 235 X X	1,080 348 2,489 731 109	2,980 X 3,000 731 418	
26 27 28 29 30			6,487 8,494 1,256 6,965 9,799	X 201 X X 1,051			6,516 5,376 999 5,787 6,578	799 X X X 808	321	307 O O O	X 753 X X X X	$\frac{x}{x}$	2,059 258 1,177 3,542	712 X X X 98	
1 2 3	1,264 625 X	X X X			1,439 743	1,269			0 0	- 0 X	- x	<u>-</u>	176 117 X	X X X	
1 2 3 4 5			4,548 1,313 1,250 700 7,173	X X X X			2,410 125 760 584 3,586	X X X X	- - 0 0	X X X 12 137	- 0 X 0	- 0 0 X X	71,188 490 104 3,450	X X X X	1,188
6 7 8 9 10			628 2,118 1,119 7,459 4,826	X X X X X			558 8,401 587 5,297 4,800	X X X X	0 0 0	25 400 188 132	- 0 0	0 0 0 X X	45 6,284 131 1,974 106	X X X X	1,800
11 12 13 14 15			3,140 1,319 5,000 2,291 3,150	X X X X X			1,403 177 3,500 1,532 3,222	X X X X X	0 0 -	40 X 29 70	120 O X —	$\frac{o}{x}$	1,577 1,142 X 730 142	X X X X	
16 17 18 19 20	······		1,078 6,0761 844; 885 3,250	XX			284 5,864 396 480 1,985	X O X X	0 -	X 100 X 6 50	420 	$\frac{x}{x}$	794 <i>\$08</i> 448 399 1,155	X X X	1,155

<sup>&</sup>lt;sup>7</sup> Net earnings paid Wells College. 

<sup>8</sup> Taxes included in expense.

<sup>11</sup> Earnings stated as "value of service".

TABLE 314.— Showing for each of the Corporations named therein the Invested Capitalization, the Amount of Securities Out-the surplus on June 30, 1907, together with details of Income Account and Net Income for the year ended

[Table 314 is divided into two sections, four pages in each section: section one is

The characters shown in this table indicate as follows: O, none;—, corporation does not show; X, (1) absence of required figures, (2) evidently In this table the corporations shown are limited to those having a gross revenue of less than \$10,000.

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The corporations in this table are divided as follows: A, corporations supplying electricity; B, corporations supplying coal gas or water gas; F, municipalities supplying electricity; G, municipalities supplying coal gas or water gas; H, municipalities supplying acetylene or gasoline gas; acetylene or gasoline gas.

	COST OF	CONSTRUCT	ON AND EQ	JIPMENT.		TOCK OUT-		BT SECURI-		
•	Gi	M8.	Elec	tric.	BIANI	DING.*	1125 001	STANDING.	Surplus	
ABBREVIATED NAME OF CORPORATION.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	On June 30, 1907.	Increase over preceding year.	On June 80, 1907.	Increase over preceding year.	on June 30, 1907.	e number.
1	2	3	4	5	6	7	8	9	to	Ep
Nicholville E. L. Otto E. L. Phillips, W. J. Plaer, L. C. Sag Harbor E. L. & P.			\$5,591 1,222 10,260 7,215 10,150	\$1,565 57 X X X	*8,260 X X X	X X X X	\$2,000 X X X	X X X X	X X \$400 X X	21 22 23 24 25
Seeley, S. Alfred, Est. Solsville E. L. & P. Thompson, M. F. Tyler, Nathan A. Van Benschoten, John			2,425 4,010 X X X 38,000	0 X X X X	X X X X X	X X X X	X X X X X	X X X X X	X X X X	26 27 28 29 30
Warrensburg E. L. Wayland El. L. & P. Whitney, A. D. Wolcott Elec. L. & P. Woodmancy Bros.			5,050 20,080 2,730 19,750 X	X X X X	2,730 X X X	X X X X	6,000 X O X X	X X X X	X X 94 X X	31 32 33 34 35
Worcester E. L			6,650	395	6,650	x	0	x	560	36
J: Individual Gas Plants (Natural). Burleson, John, Gas. Southport Gas. Thomson & Hardman.	\$2,000 1,109 X	X X X			X X X	X X X	$\frac{1}{\mathbf{x}}$	$\frac{1}{x}$	X X X	1 2 3
K: Individual Gas Plants (ACETYLENE AND GASOLINE). Canascraga Gas. Candor Gas. Rush, J. K. Klinck, Henry O. Schoonmaker, H. 8	2,500 1,784 1,555 2,900 450	0 X 0			1,784 X X X X	X X X X	-,900 X	$\frac{x}{x}$	X 349 X O X	1 2 3 4 5
Sherburne Gas. Slocum, A. A. Union Springs Gas. Walton, James. Warren & Lowe.	7,120 850 960 4,051 2,638	\$60			7,120 X 960 X 2,638	X X X X	0 X X 0	X X X X	133 X 20 X 145	6 7 8 9 10

<sup>\*</sup> Investment (over and above permanent indebtedness), for parts I, J, and K, Individual Plants.

STANDING ON JUNE 30, 1907, TOGETHER WITH THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR JUNE 30, 1906; ALSO JUNE 30, 1907, WITH THE RELATION OF THESE FIGURES TO THE CORRESPONDING FIGURES FOR THE PRECEDING YEAR (concluded).

printed on pages 252, 254, 256, 258; section two is printed on pages 253, 255, 257, 259.]

erroneous or confused statements, (3) absence of figures or inconsistent amounts in the reports for years 1906 and 1907.

C, corporations supplying both electricity and gas; D, corporations supplying natural gas; E, corporations supplying acetylene or gasoline gas; I, individuals or partnerships supplying electricity; J, individuals or partnerships supplying natural gas; K, individuals or partnerships supplying

		GROSS E.	ARNINGS.		0	PERATING	EXPENSE	5.			<b>T</b>	Interest	NET II	NCOME.	
	Ga	LS.	Elec	etric.	. G	85.	Elec	etric.	Miscel- laneous income	Taxes year	Interest on funded debt	on float- ing debt and mis-			Divi- dends paid on
Line number.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	Year rended June 30, 1907.	In- crease over preced- ing year.	Year ended June 30, 1907.	In- crease over preced- ing year.	year ended June 30, 1907.	ended June 30, 1907.	securities year ended June 30, 1907.	cellane- ous de- ductions from gross income.	Year ended June 30, 1907.	In- crease over preced- ing year.	stocks year ended June 30, 1907.
73		12	13	14	15	16	17	18	19	20	21	22	23	24	25
21 22 23 24 25			\$1,560 412 4,520 1,528 2,800	X X X X X			\$174 247 1,575 1,053 4,350	X X X X	0 0 0 X 0	\$17 6 X X 90	\$240 X X X	X X X X	\$1,129 2,945 80 1,550	X X X X X	
26 27 28 29 30			1,495 1,610 3,136 1,023 5,681	X X X X X			1,845 250 X 989 5,888	X X X X	X   X   X   X   X   X   X   X   X   X	X 69 X X	- X - X - X	** X	350 1,290 2,052 244 207	X X X X	
31 32 33 34 35			5,796 5,450 2,004 7,295 3,440	X X X X			4,878 5,176 1,892 4,915 3,290	X X X X	$\frac{0}{x}$	119 X 18 100 150	360 X — X	$\frac{\overline{x}}{\overline{x}}$	439 274 94 2,280	X X X X	
36	•••••		2,116	х			1,610	x		36	x	x	470	x	
1 2 3	\$290 1,040 1,854	X X X			X X \$254	X X X			0 X 0	X X 38	<u>x</u>	<u>x</u>	1,600	X X X	
1 2 3 4 5	. 1,334 871 1,404 323 112	X X X X X			714 731 1,404 22 175	X X X X X			0 X 0	X X X	0 X 170 X	$\frac{\mathbf{x}}{\mathbf{x}}$	620 137 X 131 65	X X X X	
6 8 9 10	2,396 465 813 1,446 1,075	X X X X X			2,217 378 793 1,554 1,109	X X X X X			0  0 \$30	7 14 X 101 8	00	=======================================	171 73 20 X 18	X X X X	

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Note: This index covers the titles of corporations and persons under the jurisdiction of this Commission and appearing in the statistical tables. In all cases where the statistics included in a single tabulation appear on two or more pages of the same table, reference is made to the page on which the name first appears. In the case of leaseholds, the names of corporations holding estates in remainder or reversion are alphabetically arranged in supplements following the proper tables, and are not included in this index.

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